


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

| | | | | | | | | | | | |
|---|------------------|--------------------|--|----------------|--|---|---------------------------|--------------|--------------|---------------|--|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER LC FEE 13-29-45 | | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT WILDCAT | | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | | |
| 6. NAME OF OPERATOR BERRY PETROLEUM COMPANY | | | | | | 7. OPERATOR PHONE 303 999-4044 | | | | | |
| 8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066 | | | | | | 9. OPERATOR E-MAIL kao@bry.com | | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') Art Taylor | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-738-5640 | | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 123, Duchesne, UT 84021 | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | | |
| 20. LOCATION OF WELL | FOOTAGES | | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | | | | |
| LOCATION AT SURFACE | 562 FSL 774 FWL | | SWSW | 29 | 4.0 S | 5.0 W | U | | | | |
| Top of Uppermost Producing Zone | 562 FSL 774 FWL | | SWSW | 29 | 4.0 S | 5.0 W | U | | | | |
| At Total Depth | 562 FSL 774 FWL | | SWSW | 29 | 4.0 S | 5.0 W | U | | | | |
| 21. COUNTY DUCHEсне | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 562 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 640 | | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 4200 | | | 26. PROPOSED DEPTH MD: 6978 TVD: 6978 | | | | | |
| 27. ELEVATION - GROUND LEVEL 6078 | | | 28. BOND NUMBER RLB0005651 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041 | | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight | |
| SURF | 17.5 | 13.375 | 0 - 500 | 48.0 | J-55 ST&C | 9.5 | Class G | 550 | 1.15 | 15.8 | |
| I1 | 11 | 8.625 | 0 - 3600 | 24.0 | J-55 LT&C | 9.5 | Type V | 260 | 3.82 | 11.0 | |
| PROD | 7.875 | 5.5 | 0 - 6978 | 17.0 | N-80 LT&C | 9.5 | Class G | 490 | 1.7 | 13.1 | |
| | | | | | | | No Used | 0 | 0.0 | 0.0 | |
| ATTACHMENTS | | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | | |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | | |
| NAME Kathy K. Fieldsted | | | TITLE Sr. Regulatory & Permitting Tech. | | | | PHONE 435 722-1325 | | | | |
| SIGNATURE | | | DATE 08/22/2011 | | | | EMAIL kkf@bry.com | | | | |
| API NUMBER ASSIGNED 43013509290000 | | | APPROVAL  Permit Manager | | | | | | | | |

RECEIVED: October 19, 2011

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC FEE 13-29-45

SW ¼, SW ¼, 562' FSL 774' FWL, Sec. 29, T4S, R5W, U.S.B. & M.

Lease: FEE

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative
NAME: Kathy K. Fieldsted
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 19, 2011
DATE

Kathy K. Fieldsted
Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY
LC FEE 13-29-45
SW ¼, SW ¼, 562' FSL 774' FWL, Sec. 29, T4S, R5W, U.S.B. & M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| FORMATION | Measured Depth |
|-----------------------------|----------------|
| Uinta Fm | Surface |
| Green River | 824' |
| Green River Fouch Mkr | 1,377' |
| Mahogany | 2,372' |
| Tgr3 | 3,584' |
| *Douglas Creek | 4,023' |
| Black Shale | 4,748' |
| *Castle Peak | 5,010' |
| *Uteland Butte | 5,346' |
| *Wasatch | 5,544' |
| CR-6 (base U Wasatch) | 6,878' |
| TD | 6,978' |
| Base of Moderate Saline H2O | 736' |

*PROSPECTIVE PAY

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.

Upper and Lower Kelly cocks will be utilized.

A gas buster will be utilized, if necessary.

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|------------------------|---|
| 0 – 500' | No Pressure Control |
| 500' – 6978' | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |

Berry Petroleum Company
LC FEE 13-29-45

Drilling Program
Duchesne County, UT

D,E Proposed Casing and Cementing Program

| Purpose | Depth | Hole Size | Casing Size | Type | Connection | Weight |
|--------------|-------|-----------|-------------|------|------------|--------|
| Surface | 500' | 17.50" | 13.375" | J-55 | ST&C | 48# |
| Intermediate | 3600' | 11.00" | 8.625" | J-55 | LT&C | 24# |
| Production | 6978' | 7.875" | 5.500" | N-80 | LT&C | 17# |

| Surface | Type & Amount |
|--|--|
| 0' – 500' | Approximately 550 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.) |
| Intermediate | Type & Amount |
| 0' – 2600' | Lead: +/- 260 sks Premium Type V + additives or similar slurry with a minimum weight of 11.0 #/gal and approximate yield of 3.82 cuft/sx |
| 2600' – 3600' | Tail: +/- 330 sks Premium Class G + additives or similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sk. |
| Production | Type & Amount |
| 3000' – 6978' | Approximately +/- 490 sx Premium G Cement + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk. |
| For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess. | |

F Drilling Fluids Program

| Interval | Weight | Viscosity | Fluid Loss | Remarks |
|------------|-----------|-----------|------------|-----------|
| 0' – 500' | 8.4 – 9.5 | 27 | NC | DAP Mud |
| 500'-6978' | 8.4 – 9.5 | 27 | NC | DAP Water |

*Mud weight will be raised to necessary hydrostatic pressure control as indicated by well control procedures and calculations.

Berry Petroleum Company
LC FEE 13-29-45

Drilling Program
Duchesne County, UT

G Evaluation Program

| | |
|-------------------|---|
| Logging Program: | HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals. |
| Sampling: | 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals. |
| Surveys: | As deemed necessary |
| Mud Logger: | As deemed necessary |
| Drill Stem Tests: | As deemed necessary |
| Cores: | As deemed necessary |

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3447psi* and maximum anticipated surface pressure equals approximately 1912**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

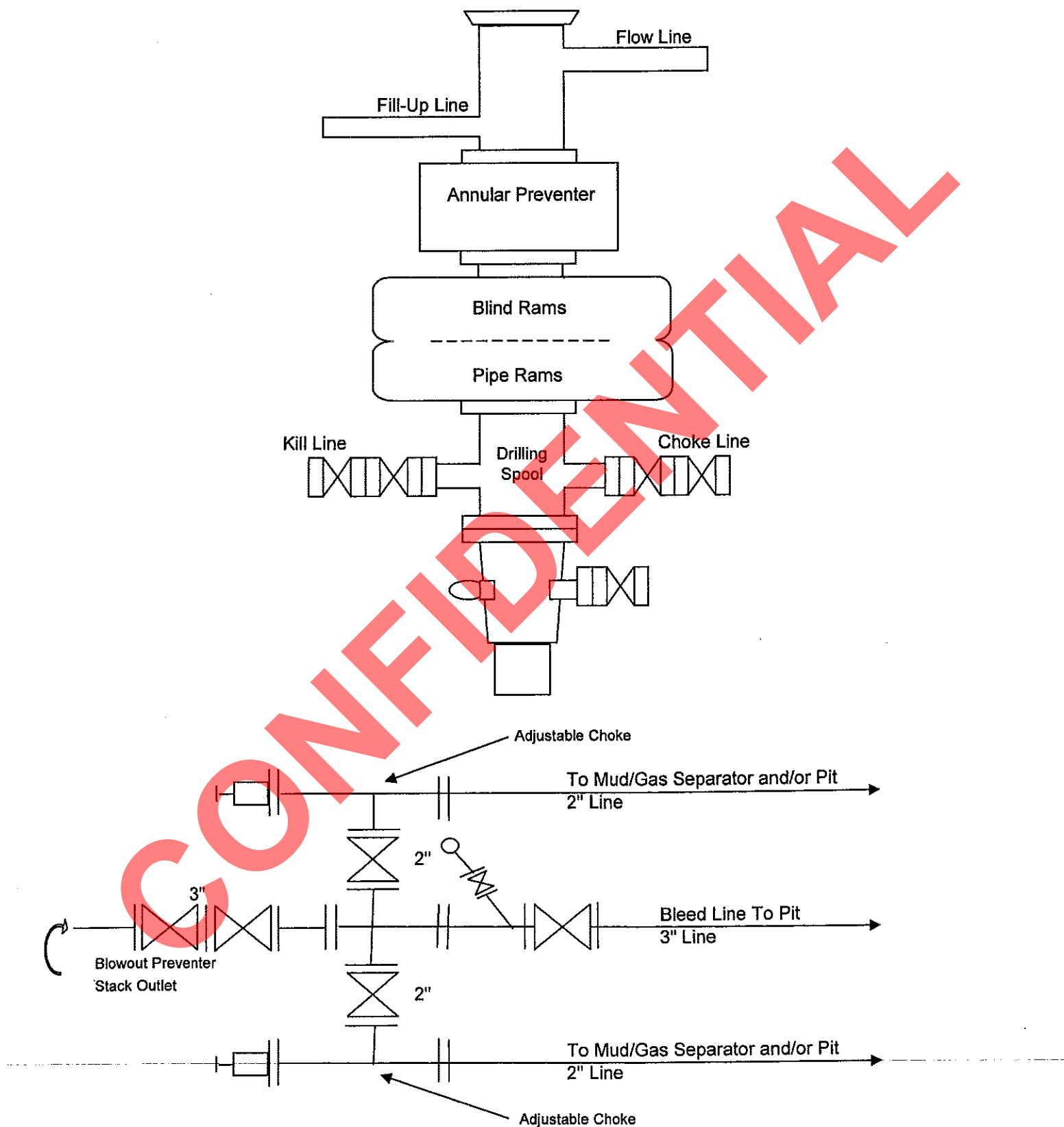
**Maximum surface pressure = A - (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

| | |
|--------------------------------|---------------------------|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days: | Approximately 10 days. |
| Completion Days: | Approximately 7 days. |

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK





Berry Petroleum
Lake Canyon Project
13 3/8 Surface Casing
Well Name:LC Fee 13-29-45

| | |
|-----------------|-------------------|
| TD | 500 ft |
| Hole Size | 17 1/2 in |
| Casing Size | 13 3/8 in |
| Casing Weight | 48 lb/ft |
| Cement Coverage | 500 ft to surface |
| Cement Excess | 75 % |

| | | | | |
|----------------------------|----------------|-------------------|---------------------|-------------------|
| Premium Class G Cmt | 550 sks | 15.8 #/gal | 1.15 cuft/sk | 5.0 gal/sk |
| Premium Class G Cmt | 100 % | | | |
| Calcium Chloride | 2 % (BWOC) | | | |
| Flocele | 1/4 #/sk | | | |

| | |
|-----------------|----------------------|
| Total mix water | 65.4bbl (2825 gal) |
| Water ahead | 20 bbl |
| 550 sks Cement | 112.6 bbl (15.8 ppg) |
| Drop Top Plug | |
| Displacement | 75.2 bbl |



Berry Petroleum
Lake Canyon Project
8 5/8 Intermediate String
Well Name: LC Fee 13-29-45

| | |
|----------------------|--------------------|
| TD | 3600 ft |
| Hole Size | 11 in |
| Casing Size | 8 5/8 in |
| Casing Weight | 24 lb/ft |
| Tail Cement Coverage | 3600 to 2600 ft |
| Tail Cement Excess | 40 % |
| Lead Cement Coverage | 2600 ft to surface |
| Lead Cement Excess | 50 % |

Hifill Lead Cmt 260 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

| | |
|--------------------|--------------|
| Premium Type V Cmt | 100 % (BWOC) |
| Gel | 16 % (BWOC) |
| Gilsonite | 10 #/sk |
| GR 3 | 3 #/sk |
| Salt | 3 % (BWOC) |
| Flocele | 1/4 #/sk |

Premium G Cmt Tail 330 sks 15.8 #/gal 1.15 cuft/sk 5.5 gal/sk

| | |
|------------------|--------------|
| Premium G Cmt | 100 % (BWOC) |
| Calcium Chloride | 2 % |
| Flocele | 1/4 #/sk |

| | | |
|-------------------------------|------------|------------|
| Total Mix Water (cement only) | 7630 gal | (182 bbl) |
| Water Ahead | 10 bbl | (8.33 ppg) |
| Lead Cement | 176.9 bbls | (11.0 ppg) |
| Tail Cement | 67.5 bbl | (15.8 ppg) |
| Wash Pump and Lines | | |
| Drop Top Plug | | |
| Displacement | 226.3 bbl | (8.3 ppg) |



Berry Petroleum

Lake Canyon Project

5 ½ Production String

Well Name: LC Fee 13-29-45

With Loss Circulation

| | |
|----------------------|--------------------|
| TD | 6978 ft |
| Hole Size | 7 7/8 in |
| Casing Size | 5 ½ in |
| Casing Weight | 17.0 lb/ft |
| Tail Cement Coverage | 6978 ft to 3000 ft |
| Tail Cement Excess | 15 % |

Premium Lite Tail 490 sks 13.1 #/gal 1.70 cuft/sk 7.7 gal/sk

| | |
|---------------|-------------|
| Premium G Cmt | 65 % (BWOC) |
| Poz | 35 % (BWOP) |
| Gel | 6 % (BWOC) |
| Gilsonite | 10 #/sk |
| CDI 33 | .2 % (BWOC) |
| CFL 175 | .2 % (BWOC) |
| Flocele | ¼ #/sk |
| Salt | 10 % (BWOW) |

Total Mix Water (cement only) 3773 gal

| | |
|---------------------|----------------------|
| Water Ahead | 10 bbl |
| Mud Flush | 20 bbl |
| Water Spacer | 10 bbl |
| Tail Cement | 148.4 bbl (13.1 ppg) |
| Wash Pump and Lines | |
| Drop Top Plug | |
| Displacement (KCL) | 165.0 bbl |



Berry Petroleum

Lake Canyon Project

5 ½ Production String

Well Name: LC Fee 13-29-45

Without loss of circulation

| | |
|----------------------|--------------------|
| TD | 6978 ft |
| Hole Size | 7 7/8 in |
| Casing Size | 5 ½ in |
| Casing Weight | 15.5 lb/ft |
| Tail Cement Coverage | 6978 ft to 3000 ft |
| Tail Cement Excess | 15 % |

50/50 Poz Tail Cmt 630 sks 14.2 #/gal 1.26 cuft/sk 5.75 gal/sk

| | |
|---------------|-------------|
| Premium G Cmt | 50 % (BWOC) |
| Poz | 50 % (BWOP) |
| Gel | 2 % (BWOC) |
| Salt | 10 % (BWOW) |
| CDI 33 | .2 % (BWOC) |
| CFL 175 | .2 % (BWOC) |
| Flocele | ¼ #/sk |

| | |
|-------------------------------|----------|
| Total Mix Water (cement only) | 3623 gal |
|-------------------------------|----------|

| | |
|-------------|--------|
| Water ahead | 10 bbl |
|-------------|--------|

| | |
|-----------|--------|
| Mud flush | 20 bbl |
|-----------|--------|

| | |
|--------------|--------|
| Water Spacer | 10 bbl |
|--------------|--------|

| | | |
|-------------|-----------|------------|
| Tail Cement | 141.3 bbl | (14.2 ppg) |
|-------------|-----------|------------|

| | |
|---------------------|--|
| Wash pump and lines | |
|---------------------|--|

| | |
|---------------|--|
| Drop Top Plug | |
|---------------|--|

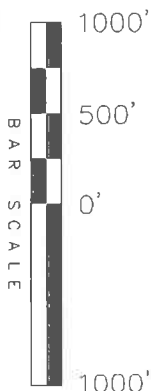
| | |
|--------------------|-----------|
| Displacement (KCL) | 165.0 bbl |
|--------------------|-----------|

T4S, R5W, U.S.B.&M.

S89°57'W - 79.96 (G.L.O.)
S88°59'25"W - 5241.24' (Meas.)

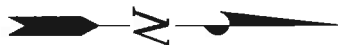
BERRY PETROLEUM COMPANY

WELL LOCATION, LC FEE 13-29-45,
LOCATED AS SHOWN IN THE SW 1/4 SW
1/4 OF SECTION 29, T4S, R5W,
U.S.B.&M. DUCHESNE COUNTY, UTAH.



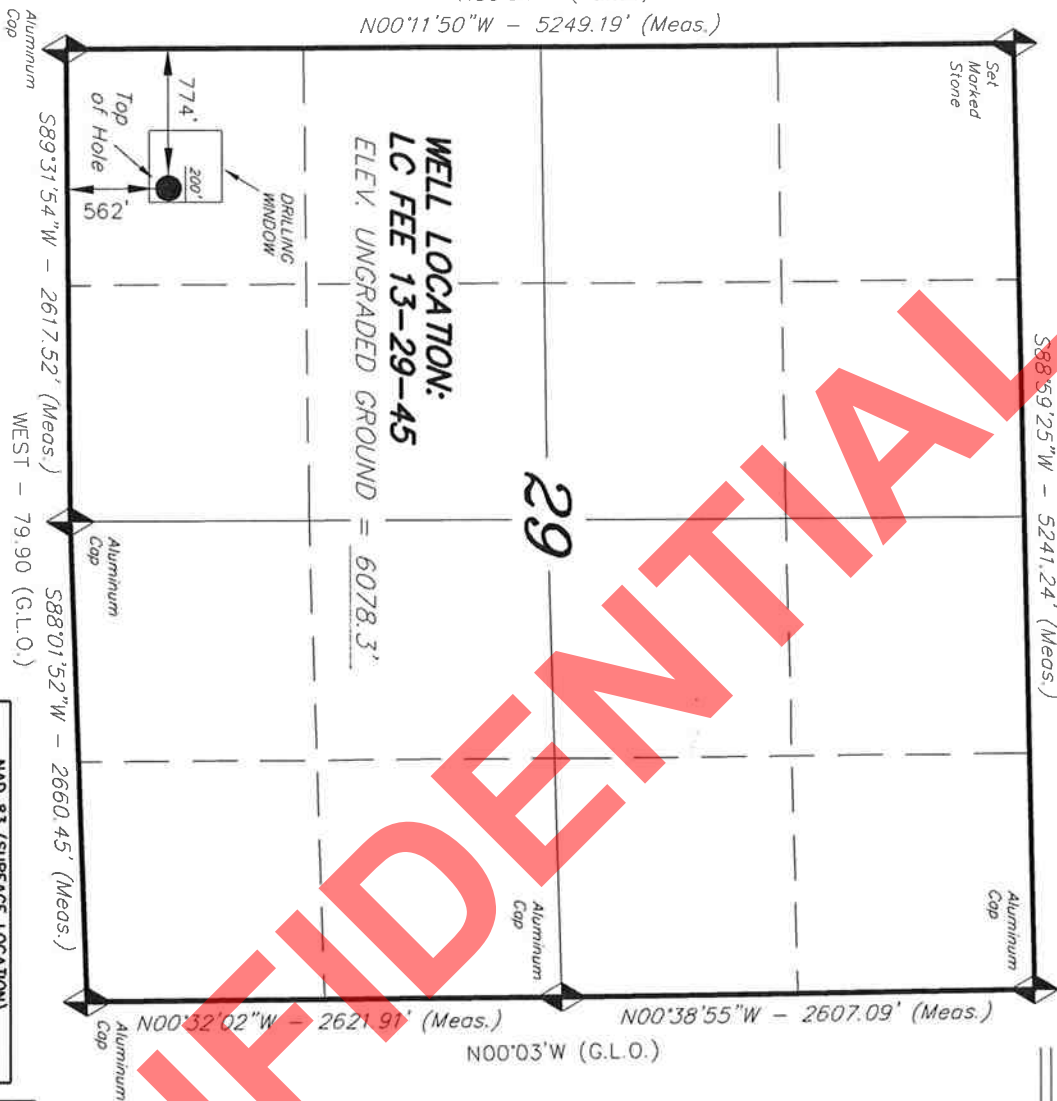
NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



N00°04'W (G.L.O.)
N00°11'50"W - 5249.19' (Meas.)

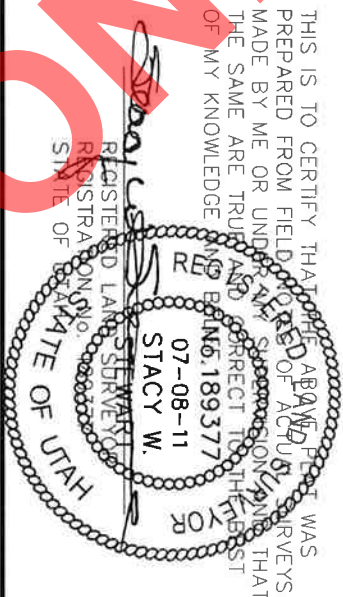
WELL LOCATION:
LC FEE 13-29-45
ELEV. UNGRADED GROUND = 6078.3'



SECTION CORNERS LOCATED

BASIS OF ELEV.; Elevations are base on an
N.G.S. OPUS Correction. LOCATION:
LAT. 39°58'55.06" LONG. 110°22'05.00"
(Tristate Aluminum Cap) Elev. 7307.99'

| NAD 83 (SURFACE LOCATION) | |
|---------------------------|----------------------------|
| LATITUDE = | 40°05'54.18" (40.098384) |
| LONGITUDE = | 110°28'50.39" (110.480653) |
| NAD 27 (SURFACE LOCATION) | |
| LATITUDE = | 40°01'21.69" (40.022692) |
| LONGITUDE = | 110°31'59.01" (110.47954) |



THIS IS TO CERTIFY THAT THE ABOVE SET WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

TRI STATE LAND SURVEYING & CONSULTING

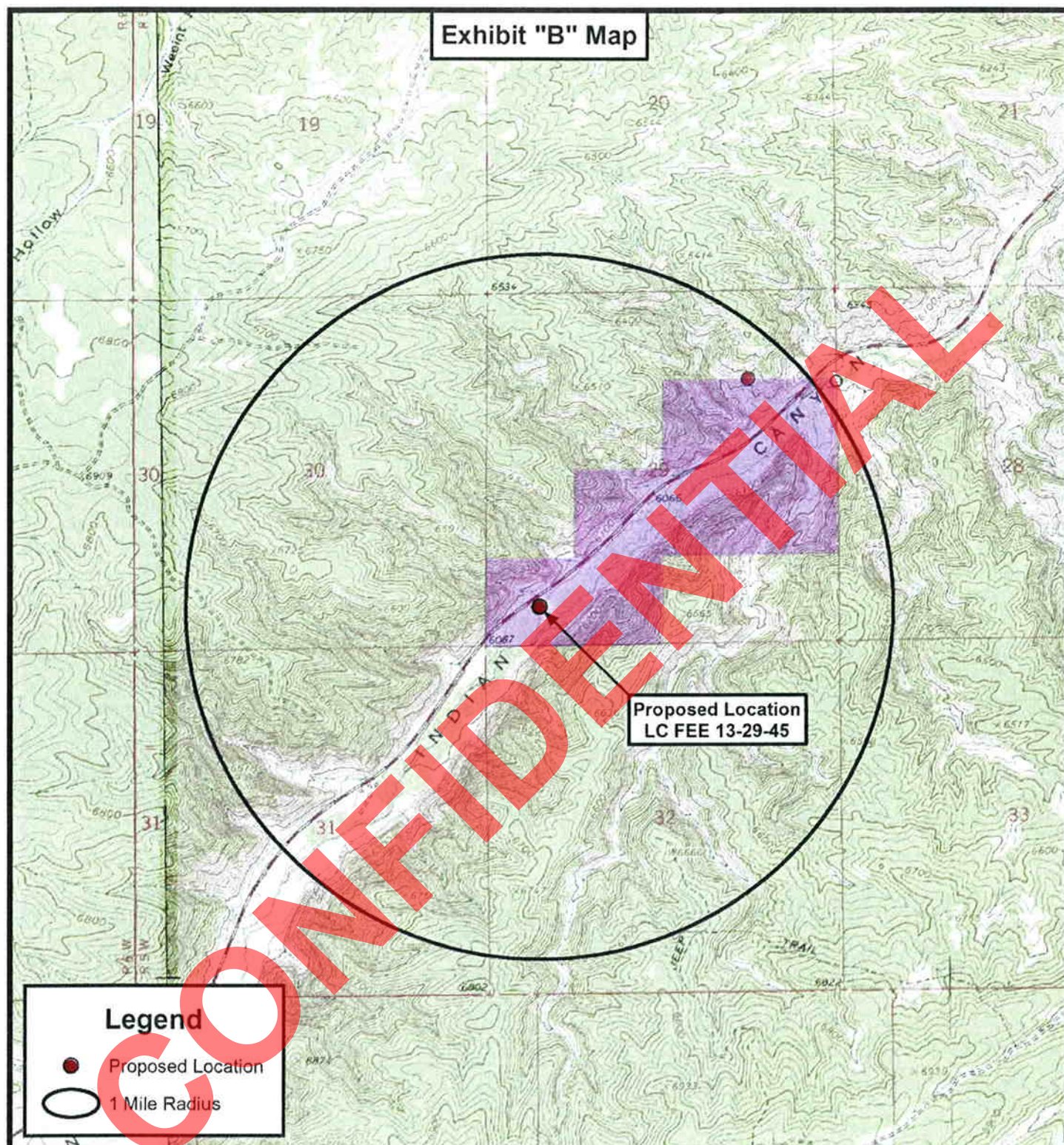
180 NORTH VERNAL AVE - VERNAL, UTAH 84078

(435) 781-2501

DATE SURVEYED: 05-24-11 SURVEYED BY: S.H.

DATE DRAWN: 06-22-11 DRAWN BY: L.C.S.

REVISED: L.C.S. 07-08-11 SCALE: 1" = 1000'



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

LC FEE 13-29-45
SEC. 29, T4S, R5W, U.S.B.&M.
Duchesne County, UT.

| | | | |
|-----------|-------------|----------|-----------------|
| DRAWN BY: | J.A.S. | REVISED: | 07-20-11 C.H.M. |
| DATE: | 06-26-2011 | | |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET

D

AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

FRED GOODRICH, the Affiant herein, is a Production Superintendent for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 4 SOUTH, RANGE 5 WEST, USB&M
Section 29: SW ¼, SW ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the herein described Land.

Executed and effective as of this 1st day of August, 2011.

Berry Petroleum Company

By: Fred Goodrich
Fred Goodrich
Production Superintendent

BERRY PETROLEUM COMPANY
LC FEE 13-29-45
SW ¼, SW ¼, 562' FSL 774' FWL, Sec. 29, T4S, R5W, U.S.B. & M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Fee 13-29-45, in Section 29-T4S-R5W:

Start in Duchesne, Utah, go southwest on the Indian Canyon Road (US Highway 191 for approximately 6.4 miles, turn east off 191 onto the access road for the 13-29-45. Travel approx. 206' to the well site location.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at the existing pipeline. Map "C" illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval from the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

Berry Petroleum Company
LC FEE 13-29-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company
LC FEE 13-29-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

I Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

Berry Petroleum Company
LC FEE 13-29-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface Ownership:

Arthur & Karalyn Taylor
P O Box 123
Duchesne, UT 84021

Trent & Eileen Potter
P O Box 44
Duchesne, UT 84021

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places;
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

Berry Petroleum Company
LC FEE 13-29-45

Multi Point Surface Use & Operations Plan
Duchesne County, UT

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well footages or the quarter/quarter section, the section, township, and range).

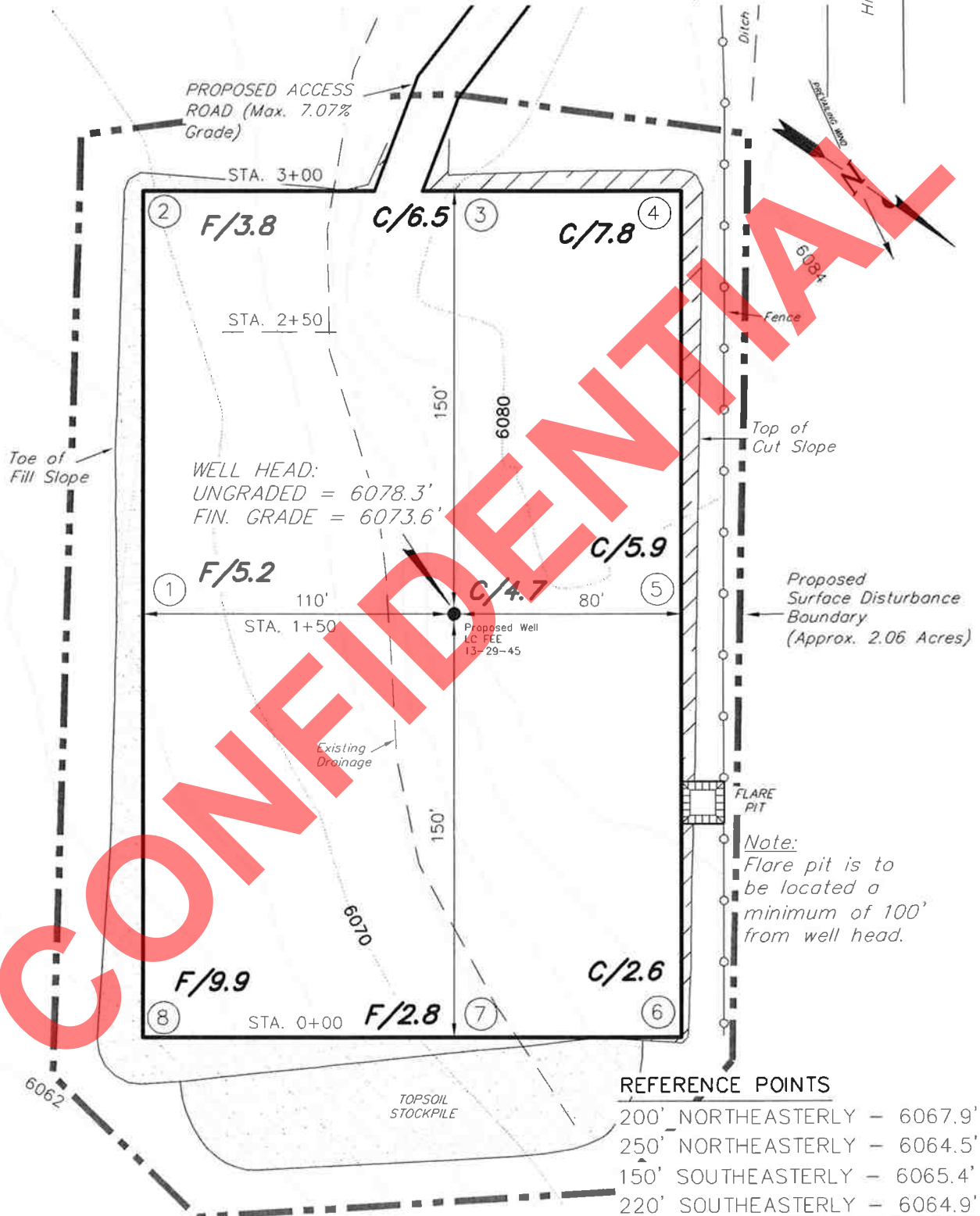
CONFIDENTIAL

BERRY PETROLEUM COMPANY

LOCATION LAYOUT

LC FEE 13-29-45 (Proposed Well)

Pad Location: SWSW Section 29, T4S, R5W, U.S.B.&M.



REFERENCE POINTS

- 200' NORTHEASTERLY - 6067.9'
- 250' NORTHEASTERLY - 6064.5'
- 150' SOUTHEASTERLY - 6065.4'
- 220' SOUTHEASTERLY - 6064.9'

| | |
|-------------------|--------------------------|
| SURVEYED BY: S.H. | DATE SURVEYED: 05-24-11 |
| DRAWN BY: L.C.S. | DATE DRAWN: 06-22-11 |
| SCALE: 1" = 50' | REVISED: L.C.S. 07-08-11 |

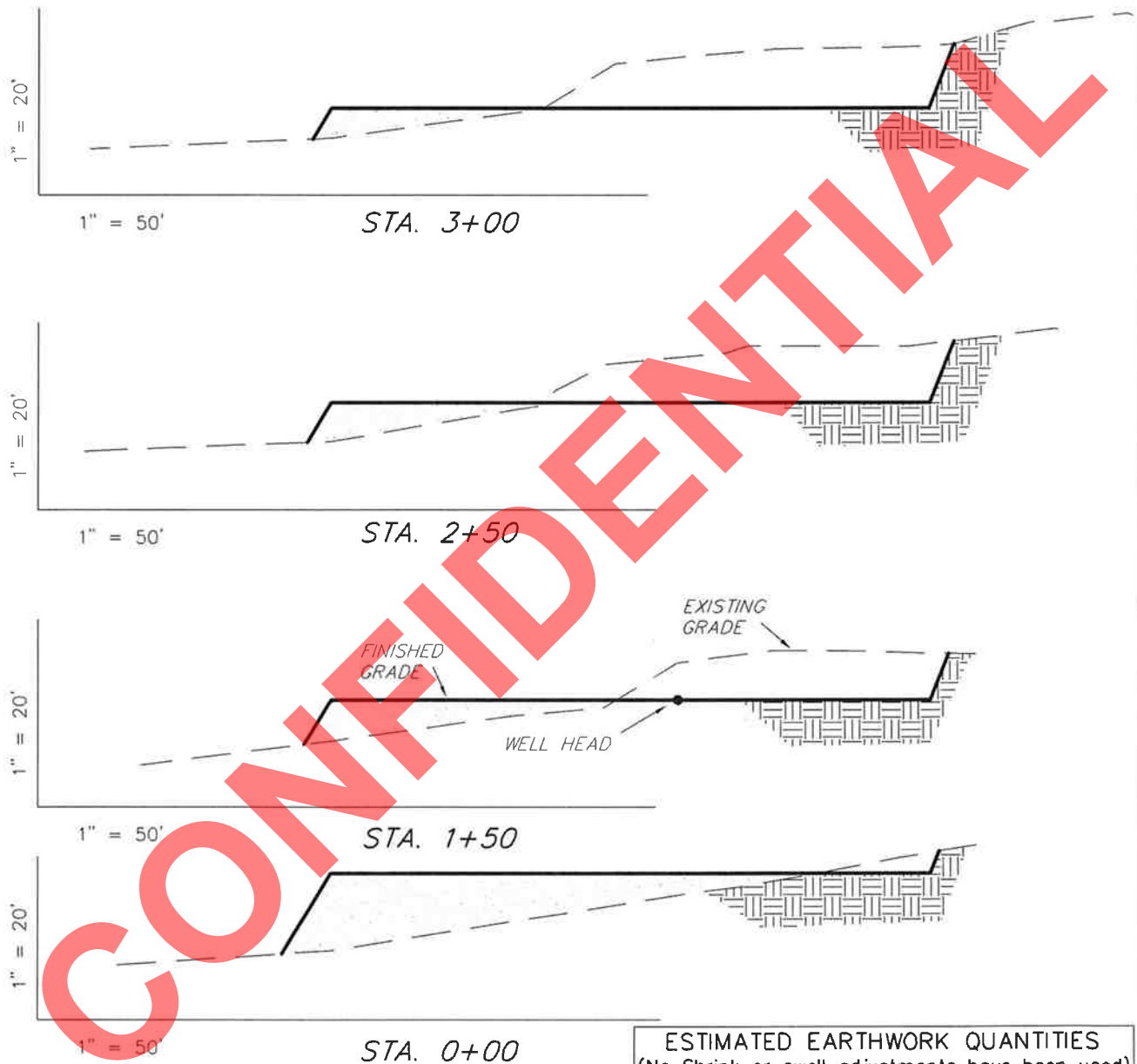
Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE., VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY**CROSS SECTIONS****LC FEE 13-29-45 (Proposed Well)**

Pad Location: SWSW Section 29, T4S, R5W, U.S.B.&M.


ESTIMATED EARTHWORK QUANTITIES
 (No Shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|--------|-------|-------|------------------------------------|--------|
| PAD | 4,780 | 4,780 | Topsoil is not included in Pad Cut | 0 |
| PIT | 0 | 0 | | 0 |
| TOTALS | 4,780 | 4,780 | 1,190 | 0 |

| | |
|-------------------|--------------------------|
| SURVEYED BY: S.H. | DATE SURVEYED: 05-24-11 |
| DRAWN BY: L.C.S. | DATE DRAWN: 06-22-11 |
| SCALE: 1" = 50' | REVISED: L.C.S. 07-08-11 |

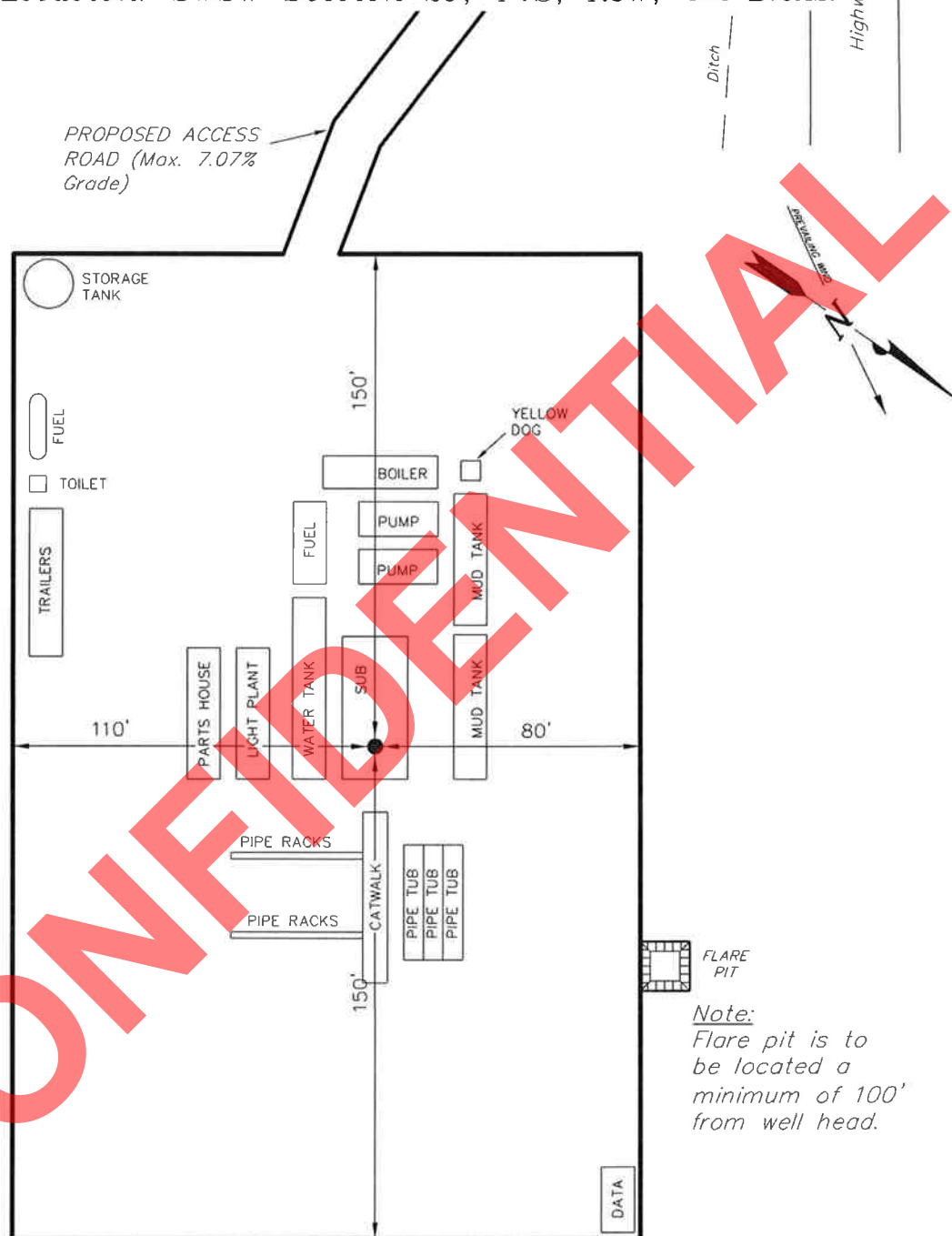
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

BERRY PETROLEUM COMPANY

TYPICAL RIG LAYOUT

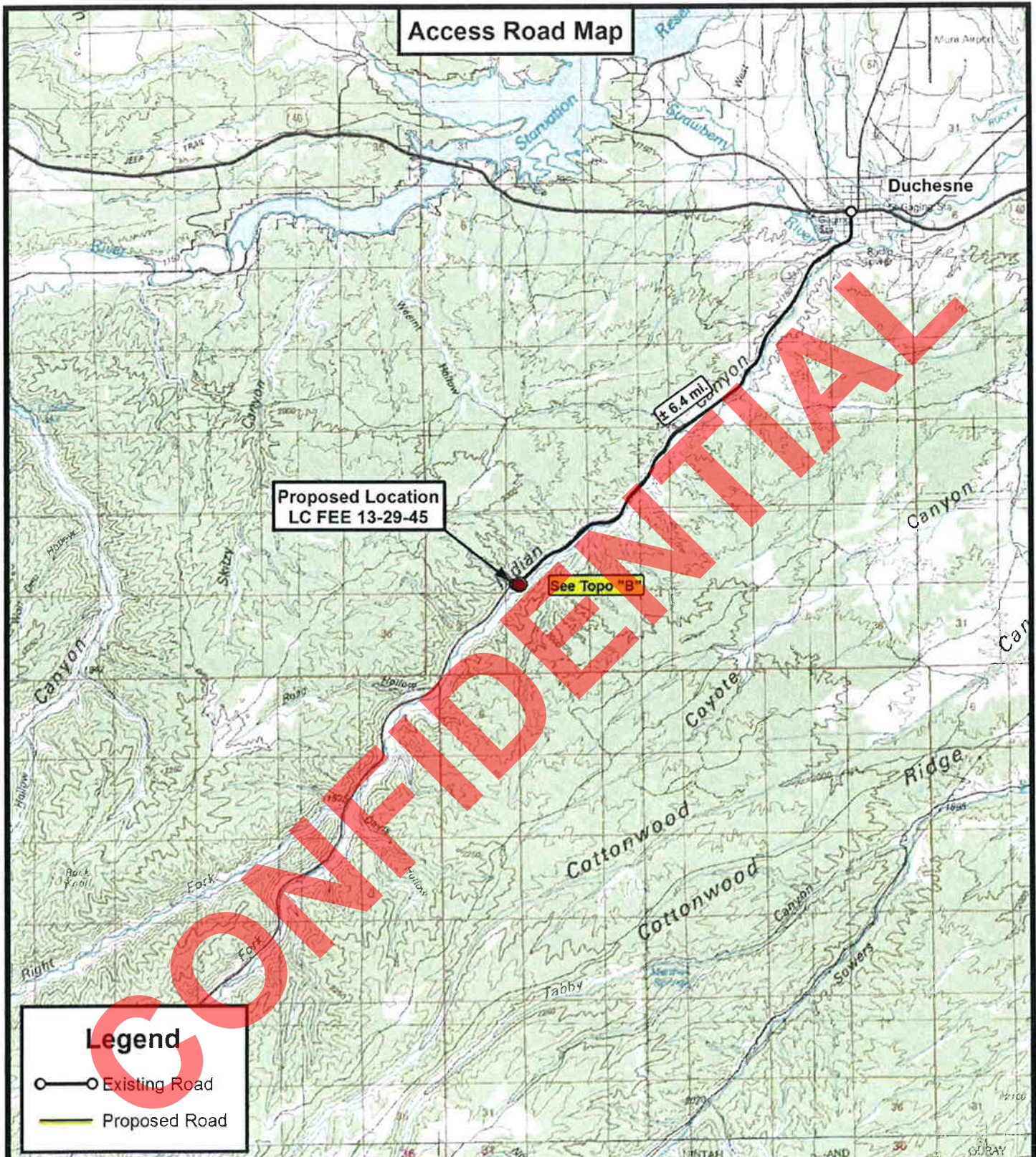
LC FEE 13-29-45 (Proposed Well)

Pad Location: SWSW Section 29, T4S, R5W, U.S.B.&M.



| | |
|-------------------|--------------------------|
| SURVEYED BY: S.H. | DATE SURVEYED: 05-24-11 |
| DRAWN BY: L.C.S. | DATE DRAWN: 06-22-11 |
| SCALE: 1" = 50' | REVISED: L.C.S. 07-08-11 |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BERRY PETROLEUM COMPANY

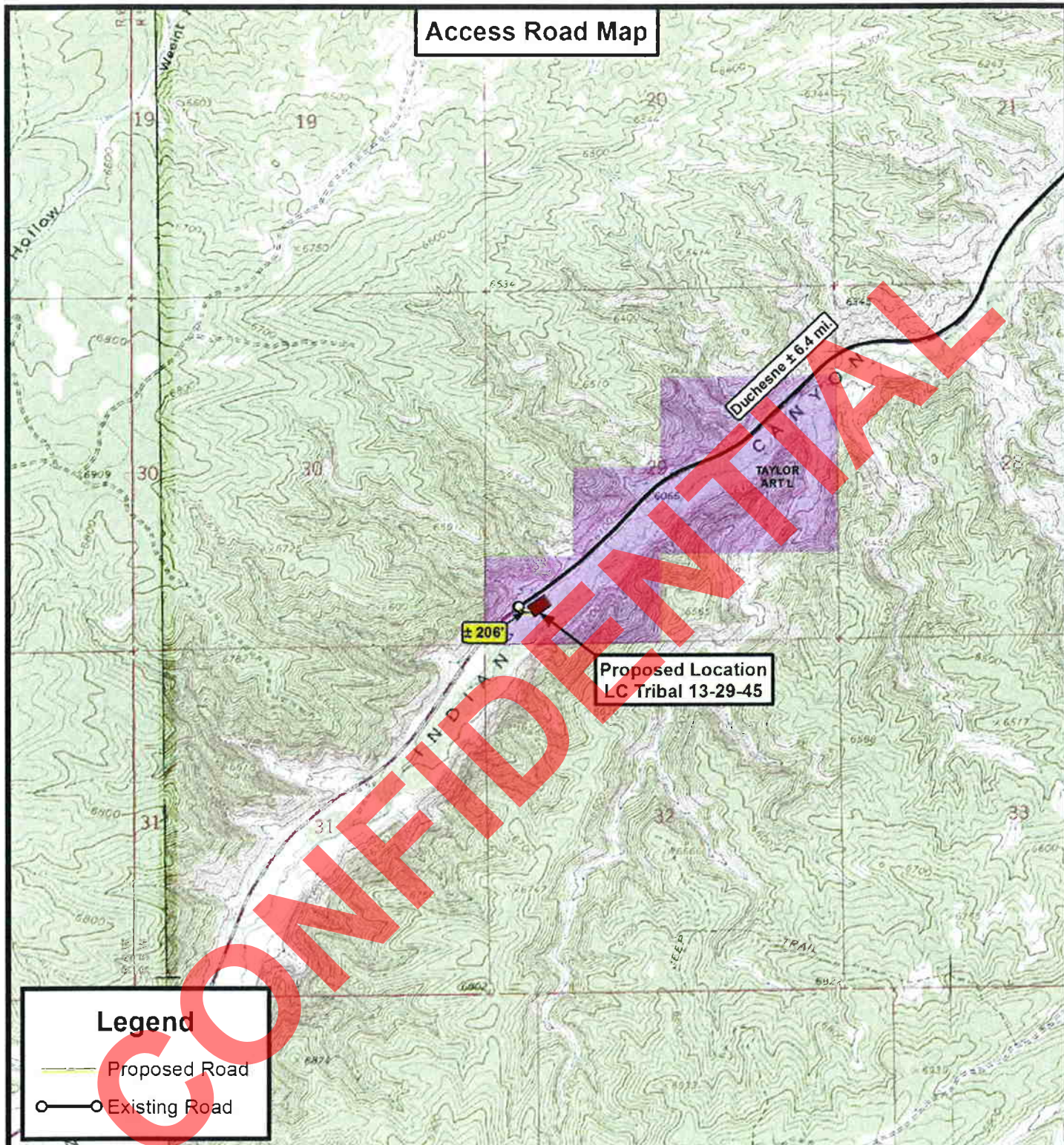
LC FEE 13-29-45
SEC. 29, T4S, R5W, U.S.B.&M.
Duchesne County, UT.

| | | | |
|-----------|------------|----------|-----------------|
| DRAWN BY: | J.A.S. | REVISED: | 07-20-11 C.H.M. |
| DATE: | 06-26-2011 | | |
| SCALE: | 1:100,000 | | |

TOPOGRAPHIC MAP

SHEET

A



Legend

— Proposed Road

○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



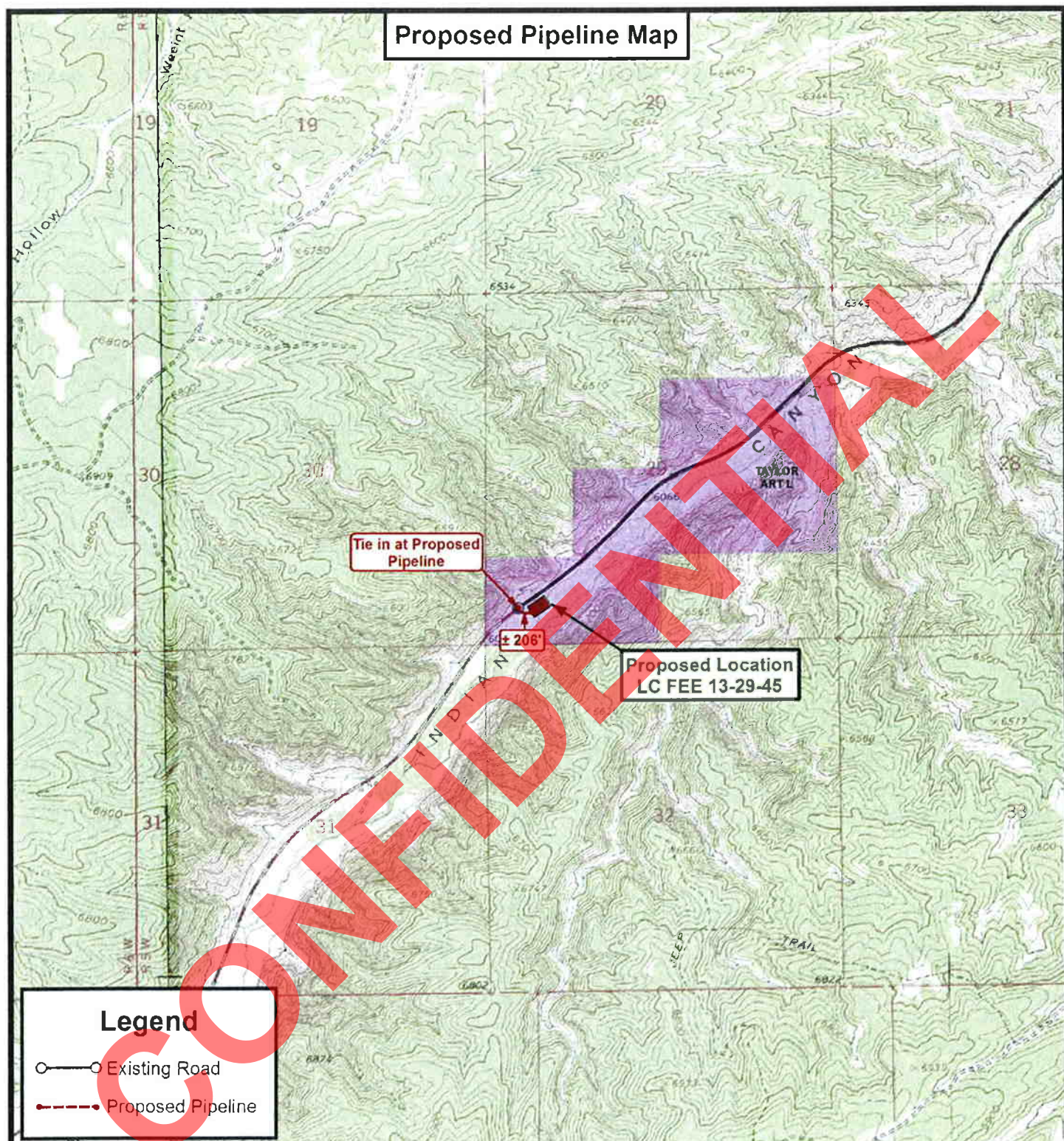
BERRY PETROLEUM COMPANY

LC FEE 13-29-45
SEC. 29, T4S, R5W, U.S.B.&M.
Duchesne County, UT.

| | | | |
|-----------|-------------|----------|-----------------|
| DRAWN BY: | J.A.S. | REVISED: | 07-20-11 C.H.M. |
| DATE: | 06-26-2011 | | |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET
B



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

N



BERRY PETROLEUM COMPANY

LC FEE 13-29-45
SEC. 29, T4S, R5W, U.S.B.&M.
Duchesne County, UT.

| | | | |
|-----------|-------------|----------|-----------------|
| DRAWN BY: | J.A.S. | REVISED: | 07-20-11 C.H.M. |
| DATE: | 06-26-2011 | | |
| SCALE: | 1" = 2,000' | | |

TOPOGRAPHIC MAP

SHEET

C

Location Photos

Center Stake

Looking Southeasterly

Date Photographed: 05/24/2011

Photographed By : S. Hawk



Access

Looking Southeasterly

Date Photographed: 05/24/2011

Photographed By : S. Hawk



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BERRY PETROLEUM COMPANY

LC FEE 13-29-45

SEC. 29, T4S, R5W, U.S.B.&M.

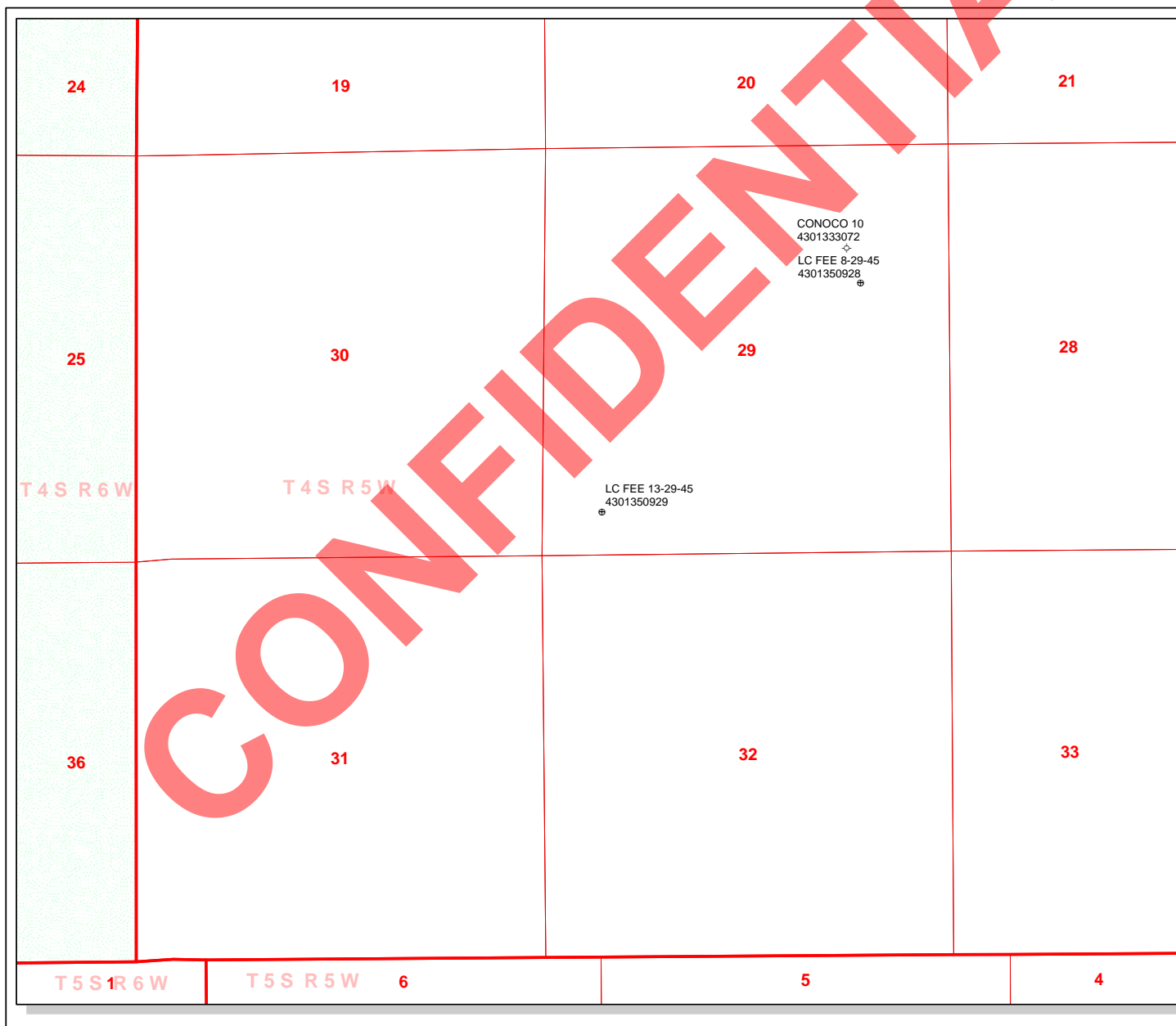
Duchesne County, UT.

| | | | |
|-----------|------------|----------|-----------------|
| DRAWN BY: | J.A.S. | REVISED: | 07-20-11 C.H.M. |
| DATE: | 06-26-2011 | | |

COLOR PHOTOGRAPHS

SHEET

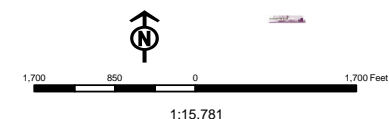
P



API Number: 4301350929
Well Name: LC FEE 13-29-45
Township T0.4 . Range R0.5 . Section 29
Meridian: UBM
Operator: BERRY PETROLEUM COMPANY

Map Prepared:
 Map Produced by Diana Mason

| Units | Wells Query |
|---------------|------------------------------------|
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WIW - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |
| Sections | |
| Township | |





State of Utah

GARY R. HERBERT
Governor

GREG BELL
*Lieutenant
Governor*

Office of the Governor

PUBLIC LANDS POLICY COORDINATION

JOHN HARJA
Director

September 12, 2011

Diana Mason
Petroleum Specialist
Department of Natural Resources, Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill: Sec 29, T4.0S, R5.0W, Duchesne County
RDCC Project Number 28220

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

Division of Air Quality

Because fugitive dust may be generated during soil disturbance the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

RECEIVED: September 14, 2011

Diana Mason
September 12, 2011
Page 2

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).
- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja
Director

| | | | | |
|--|--|-------|--|--|
| Well Name | BERRY PETROLEUM COMPANY LC FEE 13-29-45 43013509 | | | |
| String | SURF | PROD | | |
| Casing Size(") | 8.625 | 5.500 | | |
| Setting Depth (TVD) | 1000 | 6978 | | |
| Previous Shoe Setting Depth (TVD) | 0 | 1000 | | |
| Max Mud Weight (ppg) | 9.5 | 9.5 | | |
| BOPE Proposed (psi) | 0 | 3000 | | |
| Casing Internal Yield (psi) | 2950 | 7740 | | |
| Operators Max Anticipated Pressure (psi) | 3447 | 9.5 | | |

| | | | |
|---|--|-------|---|
| Calculations | SURF String | 8.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 494 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 374 | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 274 | NO OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 274 | NO Reasonable depth |
| Required Casing/BOPE Test Pressure= | | 1000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|-------|---|
| Calculations | PROD String | 5.500 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 3447 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 2610 | YES |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 1912 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 2132 | NO Reasonable |
| Required Casing/BOPE Test Pressure= | | 3000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 1000 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|---|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

| | | | |
|-------------------------------------|--|--|---|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |

API Well Number: 43013509290000

*Max Pressure Allowed @ Previous Casing Shoe=

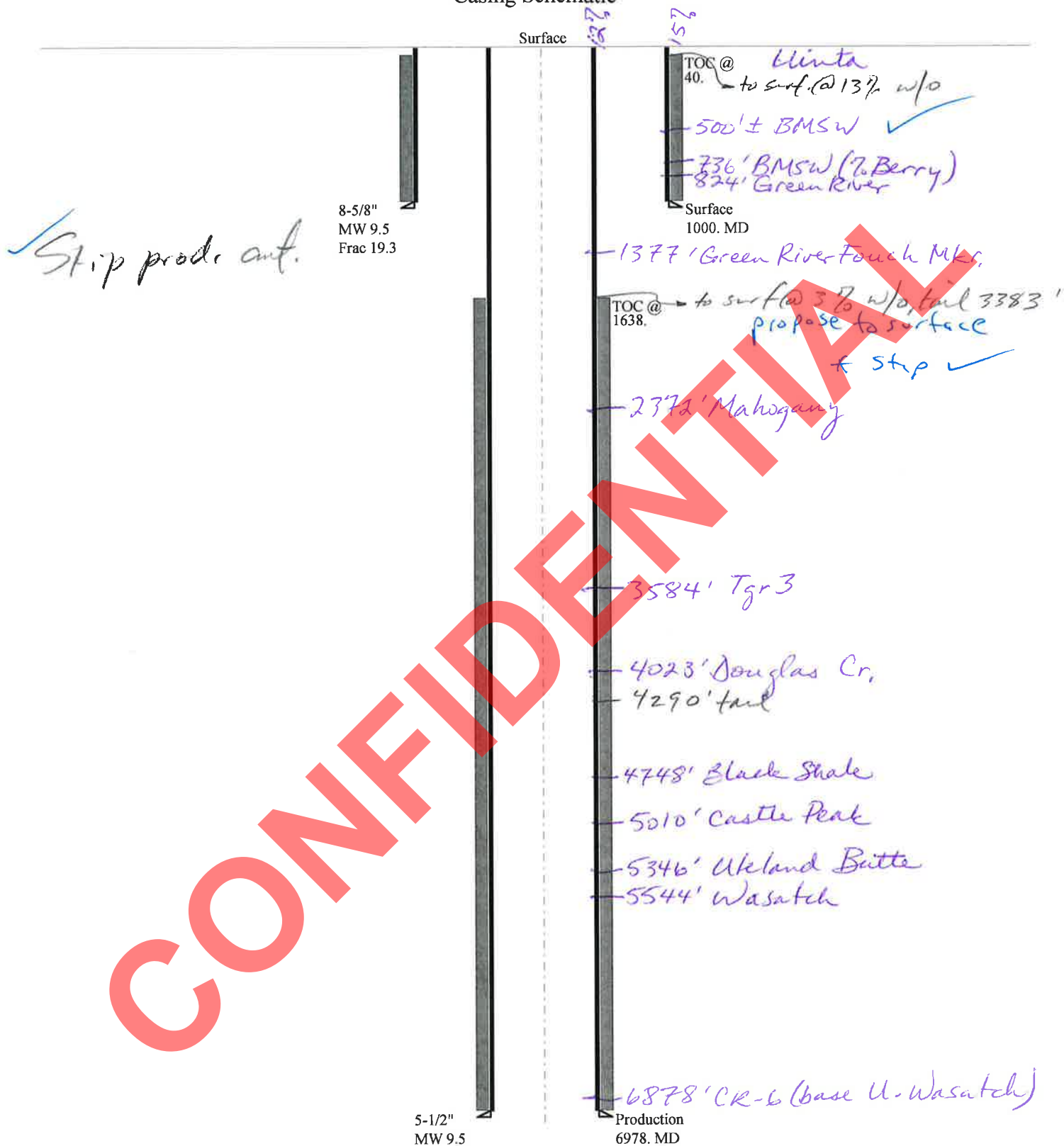
psi *Assumes 1psi/ft frac gradient

CONFIDENTIAL

RECEIVED: October 17, 2011

43013509290000 LC FEE 13-29-45

Casing Schematic



| | | |
|--------------|---------------------------------------|-----------------------------|
| Well name: | 43013509290000 LC FEE 13-29-45 | |
| Operator: | BERRY PETROLEUM COMPANY | |
| String type: | Surface | Project ID: 43-013-50929 |
| Location: | DUCHESNE COUNTY | |

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 40 ft

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 857 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 6,978 ft
Next mud weight: 9.500 ppg
Next setting BHP: 3,444 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 1000 | 8.625 | 24.00 | J-55 | ST&C | 1000 | 1000 | 7.972 | 5148 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 494 | 1370 | 2.776 | 1000 | 2950 | 2.95 | 24 | 244 | 10.17 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: October 7, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | |
|--------------|---------------------------------------|-----------------------------|
| Well name: | 43013509290000 LC FEE 13-29-45 | |
| Operator: | BERRY PETROLEUM COMPANY | |
| String type: | Production | Project ID: 43-013-50929 |
| Location: | DUCHESNE COUNTY | |

Design parameters:**Collapse**

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 172 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 1,638 ft

Burst

Max anticipated surface pressure: 1,909 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,444 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 5,973 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 6978 | 5.5 | 17.00 | N-80 | LT&C | 6978 | 6978 | 4.767 | 39331 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 3444 | 6290 | 1.827 | 3444 | 7740 | 2.25 | 118.6 | 348 | 2.93 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 21, 2011
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6978 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

| | | | | | |
|--------------------------|-------------------------|---------------|----------------------|-------------------|-------------|
| Operator | BERRY PETROLEUM COMPANY | | | | |
| Well Name | LC FEE 13-29-45 | | | | |
| API Number | 43013509290000 | APD No | 4473 | Field/Unit | WILDCAT |
| Location: 1/4,1/4 | SWSW | Sec | 29 | Tw | 4.0S |
| | | Rng | 5.0W | 562 | FSL 774 FWL |
| GPS Coord (UTM) | | | Surface Owner | Art Taylor | |

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ammon McDonld-Division of Oil, Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Brian Barnett-Vernal BLM, Art Taylor-surface owner.

Regional/Local Setting & Topography

As proposed the LC FEE 13-29-45 is situated in the bottom of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~5 miles northeast. On a local setting the proposed project is located adjacent to State Hwy 191 along the edge of an irrigated pasture. State HWY 191 passes within 50' of the proposed project. A PA marker located on the selected site with the following information: Continental Oil Co., Core Hole #11, 7/25/60.

Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in Indian Canyon Creek is located within 300' of the proposed well pad. Associated flood plains are irrigated at this location and appear to be used for range cattle grazing and harvesting of grass hay. Range cattle grazing and recreation are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering Indian Canyon Creek within 300' and the Strawberry River within 5 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of salt scrub desert and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Grazing
Agricultural
Recreational
Wildlife Habitat

New Road Miles

0.01

Well Pad

Width 190 Length 300

Src Const Material

Surface Formation

GRRV

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Proposed well pad is located along the former flood plain of the Indian Canyon Creek. Currently the creek channel is entrenched and unlikely to flood this location. Proposed well pad lies within areas flood irrigated for livestock pasture.

Flora / Fauna

Flora:

Grass: Johnson grass, foxtail, other species to tightly grazed for identification.

Forbs: Hoary cress, annual kochia, Russian knapweed, lambs quarter, bull thistle

Shrubs: Basin big sage, Wyoming sage, black grease wood.

Trees: Two needle pinyon

Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black bear, mountain lion, bobcat, coyote, gray fox, raccoon, striped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Fine light gray clays intermixed with small to medium sized shale fragments weathered from the Green River formation.

Erosion Issues Y

Soils prone to wind erosion when disturbed.

Sedimentation Issues Y

Disturbed soils can easily enter Indian Canyon Creek via irrigation water run off. A silt fence shall be constructed and maintained around the fill portions of the well pad until soils are stabilized by soil crusting and vegetation.

Site Stability Issues N

Selected sight appears suitable for the proposed drilling program.

Drainage Diversion Required? Y

Irrigation water diversion will be required to maintain the integrity of the irrigation system. Diversion will include a head works, and underground piping with risers.

Berm Required? Y

Berm shall be constructed to prevent E&P materials from entering the Indian Canyon Creek.

Erosion Sedimentation Control Required? Y

Interim reclamation should be completed as soon as practical following construction. Well pad should be fenced to prevent livestock entrance.

Paleo Survey Run? N Paleo Potential Observed? Y Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)

Distance to Surface Water (feet)

Dist. Nearest Municipal Well (ft)

Distance to Other Wells (feet)**Native Soil Type****Fluid Type****Drill Cuttings****Annual Precipitation (inches)****Affected Populations****Presence Nearby Utility Conduits****Final Score****Sensitivity Level****Characteristics / Requirements**

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment:
Electrical Conductivity

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Hoary Cress noted growing along access road and in surrounding uplands. Invasion doesn't appear linked to oil and gas activity.

Proposed project is located adjacent to State Hwy 191. Precautions in construction and production of the well will be required to assure activities at this location don't disrupt the function of State Hwy 191.

Perennial stream in Indian Canyon Creek located within 300' of the selected drill site.

Surface owner refused to allow drilling from his surface into Tribal minerals.

Irrigation water piping/diversion will be required to drilling at this location.

PA marker on the site with the following information welded on: Continetal Oil Co., Core Hole #11, 7/25/60.

Bart Kettle
Evaluator

8/16/2011
Date / Time

Application for Permit to Drill

Statement of Basis

10/19/2011

Utah Division of Oil, Gas and Mining

Page 1

| | | | | | |
|------------------|---------------------------------|---------------|--------------------------|-------------------|------------|
| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
| 4473 | 43013509290000 | LOCKED | OW | P | No |
| Operator | BERRY PETROLEUM COMPANY | | Surface Owner-APD | Art Taylor | |
| Well Name | LC FEE 13-29-45 | | Unit | | |
| Field | WILDCAT | | Type of Work | DRILL | |
| Location | SWSW 29 4S 5W U 562 FSL 774 FWL | | GPS Coord (UTM) | 544255E | 4438800N |

Geologic Statement of Basis

Berry proposes to set 500' of surface casing at this location. The base of the moderately saline water is estimated to be at a depth of 500 feet at the proposed location. This location lies on the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones and is not expected to produce prolific aquifers. Water may also be found in alluvium deposited in valley floors. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the proposed location. The proposed casing and cement program should adequately protect usable ground water in this area,

Brad Hill
APD Evaluator

9/8/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on August 16, 2011. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ammon McDonld-Division of Oil, Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Brian Barnett-Vernal BLM, Art Taylor-surface owner.

The proposed LC FEE 13-29-45 well is a vertical well to be drilled from a single well pad. As proposed the well pad lies on surface owned by Art Taylor and Trent Potter. A diversion of the current irrigation water system will be required for the selected site to accommodate the proposed drilling program. Irrigation water shall be diverted with a headwork's and underground piping/riser system the preserves the flow and integrity of the current system.

As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well. Drilling medium will be contained in steel mud tanks, drill cuttings will be separated from drilling medium and captured in a steel trough or tank. All E&P materials, including drill cuttings, shall be contained in steel tanks or an approved pit containing a synthetic liner until it can be demonstrated such materials meet DOGM standards for abandonment. E&P materials, such as drilling cuttings, shall conform to the following DOGM standards prior to abandonment: Electrical Conductivity Hoary Cress and Russian knapweed, state listed noxious weeds, noted growing in surrounding uplands. Infestations don't appear linked to oil and gas activity, however construction activities could spread infestation. Construction equipment should be clean prior to leaving location to prevent spread to other locations.

Berms shall be maintain around the fill portions of the well pad. Production equipment shall be located in the eastern portions of the well pad near corner #6. The eastern half of the well pad shall be constructed with a 2% grade sloping to corner #6. Berms and 2% slope shall be constructed to assure that in the event of a catastrophic failure of production equipment, spilled E&P materials do not enter Indian Canyon Creek or Irrigation waters.

Disturbed soils can easily enter Indian Canyon Creek via irrigation water run off. A silt fence shall be constructed and maintained around the fill portions of the well pad until soils are stabilized by soil crusting and vegetation. Interim reclamation should be completed as soon as practical following construction. Well pad

RECEIVED: October 19, 2011

Application for Permit to Drill Statement of Basis

10/19/2011

Utah Division of Oil, Gas and MiningPage 2

should be fenced to prevent livestock entrance.

Existing PA marker for the Core Hole #11 shall be cut off 4' below the proposed well pad grade. I plate marker shall be attached to the casing displaying relevant information. At the time of reclamation well pad shall be grade to facilitate flood irrigation of the entire area per surface owner request.

Bart Kettle
Onsite Evaluator

8/16/2011
Date / Time

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|----------|--|
| Pits | A closed loop mud circulation system is required for this location. A synthetically lined cuttings pit shall be constructed to contain cuttings from the closed loop system. |
| Surface | A silt fence shall be constructed and maintained around the fill portions of the well pad until disturbed soils have been stabilized. |
| Surface | The well site shall be bermed to prevent fluids from leaving the pad. |
| Surface | Irrigation water shall be diverted in a manner the preserves the integrity and flow of the current system. |

CONFIDENTIAL

RECEIVED: October 19, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/22/2011**WELL NAME:** LC FEE 13-29-45**OPERATOR:** BERRY PETROLEUM COMPANY (N2480)**CONTACT:** Kathy K. Fieldsted**PROPOSED LOCATION:** SWSW 29 040S 050W**SURFACE:** 0562 FSL 0774 FWL**BOTTOM:** 0562 FSL 0774 FWL**COUNTY:** DUCHESNE**LATITUDE:** 40.09838**UTM SURF EASTINGS:** 544255.00**FIELD NAME:** WILDCAT**LEASE TYPE:** 4 - Fee**LEASE NUMBER:** FEE**SURFACE OWNER:** 4 - Fee**API NO. ASSIGNED:** 43013509290000**PHONE NUMBER:** 435 722-1325**Permit Tech Review:** ☒**Engineering Review:** ☒**Geology Review:** ☒**LONGITUDE:** -110.48008**NORTHINGS:** 4438800.00**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- ☒ **PLAT**
- ☒ **Bond:** STATE - RLB0005651
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 43-11041
- ☒ **RDCC Review:** 2011-10-18 00:00:00.0
- ☒ **Fee Surface Agreement**
- ☐ **Intent to Commingle**
- Commingle Approved**

LOCATION AND SITING:

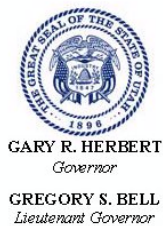
- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** R649-3-2
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:

- 5 - Statement of Basis - bhill
- 9 - Cement casing to Surface - ddoucet
- 21 - RDCC - dmason
- 23 - Spacing - dmason

RECEIVED: October 19, 2011



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC FEE 13-29-45
API Well Number: 43013509290000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 10/19/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The cement volumes for the 5 1/2" casing shall be determined from actual hole conditions and the setting depth of the casing in order to place cement from the pipe setting depth back to the surface as

indicated in submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan – contact Dustin Doucet
- Significant plug back of the well – contact Dustin Doucet
- Plug and abandonment of the well – contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program – contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well – contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 13-29-45 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013509290000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0562 FSL 0774 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 04.0S Range: 05.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/15/2011 | <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM WOULD LIKE TO REQUEST A CHANGE IN THE PREVIOUSLY APPROVED DRILLING PLAN FOR THE LC FEE 13-29-45.

PLEASE SEE THE ATTACHED NEW DRILLING PLAN WITH NO INTERMEDIATE STRING AND MORE SURFACE CASING TO PROTECT THE BASE OF MODERATE SALINE.

Approved by the
 Utah Division of
 Oil, Gas and Mining
 January 19, 2012

Date: _____

By: _____

| | | |
|---|------------------------------|--|
| NAME (PLEASE PRINT) Kathy K. Fieldsted | PHONE NUMBER 435 722-1325 | TITLE Sr. Regulatory & Permitting Tech. |
| SIGNATURE N/A | | DATE 1/3/2012 |

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC FEE 13-29-45

SW ¼, SW ¼, 562' FSL 774' FWL, Sec. 29, T4S, R5W, U.S.B.& M.

Lease: FEE

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/3/2013
DATE


Kathy K. Fieldsted
Sr. Regulatory & Permitting Tech
Berry Petroleum Company

BERRY PETROLEUM COMPANY
LC FEE 13-29-45
SW ¼, SW ¼, 562' FSL 774' FWL, Sec. 29, T4S, R5W, U.S.B. & M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| FORMATION | Measured Depth |
|-----------------------------|-------------------|
| Uinta Fm | Surface |
| Green River | 824' |
| Green River Fouch Mkr | 1,377' |
| Mahogany | 2,372' |
| Tgr3 | 3,584' |
| *Douglas Creek | 4,023' |
| Black Shale | 4,748' |
| *Castle Peak | 5,010' |
| *Uteland Butte | 5,346' |
| *Wasatch | 5,544' |
| CR-6 (base U Wasatch) | 6,878' |
| TD | 6,978' |
| Base of Moderate Saline H2O | 736' |

*PROSPECTIVE PAY

C Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.

Upper and Lower Kelly cocks will be utilized.

A gas buster will be utilized, if necessary.

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|------------------------|---|
| 0 – 780' | No Pressure Control |
| 780' – 6978' | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |

Berry Petroleum Company
LC FEE 13-29-45

Drilling Program
Duchesne County, UT

D,E Proposed Casing and Cementing Program

| Purpose | Depth | Hole Size | Casing Size | Type | Connection | Weight |
|------------|-------|-----------|-------------|------|------------|--------|
| Surface | 780' | 12.25" | 8.625" | J-55 | ST&C | 24# |
| Production | 6978' | 7.875" | 5.500" | N-80 | LT&C | 17# |

| Surface | Type & Amount |
|-----------|--|
| 0' – 780' | Approximately 550 SX Premium Plus (Class G) + additives or a similar slurry with a minimum weight of 15.8 #/gal and approximate yield of 1.15 cuft/sx, minimum 24 hr compressive strength = 500 psi (Cement will be circulated to surface and topped off, if necessary.) |

| Production | Type & Amount |
|---------------|---|
| 3500' – 6978' | Approximately +/- 520 sx Premium G Cement + additives or similar slurry with a minimum weight of 13.1 #/gal and approximate yield of 1.70cuft/sk. |

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

F Drilling Fluids Program

| Interval | Weight | Viscosity | Fluid Loss | Remarks |
|------------|-----------|-----------|------------|-----------|
| 0' – 780' | 8.4 – 9.5 | 27 | NC | DAP Mud |
| 780'-6978' | 8.4 – 9.5 | 27 | NC | DAP Water |

*Mud weight will be raised to necessary hydrostatic pressure control as indicated by well control procedures and calculations.

G Evaluation Program

| | |
|-------------------|---|
| Logging Program: | HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals. |
| Sampling: | 10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals. |
| Surveys: | As deemed necessary |
| Mud Logger: | As deemed necessary |
| Drill Stem Tests: | As deemed necessary |
| Cores: | As deemed necessary |

Berry Petroleum Company
LC FEE 13-29-45

Drilling Program
Duchesne County, UT

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3447 psi* and maximum anticipated surface pressure equals approximately 1911**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

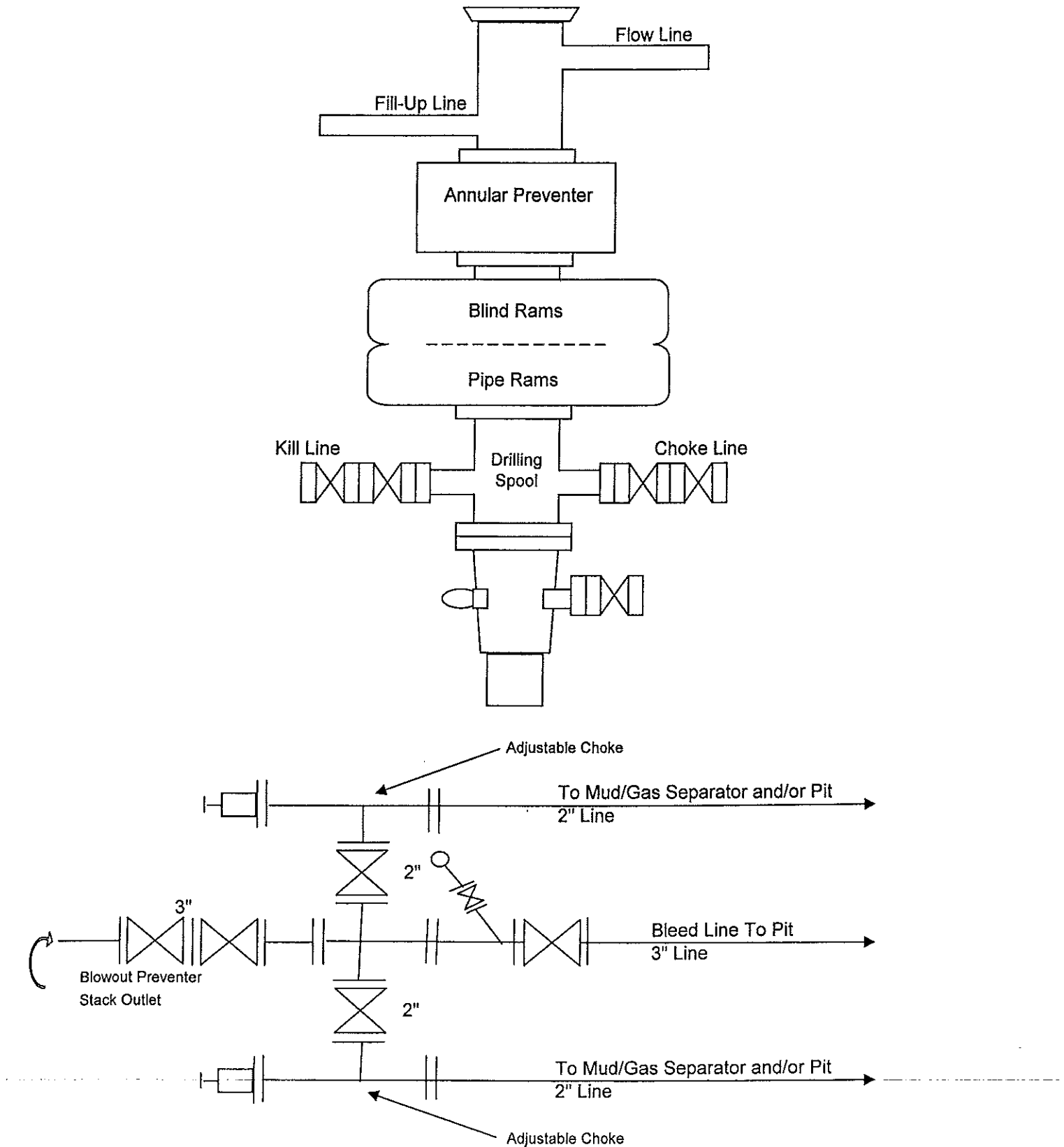
**Maximum surface pressure = A - (0.22xTD)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

| | |
|--------------------------------|---------------------------|
| Anticipated Commencement Date: | Upon approval of the APD. |
| Drilling Days: | Approximately 10 days. |
| Completion Days: | Approximately 7 days. |

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK



| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 13-29-45 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013509290000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0562 FSL 0774 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 04.0S Range: 05.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

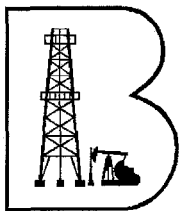
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/30/2012 | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE LC FEE 13-29-45 WAS SPUD ON JANUARY 30,
2012 AT APPROX 11:30 AM BY LEON ROSS DRILLING.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 31, 2012

| | | |
|---|------------------------------|-------------------------------|
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant |
| SIGNATURE N/A | DATE 1/31/2012 | |



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

January 30, 2012

43-013-50929

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Re: Spud Notice

LC Fee 13-29-45
SWSW 562' FSL 774' FWL
Begin at approx. 9:00 am on Monday January 30, 2012.

Sec 29 T4S R5W, Lease # FEE

If you have any questions or need more information, please call me at 435-722-1325

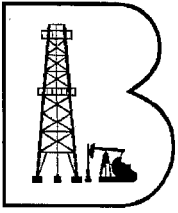
Sincerely
Brooke Broadhead

Thank You

RECEIVED

JAN 31 2012

DIV. OF OIL, GAS & MINING



CONFIDENTIAL

Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

FEB 2, 2012

43-013-50929

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Spud surface hole. 2/04/2012, 1:00 am

LC FEE 13-29-45
562' FSL 774' FWL SW/SW

Sec 29 T4S R5W, Lease # FEE.

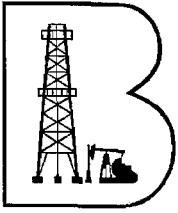
If you have any questions or need more information, please call me at 435-828-1879

Sincerely
James Marsh
Drilling Supervisor
Berry Petroleum
970-623-7085
Thank You

RECEIVED

FEB 03 2012

DIV. OF OIL, GAS & MINING



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

FEB 9, 2012

43 013 50929

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Run surface casing. 2/09/2012, 16:00 pm
Testing bops 2/10/2012, 22:00 pm

LC FEE 13-29-45
562' FSL 774' FWL SW/SW

Sec 29 T4S R5W, Lease # FEE.

If you have any questions or need more information, please call me at 435-828-1879

Sincerely
James Marsh
Drilling Supervisor
Berry Petroleum
970-623-7085
Thank You

RECEIVED

FEB 09 2012

DIV. OF OIL, GAS & MINING

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 13-29-45 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013509290000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0562 FSL 0774 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 04.0S Range: 05.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/10/2012 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS, AND MINING RULE R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE WASATCH AND GREEN RIVER FORMATIONS AS ALLOWED UNDER UTE TRIBAL EDA #5500.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: February 16, 2012

By: Derek Duff

| | | |
|---|------------------------------|--|
| NAME (PLEASE PRINT) Kathy K. Fieldsted | PHONE NUMBER 435 722-1325 | TITLE Sr. Regulatory & Permitting Tech. |
| SIGNATURE N/A | | DATE 1/23/2012 |

AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells:

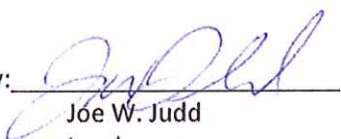
LC Fee 13-29-45

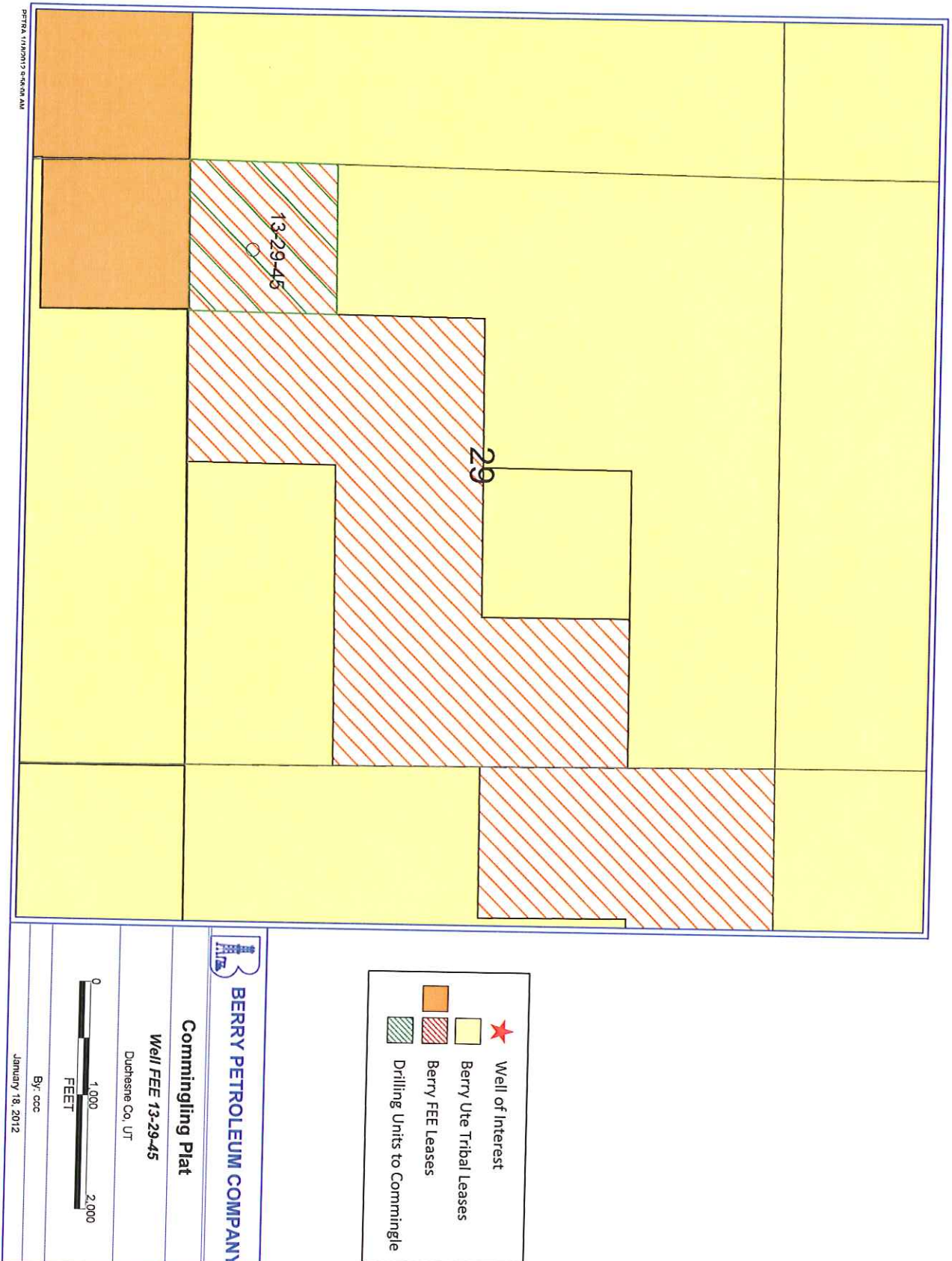
Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

This instrument is executed this 23th day of January, 2012.

Berry Petroleum Company

By: _____


Joe W. Judd
Landman



| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 13-29-45 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013509290000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0562 FSL 0774 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 04.0S Range: 05.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/21/2012 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED DRILLING HISTORY FOR THE LC FEE
13-29-45.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 01, 2012

| | | |
|---|------------------------------|-------------------------------|
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant |
| SIGNATURE N/A | | DATE 2/29/2012 |



Berry Daily Drilling Report

Report Date: 2/4/2012

Report #: 1, DFS:

Depth Progress: 87

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|---|------------------------------|--|---------------------------|--|--|----------------------------------|-------------------|--|---------------|-------------------------------|--|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 34,037 | | Cum Cost To Date 34,037 | |
| Operations at Report Time Drilling 12 1/4 surface hole. | | | | Operations Next 24 Hours Drill 12 1/4 surface hole. | | | | Daily Mud Cost | | Mud Additive Cost To Date | |
| Operations Summary Move rig to LC FEE 13-29-45, rig up, weld on and install flowline, wash down kelly sock, make up 12 1/4" bit, RIH, tag @ 45', condition mud and build volume, drill from 45' to 132'. | | | | | | | | Depth Start (ftKB) 45 | | Depth End (ftKB) 132 | |
| Remarks Fuel on hand= 5470 gals, fuel used= 850 gals. Boiler ran f/ 12 hrs. | | | | | | | | Depth Start (TVD) (ftKB) 45 | | Depth End (TVD) (ftKB) 132 | |
| Weather Clear | | Temperature (°F) 19.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | Daily Contacts | | | |
| Casing Description | | Set Depth (ftKB) | | OD (in) | | Comment | | Job Contact | | Mobile | |
| | | | | | | | | James Marsh | | 435-828-1879 | |
| | | | | | | | | Mike Hancock | | 435-790-9718 | |
| Time Log | | | | | | | | Rigs | | | |
| Start Time | End Time | Dur (hrs) | Operation | | Comment | | | | | | |
| 06:00 | 12:00 | 6.00 | Rig Up & Tear Down | | HSM w/ Howcroft Field Services. Move rig to LC FEE 13-29-45. Set sub, pits, pumps, water tank, fuel tank, boiler, set carrier on mud boat. (5 haul trucks, 1 bed truck, 2 forklifts, 3 swamper, and 1 pusher) | | | | | | |
| 12:00 | 18:00 | 6.00 | Rig Up & Tear Down | | Raise and scope up derrick. Rig up floor, pits and pumps, boiler, water tank, catwalk, fuel tank. Rig up water system, and air system. | | | | | | |
| 18:00 | 19:30 | 1.50 | Rig Up & Tear Down | | Weld on flow line nipple, rig up flow line, wash down kelly sock, circulate water system, air out pump lines, stretch guy wires. | | | | | | |
| 19:30 | 22:00 | 2.50 | Trips | | Make up 12 1/4 bit, bit sub and run in hole, tagged @ 45'. | | | | | | |
| 22:00 | 03:30 | 5.50 | Condition Mud & Circulate | | Fill pits, build mud volume to 45 vis and 9.5 mw. Circulate hole. | | | | | | |
| 03:30 | 04:00 | 0.50 | Miscellaneous | | Pre-spud rig inspection. | | | | | | |
| 04:00 | 06:00 | 2.00 | Drilling | | Drill 12 1/4" hole from 45' to 132'. | | | | | | |
| Mud Checks | | | | | | | | Mud Pumps | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | | | | | |
| Gel (10s) (lb/100f...) | Gel (10m) (lb/10... | Gel (30m) (lb/10... | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | | | | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | | |
| Air Data | | | | | | | | Mud Pumps | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | # 1, Gardner-Denver, PZ-8 | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | | | | |
| Drill Strings | | | | | | | | # 2, Gardner-Denver, PZ-8 | | | |
| BHA #1, Slick | | | | | | | | # <Pump Number?>, <Make?>, <Model?> | | | |
| Bit Run | Drill Bit | IADC Bit Dull | | TFA (incl Noz) (in²) | | | | | | | |
| 1 | 12 1/4in, SEB2820C, 11431687 | ----- | | 0.77 | | | | | | | |
| Nozzles (/32") | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft...) | | | | | |
| 12/12/12/12/12/12 | | 620.44 | | 26 | | 24.5 | | | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | |
| 1 | DRILL BIT | 12 1/4 | 1.00 | | | | | | | | |
| 1 | Bit Sub | 12 1/4 | 2.93 | | | | | | | | |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | | |
| 2 | Drill Collar | 6 1/4 | 58.42 | | | | | | | | |
| 16 | HWDP | 4 1/2 | 489.43 | | | | | | 9,651 | | |
| 1 | Kelly | 4 1/2 | 40.00 | | | | | | | | |
| Job Supplies | | | | | | | | Diesel Fuel Consumption | | | |
| Supply Item Description | | | | | | | | Unit Label | | | |
| Total Received | | | | | | | | Total Consumed | | Total Returned | |
| Date | | | | | | | | Consumed | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/4/2012

Report #: 1, DFS:

Depth Progress: 87

Well Name: LC FEE 13-29-45

Drilling Parameters

| | | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 45.0 | 132.0 | 87.00 | 2.00 | 2.00 | 43.5 | 375 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 10 | 50 | 675.0 | 20,000 | 25,000 | 20,000 | | | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| | | | | | | | |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 2/5/2012

Report #: 2, DFS:

Depth Progress: 106

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|--|------------------------------|--|-----------------------|---|---|----------------------------------|-------------------|----------------------------------|---------------|------------------------------------|----------|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 18,840 | | Cum Cost To Date 52,877 | |
| Operations at Report Time Wait on freepoint truck. | | | | Operations Next 24 Hours free up drill string, TOO, inspect BHA, TIH, drill 12 1/4 surface hole. | | | | Daily Mud Cost 1,287 | | Mud Additive Cost To Date 1,287 | |
| Operations Summary Drill 12 1/4 hole from 132' to 238', repair pump suction, work stuck pipe, make up surface jars, jar on drill string, make up kelly and pressure up drill string, work stuck pipe, set kelly back, m/u jars and jar on drill string. | | | | | | | | Depth Start (ftKB) 132 | | Depth End (ftKB) 238 | |
| | | | | | | | | Depth Start (TVD) (ftKB) 132 | | Depth End (TVD) (ftKB) 238 | |
| Remarks Fuel on hand=4357 gals, fuel used= 1112gals, ran boiler f/12 hrs. | | | | | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Weather Clear | | Temperature (°F) 21.0 | | Road Condition Good | | Hole Condition Good | | Daily Contacts | | | |
| | | | | | | | | Job Contact | | Mobile | |
| | | | | | | | | James Marsh | | 435-828-1879 | |
| | | | | | | | | Mike Hancock | | 435-790-9718 | |
| Last Casing Set | | | | | | | | Rigs | | | |
| Casing Description | | Set Depth (ftKB) | | OD (in) | | Comment | | Contractor Pioneer | | Rig Number 5B | |
| Time Log | | | | | | | | Mud Pumps | | | |
| Start Time | End Time | Dur (hrs) | Operation | | Comment | | | | | | |
| 06:00 | 14:30 | 8.50 | Drilling | | Drill 12 1/4" hole from 132' to 238'. | | | | | | |
| 14:30 | 17:30 | 3.00 | Miscellaneous | | Pump suction parted, driller pulled up off bottom, the crew repaired pump suction, driller attempted to move kelly to find drill string stuck. Waiting on Slauch Fishing. | | | | | | |
| 17:30 | 20:00 | 2.50 | Fishing | | Slauch Fishing on location @ 17:30 hrs. HSM w/ fisherman, make up surface jars and pony jt dp, Jar on drill string. | | | | | | |
| 20:00 | 22:30 | 2.50 | Fishing | | Lay down surface jars, make up kelly, pressure up drill string, work stuck pipe, @ 214'. Unable to circulate hole. | | | | | | |
| 22:30 | 05:00 | 6.50 | Fishing | | Set back kelly, make up surface jar assembly, jar on drill string from 214' to 224'. Jars gave out @ 5:00 A.M, | | | | | | |
| 05:00 | 06:00 | 1.00 | Fishing | | Wait on freepoint truck and fishing tools. | | | | | | |
| Mud Checks | | | | | | | | # 1, Gardner-Denver, PZ-8 | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | | | | | |
| Gel Base | 06:00 | 190.0 | 9.70 | 50 | | 20.000 | | | | | |
| Gel (10s) (lb/100f... | Gel (10m) (lb/10... | Gel (30m) (lb/10... | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | | | | |
| 13.000 | 17.000 | | 10.0 | 2 | 8.5 | 9.0 | | | | | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | | | | |
| 2.5 | | 91.0 | 1,000.000 | 40.000 | | | | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | | |
| | | | | | 164.0 | | | | | | |
| Air Data | | | | | | | | # 2, Gardner-Denver, PZ-8 | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| | | | | | | | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | Mud Additive Amounts | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | | | | |
| | | | | | | | | | | | |
| Drill Strings | | | | | | | | Job Supplies | | | |
| BHA #1, Slick | | | | | | | | | | | |
| Bit Run | Drill Bit | IADC Bit Dull | | TFA (incl Noz) (in²) | | Supply Item Description | | Unit Label | | | |
| 1 | 12 1/4in, SEB2820C, 11431687 | ----- | | 0.77 | | | | | | | |
| Nozzles (/32") | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft... | | Total Received | | Total Consumed | |
| 12/12/12/12/12/12/12 | | 620.44 | | 26 | | 24.5 | | | | | |
| Drill String Components | | | | | | | | Diesel Fuel Consumption | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | Date |
| 1 | DRILL BIT | 12 1/4 | 1.00 | | | | | | | | Consumed |
| 1 | Bit Sub | 12 1/4 | 2.93 | | | | | | | | |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | | |
| 2 | Drill Collar | 6 1/4 | 58.42 | | | | | | | | |
| 16 | HWDP | 4 1/2 | 489.43 | | | | | | 9,651 | | |
| 1 | Kelly | 4 1/2 | 40.00 | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/5/2012

Report #: 2, DFS:

Depth Progress: 106

Well Name: LC FEE 13-29-45

Drilling Parameters

| | | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 132.0 | 238.0 | 193.00 | 8.50 | 10.50 | 12.5 | 650 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 1 | 60 | 675.0 | 20,000 | 25,000 | 20,000 | | | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| | | | | | | | |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 2/6/2012

Report #: 3, DFS:

Depth Progress: 0

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|---|------------------------------|--|------------------------|---|---------------------|-----------------------------------|---|--|--|------------------------------------|--|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 31,645 | | Cum Cost To Date 84,522 | |
| Operations at Report Time Making up surface jars. | | | | Operations Next 24 Hours Free up drill string, TOO, repair #2 pump | | | | Daily Mud Cost 2,333 | | Mud Additive Cost To Date 3,620 | |
| Operations Summary Inspect derrick, blocks and elevators, rig up and run free point tools, back off drill string @ 134'. rig down wireline equipment. TOO and L/D DC. repair hydraulic break out ram, make up screw in sub and TIH, unable to screw into fish, TOO, make up 11 1/2" overshot and TIH, engage fish and jar on drill string. Rig up wireline and RIH w/ shot to back off @ 164', attempt to release grapple unsuccessful. | | | | | | | | Depth Start (ftKB) 238 | | Depth End (ftKB) 238 | |
| | | | | | | | | Depth Start (TVD) (ftKB) 238 | | Depth End (TVD) (ftKB) 238 | |
| | | | | | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| | | | | | | | | Remarks Fuel on hand=3523 gals, fuel used=926 gals, ran boiler 24 hrs. | | | |
| Weather Clear | | Temperature (°F) 17.0 | | Road Condition Good | | Hole Condition Good | | Job Contact James Marsh | | Mobile 435-828-1879 | |
| | | | | | | | | Mike Hancock | | 435-790-9718 | |
| Last Casing Set | | | | | | | | | | | |
| Casing Description | | Set Depth (ftKB) | | OD (in) | | Comment | | | | | |
| Time Log | | | | | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | | | Comment | | | | |
| 06:00 | 07:30 | 1.50 | Fishing | | | | Wait on DCT wireline, inspect derrick, blocks, swivel, and elevators. | | | | |
| 07:30 | 12:00 | 4.50 | Fishing | | | | HSM w/ DCT wireline crew, rig up wireline equipment. Run freepoint: bit @ 194', top of collars @ 104', bottom of collars @ 164', free @ mud motor, stuck @ bit. Rig down DCT wireline. | | | | |
| 12:00 | 13:30 | 1.50 | Trips | | | | Lay down jars, pup joint, too, lay down drill collar. | | | | |
| 13:30 | 16:00 | 2.50 | Repair Rig | | | | Repair hydraulic break out ram in derrick. | | | | |
| 16:00 | 17:30 | 1.50 | Trips | | | | Make up screw in sub, jars, bumper sub, ti. | | | | |
| 17:30 | 19:00 | 1.50 | Fishing | | | | Tag up on fish top, unable to screw into drill collar, screw in sub believed to be passing by the side of fish. | | | | |
| 19:00 | 02:00 | 7.00 | Fishing | | | | TOOH, Lay down screw in sub, make up 11 3/4" over shot. TIH, engage fish, and jar on drill string. made 1' upward movement. | | | | |
| 02:00 | 06:00 | 4.00 | Fishing | | | | HSM w/DCT wireline, rig up wireline equipment. Run in hole w/ charge to back off at drill collar connection below overshot. Unable to get to connection due to fill inside drill collar. Attempted to release grapple with aid of wireline shot unsuccessful. | | | | |
| Mud Checks | | | | | | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | | | | | |
| Gel Base | 06:00 | 265.0 | 9.20 | 43 | | 14.000 | | | | | |
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²) | Gel (30m) (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | | | | |
| 9.000 | 13.000 | | 10.0 | 2 | 7.5 | 6.0 | | | | | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | | | | |
| 2.5 | | 94.0 | 1,000.000 | 20.000 | | | | | | | |
| CEC for Cuttings | | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | |
| | | | | | | 175.0 | | | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| | | | | | | | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | | | gls Biocide Injected in Mud (gal) | | | | | |
| | | | | | | | | | | | |
| Drill Strings | | | | | | | | | | | |
| BHA #1, Slick | | | | | | | | | | | |
| Bit Run | Drill Bit | | | IADC Bit Dull | | | TFA (incl Noz) (in²) | | | | |
| 1 | 12 1/4in, SEB2820C, 11431687 | | | ----- | | | 0.77 | | | | |
| Nozzles (/32") | | | | String Length (ft) | String Wt (1000lb) | BHA ROP (ft...) | | | | | |
| 12/12/12/12/12/12 | | | | 620.44 | 26 | 24.5 | | | | | |
| Diesel Fuel Consumption | | | | | | | | | | | |
| Date | | Consumed | | | | | | | | | |
| | | | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/6/2012

Report #: 3, DFS:

Depth Progress: 0

Well Name: LC FEE 13-29-45

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|-----------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 1 | DRILL BIT | 12 1/4 | 1.00 | | | | | | | |
| 1 | Bit Sub | 12 1/4 | 2.93 | | | | | | | |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 2 | Drill Collar | 6 1/4 | 58.42 | | | | | | | |
| 16 | HWDP | 4 1/2 | 489.43 | | | | | | 9,651 | |
| 1 | Kelly | 4 1/2 | 40.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 238.0 | 238.0 | 193.00 | 0.00 | 10.50 | | 650 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 1 | 60 | 675.0 | 20,000 | 25,000 | 20,000 | | | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 2/7/2012

Report #: 4, DFS:

Depth Progress: 0

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|--|------------------------------|--|---------------------------|---|---------------------|-----------------------------------|--|---|---------------|------------------------------------|----|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 61,882 | | Cum Cost To Date 146,404 | |
| Operations at Report Time Working on mud pump | | | | Operations Next 24 Hours Replace #2 mud pump, TIH, drill surface hole. | | | | Daily Mud Cost 500 | | Mud Additive Cost To Date 4,120 | |
| Operations Summary Pick up surface jars and release overshot. TOOHH lay down jars and overshot. Inspect derrick and crown, thaw mud lines and kelly hose. Pick up wash pipe and wash over fish. Circulate and pump high vis gel sweeps. TOOHH, lay down wash pipe. Pick up jars, TIH, engage fish, jar on fish, TOOHH. Lay down fishing assembly, mud motor and bit. Work on pump, prepare for replacement. | | | | | | | | Depth Start (ftKB) 238 | | Depth End (ftKB) 238 | |
| | | | | | | | | Depth Start (TVD) (ftKB) 238 | | Depth End (TVD) (ftKB) 238 | |
| | | | | | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| | | | | | | | | Remarks Fuel on hand= 2781gals, fuel on hand= 742 gals, ran boiler for 24 hrs. | | | |
| Weather Clear | | Temperature (°F) 18.0 | | Road Condition Good | | Hole Condition Good | | Job Contact | | Mobile | |
| | | | | | | | | James Marsh | | 435-828-1879 | |
| | | | | | | | | Mike Hancock | | 435-790-9718 | |
| Last Casing Set | | | | | | | | | | | |
| Casing Description | | Set Depth (ftKB) | | OD (in) | | Comment | | | | | |
| Time Log | | | | | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | | | Comment | | | | |
| 06:00 | 07:30 | 1.50 | Fishing | | | | Make up surface jars to help release 11 1/2" overshot, jar on drill string, released overshot, layed down surface jars, and xo. | | | | |
| 07:30 | 08:30 | 1.00 | Trips | | | | TOOH, layed down jars, intensifier and overshot. | | | | |
| 08:30 | 09:30 | 1.00 | Miscellaneous | | | | Inspect derrick, crown, blocks, drilling line. | | | | |
| 09:30 | 15:00 | 5.50 | Miscellaneous | | | | Thaw out mud lines, and kelly hose. | | | | |
| 15:00 | 20:30 | 5.50 | Fishing | | | | Pick up 10" wash pipe, HWDP, make up kelly, break circulation, wash over fish, 10' fill on bit. Circulate and pump high vis gels and polymer sweeps to surface. | | | | |
| 20:30 | 23:00 | 2.50 | Trips | | | | TOOH 2 stands HWDP, lay down wash pipe. | | | | |
| 23:00 | 01:00 | 2.00 | Fishing | | | | Pick up jars, and overshot, TIH 2 stands, and engage fish. Jarred on fish 2 times, fish came free. TOOHH, Layed down fishing assembly, 1 drill collar, mud motor and 12 1/4 drill bit. | | | | |
| 01:00 | 06:00 | 5.00 | Repair Rig | | | | Work on #2 mud pump, prepare for pump swap. | | | | |
| Mud Checks | | | | | | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | | | | | |
| Gel Base | 06:00 | 265.0 | 9.20 | 41 | | 13.000 | | | | | |
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²) | Gel (30m) (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | | | | |
| 9.000 | 13.000 | | 10.0 | 2 | 7.5 | 6.0 | | | | | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | | | | |
| 2.5 | | 94.0 | 1,000.000 | 20.000 | | | | | | | |
| CEC for Cuttings | | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | |
| | | | | | | 175.0 | | | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | | gls Injected in Mud (gal) | | | gls Biocide Injected in Mud (gal) | | | | | |
| Drill Strings | | | | | | | | | | | |
| BHA #1, Slick | | | | | | | | | | | |
| Bit Run | Drill Bit | | | IADC Bit Dull | | | TFA (incl Noz) (in²) | | | | |
| 1 | 12 1/4in, SEB2820C, 11431687 | | | ----- | | | 0.77 | | | | |
| Nozzles (/32") | | | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft...) | | | |
| 12/12/12/12/12/12/12 | | | | 620.44 | | 26 | | 24.5 | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
| 1 | DRILL BIT | | 12 1/4 | 1.00 | | | | | | | |
| 1 | Bit Sub | | 12 1/4 | 2.93 | | | | | | | |
| 1 | Mud Motor 84hp LA7829 | | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | |
| 2 | Drill Collar | | 6 1/4 | 58.42 | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/7/2012

Report #: 4, DFS:

Depth Progress: 0

Well Name: LC FEE 13-29-45

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 16 | HWDP | 4 1/2 | 489.43 | | | | | | 9,651 | |
| 1 | Kelly | 4 1/2 | 40.00 | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 238.0 | 238.0 | 193.00 | 0.00 | 10.50 | | 650 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 1 | 60 | 675.0 | 20,000 | 25,000 | 20,000 | | | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|---------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NT Tie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 2/8/2012

Report #: 5, DFS:

Depth Progress: 0

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|--|------------------------------|--|-----------------------|--|---------------------|----------------------------------|--|---------------------------------|-------------------|------------------------------------|--|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 14,547 | | Cum Cost To Date 160,951 | |
| Operations at Report Time Working on mud pump. | | | | Operations Next 24 Hours Finish installing mud pump, function test pump, TIH , drill surface hole. | | | | Daily Mud Cost 1,131 | | Mud Additive Cost To Date 5,250 | |
| Operations Summary Mechanics and rig crew changed out #2 mud pump. | | | | | | | | Depth Start (ftKB) 238 | | Depth End (ftKB) 238 | |
| Remarks Fuel on hand=2318 gals, fuel used=463 gals. ran boiler 24 hrs | | | | | | | | Depth Start (TVD) (ftKB) 238 | | Depth End (TVD) (ftKB) 238 | |
| Weather Clear | | Temperature (°F) 15.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | | | | |
| Casing Description | | Set Depth (ftKB) | | OD (in) | | Comment | | | | | |
| Time Log | | | | | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | | | Comment | | | | |
| 06:00 | 18:00 | 12.00 | Repair Rig | | | | Tear apart #2 pump gear end. Mechanics on location @ 10:30 hrs. Pulled out pump skid, change outgear ends. | | | | |
| 18:00 | 06:00 | 12.00 | Repair Rig | | | | Assembled fluid end of mud pump, install suction and discharge manifolds. Set pump back in place. | | | | |
| Mud Checks | | | | | | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | | | | | |
| Gel Base | 06:00 | 238.0 | 9.00 | 51 | | 15.000 | | | | | |
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²) | Gel (30m) (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | | | | |
| 10.000 | 17.000 | | 10.0 | 2 | 7.5 | 4.5 | | | | | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | | | | |
| 2.5 | | 95.5 | 1,000.000 | 20.000 | | | | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | | |
| | | | | | 175.0 | | | | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | | | | |
| Drill Strings | | | | | | | | | | | |
| BHA #1, Slick | | | | | | | | | | | |
| Bit Run | Drill Bit | | | IADC Bit Dull | | | TFA (incl Noz) (in²) | | | | |
| 1 | 12 1/4in, SEB2820C, 11431687 | | | ----- | | | 0.77 | | | | |
| Nozzles (/32") | | | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft...) | | | |
| 12/12/12/12/12/12/12 | | | | 620.44 | | 26 | | 24.5 | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | |
| 1 | DRILL BIT | 12 1/4 | 1.00 | | | | | | | | |
| 1 | Bit Sub | 12 1/4 | 2.93 | | | | | | | | |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | | |
| 2 | Drill Collar | 6 1/4 | 58.42 | | | | | | | | |
| 16 | HWDP | 4 1/2 | 489.43 | | | | | | 9,651 | | |
| 1 | Kelly | 4 1/2 | 40.00 | | | | | | | | |
| Drilling Parameters | | | | | | | | | | | |
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | | | | |
| Original Hole | 238.0 | 238.0 | 193.00 | 0.00 | 10.50 | | 650 | | | | |
| WOB (1000lb) | RPM (rpm) | SPP (psi) | Rot HL (1000lb) | PU HL (1000lb) | SO HL (1000lb) | Drilling Torque | Off Btm Tq | | | | |
| 1 | 60 | 675.0 | 20,000 | 25,000 | 20,000 | | | | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... | | | |
| Deviation Surveys | | | | | | | | | | | |
| <Description?> | | | | | | | | | | | |
| Azim... | Date | Description | | | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... | | |
| | 2/11/2012 | | | | | | | | | | |
| Survey Data | | | | | | | | | | | |
| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) | | | | |
| | | | | | | | | | | | |
| Daily Contacts | | | | | | | | | | | |
| Job Contact | | | | | | Mobile | | | | | |
| James Marsh | | | | | | 435-828-1879 | | | | | |
| Mike Hancock | | | | | | 435-790-9718 | | | | | |
| Rigs | | | | | | | | | | | |
| Contractor | | | | | | Rig Number | | | | | |
| Pioneer | | | | | | 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # 1, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) | | Rod Diameter (in) | | Stroke Length (in) | | | | | | | |
| 750.0 | | | | 7.99 | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| | | | | | | | | | | | |
| Pressure (psi) | | Slow Spd | | Strokes (spm) | | Eff (%) | | | | | |
| | | No | | | | | | | | | |
| # 2, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) | | Rod Diameter (in) | | Stroke Length (in) | | | | | | | |
| 750.0 | | | | 7.99 | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| | | | | | | | | | | | |
| Pressure (psi) | | Slow Spd | | Strokes (spm) | | Eff (%) | | | | | |
| | | No | | | | | | | | | |
| Contractor | | | | | | Rig Number | | | | | |
| Pioneer | | | | | | 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # <Pump Number?>, <Make?>, <Model?> | | | | | | | | | | | |
| Pump Rating (hp) | | Rod Diameter (in) | | Stroke Length (in) | | | | | | | |
| | | | | | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| | | | | | | | | | | | |
| Pressure (psi) | | Slow Spd | | Strokes (spm) | | Eff (%) | | | | | |
| | | No | | | | | | | | | |
| Mud Additive Amounts | | | | | | | | | | | |
| Description | | Consumed | | Daily Cost | | | | | | | |
| Engineer | | 1.0 | | 450.00 | | | | | | | |
| Maxgel | | 27.0 | | 202.50 | | | | | | | |
| Poly Plus | | 2.0 | | 242.00 | | | | | | | |
| Rental | | 1.0 | | 50.00 | | | | | | | |
| Tax | | 1.0 | | 186.00 | | | | | | | |
| Job Supplies | | | | | | | | | | | |
| Supply Item Description | | | | | | | | | | Unit Label | |
| | | | | | | | | | | | |
| Total Received | | Total Consumed | | Total Returned | | | | | | | |
| | | | | | | | | | | | |
| Diesel Fuel Consumption | | | | | | | | | | | |
| Date | | Consumed | | | | | | | | | |
| | | | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/9/2012

Report #: 6, DFS:

Depth Progress: 382

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|---|-----------------------|--|---------------------------|--|---|----------------------------------|---------------------------|-------------------------------------|----------------------|------------------------------------|---------|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 63,021 | | Cum Cost To Date 223,972 | |
| Operations at Report Time Drilling 12 1/4" surface hole. | | | | Operations Next 24 Hours TD surface, run casing and cement. | | | | Daily Mud Cost 500 | | Mud Additive Cost To Date 5,750 | |
| Operations Summary Rebuild fluid end #2 pump, pick up mm, collars, TIH. wash & ream from 192' to 238'. Circulate sweeps to surface, drill from 238' to 283', service rig, drill from 283' to 406', service rig, drill from 406' to 620'. | | | | | | | | Depth Start (ftKB) 238 | | Depth End (ftKB) 620 | |
| Remarks Fuel on hand=5563gals, fuel used=928 gals. ran boiler 24 hrs. | | | | | | | | Depth Start (TVD) (ftKB) 238 | | Depth End (TVD) (ftKB) 620 | |
| Weather Cloudy | | Temperature (°F) 19.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | Daily Contacts | | | |
| Casing Description | | Set Depth (ftKB) | | OD (in) | | Comment | | Job Contact | | Mobile | |
| | | | | | | | | James Marsh | | 435-828-1879 | |
| | | | | | | | | Mike Hancock | | 435-790-9718 | |
| Time Log | | | | | | | | Rigs | | | |
| Start Time | End Time | Dur (hrs) | Operation | | Comment | | Contractor | | Rig Number | | |
| 06:00 | 12:00 | 6.00 | Repair Rig | | Rebuild fluid end of #2 pump, replaced seats, valves, swabs, and liner gaskets. | | Pioneer | | 5B | | |
| 12:00 | 13:00 | 1.00 | Trips | | Pick up new motor, drill collars, tih. | | Mud Pumps | | | | |
| 13:00 | 13:30 | 0.50 | Reaming | | Wash and ream f/ 192' to 238'. | | # 1, Gardner-Denver, PZ-8 | | | | |
| 13:30 | 14:00 | 0.50 | Condition Mud & Circulate | | Circulate 2 polymer sweeps to surface. condition hole. | | Pump Rating (hp) | Rod Diameter (in) | Stroke Length (in) | | |
| | | | | | | | 750.0 | | 7.99 | | |
| | | | | | | | Liner Size (in) | Vol/Stk OR (bbl/stk) | | | |
| 14:00 | 16:30 | 2.50 | Drilling | | Drill from 238' to 283'. | | Pressure (psi) | Slow Spd | Strokes (spm) | Eff (%) | |
| 16:30 | 17:00 | 0.50 | Lubricate Rig | | Service rig, check mud pumps fluid levels. | | No | | | | |
| 17:00 | 18:00 | 1.00 | Drilling | | Drill from 283' to 314'. | | # 2, Gardner-Denver, PZ-8 | | | | |
| 18:00 | 22:00 | 4.00 | Drilling | | Drill from 314' to 406'. | | Pump Rating (hp) | Rod Diameter (in) | Stroke Length (in) | | |
| 22:00 | 22:30 | 0.50 | Lubricate Rig | | Service rig, grease rotary table, drivelines, check draw works. | | 750.0 | | 7.99 | | |
| | | | | | | | Liner Size (in) | Vol/Stk OR (bbl/stk) | | | |
| 22:30 | 06:00 | 7.50 | Drilling | | Drill from 406' to 620'. | | Pressure (psi) | Slow Spd | Strokes (spm) | Eff (%) | |
| | | | | | | | No | | | | |
| Mud Checks | | | | | | | | Contractor | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | | Rig Number | | | |
| Gel Base | 06:00 | 238.0 | 8.95 | 42 | | 17.000 | | Pioneer | | | |
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²) | Gel (30m) (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | | | | |
| 6.000 | 11.000 | | 10.0 | 2 | 7.0 | 4.5 | | | | | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | | | | |
| 2.5 | | 95.5 | 1,000.000 | 20.000 | | | | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | | |
| | | | | | 175.0 | | | | | | |
| Air Data | | | | | | | | Contractor | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | Rig Number | | | |
| | | | | | | | | Pioneer | | | |
| | | | | | | | | 5B | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | Mud Pumps | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | # <Pump Number?>, <Make?>, <Model?> | | | |
| | | | | | | | | Pump Rating (hp) | Rod Diameter (in) | Stroke Length (in) | |
| | | | | | | | | | | | |
| | | | | | | | | Liner Size (in) | Vol/Stk OR (bbl/stk) | | |
| | | | | | | | | Pressure (psi) | Slow Spd | Strokes (spm) | Eff (%) |
| | | | | | | | | No | | | |
| Mud Additive Amounts | | | | | | | | | | | |
| Description | | Consumed | | Daily Cost | | | | | | | |
| Engineer | | 1.0 | | 450.00 | | | | | | | |
| Rental | | 1.0 | | 50.00 | | | | | | | |
| Job Supplies | | | | | | | | | | | |
| Supply Item Description | | Unit Label | | | | | | | | | |
| | | | | | | | | | | | |
| Total Received | | Total Consumed | | Total Returned | | | | | | | |
| | | | | | | | | | | | |
| Diesel Fuel Consumption | | | | | | | | | | | |
| Date | | Consumed | | | | | | | | | |
| | | | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/9/2012

Report #: 6, DFS:

Depth Progress: 382

Well Name: LC FEE 13-29-45

Drilling Parameters

| | | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 238.0 | 620.0 | 575.00 | 13.00 | 23.50 | 29.4 | 393 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 20 | 60 | 375.0 | 40,000 | 42,000 | 38,000 | | | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| | | | | | | | |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 2/10/2012

Report #: 7, DFS:

Depth Progress: 0

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|---|-----------------------|--|---------------------------|--|---|----------------------------------|-------------------|---------------------------------|---------------|------------------------------------|--|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 29,992 | | Cum Cost To Date 253,964 | |
| Operations at Report Time Wait on cement | | | | Operations Next 24 Hours WOC, weld wellhead, nipple up bop, pick up bha, drill shoe track | | | | Daily Mud Cost 3,311 | | Mud Additive Cost To Date 9,061 | |
| Operations Summary Drilled from 620' to 681', serviced rig, drilled from 681' to 803'. Condition hole, TOO. Run 19 jts 8 5/8 casing, circulate hole rig up cementers, pump 102 bbls cement, wait on cement. slip and cut drill line, clean sand trap, clean sub. | | | | | | | | Depth Start (ftKB) 620 | | Depth End (ftKB) 620 | |
| | | | | | | | | Depth Start (TVD) (ftKB) 620 | | Depth End (TVD) (ftKB) 620 | |
| | | | | | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Remarks Fuel on hand= 4543 gals, fuel used= 742 gals, ran boiler 24 hrs. | | | | Daily Contacts | | | | | | | |
| Weather Cloudy | | Temperature (°F) 16.0 | | Road Condition Good | | Hole Condition Good | | Job Contact | | Mobile | |
| | | | | | | | | James Marsh | | 435-828-1879 | |
| | | | | | | | | Mike Hancock | | 435-790-9718 | |
| Last Casing Set | | | | Rigs | | | | | | | |
| Casing Description Surface | | Set Depth (ftKB) 786 | | OD (in) 8 5/8 | | Comment | | Contractor Pioneer | | Rig Number 5B | |
| Time Log | | | | Mud Pumps | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | Comment | | | | | | |
| 06:00 | 09:00 | 3.00 | Drilling | | Drill 12 1/4 hole from 620' to 681'. | | | | | | |
| 09:00 | 09:30 | 0.50 | Lubricate Rig | | Service rig, check #2 pump gear end. Grease blocks, swivel and rotary table. | | | | | | |
| 09:30 | 15:00 | 5.50 | Drilling | | Drill from 681' to 803'. | | | | | | |
| 15:00 | 16:00 | 1.00 | Condition Mud & Circulate | | Circulate and condition hole, pumped two high vis gel sweeps to surface. | | | | | | |
| 16:00 | 17:00 | 1.00 | Trips | | Blow down kelly and set back, TOO, layed down 4 jts HWDP. | | | | | | |
| 17:00 | 18:00 | 1.00 | Run Casing & Cement | | HSM w/ Weatherford, rig up casing equipment. | | | | | | |
| 18:00 | 19:30 | 1.50 | Run Casing & Cement | | Ran 19 jts 8 5/8, 24#, J-55 casing to a depth of 786'. | | | | | | |
| 19:30 | 20:30 | 1.00 | Condition Mud & Circulate | | Circulate hole, rig down Weatherford, HSM w/ PRO-PETRO, rig up cement equipment. | | | | | | |
| 20:30 | 21:30 | 1.00 | Run Casing & Cement | | Pressure test lines to 1500 psi, pump 20 bbl fresh water, 500 sks, 102 bbls, 2%cacl, 1/4 # sk flocele, 15.8 ppg, 1.15 yield, 5 gal water/sk cement, displaced with 48 bbls fresh water, floats held. FCP 300 psi, bumped plug @ 600 psi. 20 bbls cement to surface. | | | | | | |
| 21:30 | 06:00 | 8.50 | Wait on Cement | | WOC, slip and cut 10 wraps drill line, clean sand trap, clean sub. | | | | | | |
| Mud Checks | | | | Mud Additive Amounts | | | | | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | | | | | |
| Gel Base | 06:00 | 679.0 | 9.35 | 53 | | 21.000 | | | | | |
| Gel (10s) (lb/100ft²) | Gel (10m) (lb/100ft²) | Gel (30m) (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | | | | | |
| 7.000 | 15.000 | | 10.0 | 2 | 9.0 | 6.5 | | | | | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | | | | | |
| 2.5 | | 93.5 | 1,000.000 | 20.000 | | | | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | | |
| | | | | | 255.0 | | | | | | |
| Air Data | | | | Job Supplies | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | Supply Item Description | | | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | Unit Label | | | | | |
| | | | | | | Total Received | | | | | |
| | | | | | | Total Consumed | | | | | |
| | | | | | | Total Returned | | | | | |
| Drill Strings | | | | Diesel Fuel Consumption | | | | | | | |
| Bit Run | | Drill Bit | | IADC Bit Dull | | TFA (incl Noz) (in²) | | | | | |
| | | | | | | | | | | | |
| Nozzles (/32") | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft...) | | | | | |
| | | | | | | | | | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | |
| | | | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/10/2012

Report #: 7, DFS:

Depth Progress: 0

Well Name: LC FEE 13-29-45

Drilling Parameters

| | | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 2/11/2012

Report #: 8, DFS:

Depth Progress:

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|---|---------------------------------------|--|----------------------------|---|--|-----------------------------------|-------------------------------------|---------------------------------|---------------------------|------------------------------------|----------------------------|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 21,214 | | Cum Cost To Date 275,178 | |
| Operations at Report Time Drilling shoe track | | | | Operations Next 24 Hours Drill 7 7/8 production hole | | | | Daily Mud Cost 500 | | Mud Additive Cost To Date 9,561 | |
| Operations Summary Wait on cement, cut conductor and surface casing, weld on well head. Nipple up and test BOP, conduct pre-spud inspection, pick up bha, tih, tag cement @ 684'. make up kelly and drill cement and shoe track. | | | | | | | | Depth Start (ftKB) 620 | | Depth End (ftKB) 620 | |
| Remarks Fuel on hand= 3801 gals, fuel used= 742 gals, run boiler 24 hrs. | | | | | | | | Depth Start (TVD) (ftKB) 620 | | Depth End (TVD) (ftKB) 620 | |
| Weather Cloudy | | Temperature (°F) 18.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | Daily Contacts | | | |
| Casing Description Surface | | Set Depth (ftKB) 786 | | OD (in) 8 5/8 | | Comment | | Job Contact | | Mobile | |
| | | | | | | | | James Marsh | | 435-828-1879 | |
| | | | | | | | | Mike Hancock | | 435-790-9718 | |
| Time Log | | | | | | | | Rigs | | | |
| Start Time | End Time | Dur (hrs) | Operation | | Comment | | Contractor Pioneer | | Rig Number 5B | | |
| 06:00 | 14:00 | 8.00 | Wait on Cement | | Wait on cement, prepare collar for welder. | | Mud Pumps | | | | |
| 14:00 | 19:00 | 5.00 | Miscellaneous | | Welder on location @ 14:00 hrs, cut conductor pipe, cut surface casing, weld on wellhead and pressure test. | | # 1, Gardner-Denver, PZ-8 | | | | |
| | | | | | | | Pump Rating (hp) 750.0 | | Rod Diameter (in) 7.99 | | Stroke Length (in) 7.99 |
| 19:00 | 00:00 | 5.00 | NU/ND BOP | | Nipple up BOP, choke line and kill line valves, rotating head, attach accumulator lines and function test blind rams, and pipe rams. Pick up kelly and install drive bushings. | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| | | | | | | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| 00:00 | 03:30 | 3.50 | Test BOP | | HSM w/ A-1 Testing, test pipes, blinds, annular, choke, kill line, upper kelly, safety valves, choke manifold, to 2000 psi for 10 minutes. Test casing to 2000 psi for 30 minutes. | | # 2, Gardner-Denver, PZ-8 | | | | |
| | | | | | | | Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 |
| | | | | | | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| | | | | | | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| 03:30 | 05:00 | 1.50 | Trips | | Pre-spud inspection, pick up motor, monel, and gap sub, TIH, tag cement @ 694'. | | Contractor Pioneer | | Rig Number 5B | | |
| 05:00 | 06:00 | 1.00 | Drill Out Cement/Retainers | | Drill cement and shoe track. Float @ 743', shoe @ 786'. | | Mud Pumps | | | | |
| | | | | | | | # <Pump Number?>, <Make?>, <Model?> | | | | |
| | | | | | | | Pump Rating (hp) | | Rod Diameter (in) | | Stroke Length (in) |
| | | | | | | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| | | | | | | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| Mud Checks | | | | | | | | Mud Additive Amounts | | | |
| Type Gel Base | Time 06:00 | Depth (ftKB) 804.0 | Density (lb/gal) 9.30 | Vis (s/qt) 39 | PV Calc (cp) 10.000 | Yield Point (lb/100ft²) 10.000 | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | |
| Gel (10s) (lb/100ft³) 4.000 | Gel (10m) (lb/10... 7.000 | Gel (30m) (lb/10... 10.0 | Filtrate (mL/30min) 2 | Filter Cake (/32") 8.0 | pH 6.5 | Solids (%) 6.5 | | Pressure (psi) | | Slow Spd No | Strokes (spm) |
| MBT (lb/bbl) 2.5 | Percent Oil (%) 93.5 | Percent Water (%) 1,000.000 | Chlorides (mg/L) 20.000 | Calcium (mg/L) KCL (%) | Electric Stab (V) | | | | | | |
| CEC for Cuttings | | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 274.0 | | | | | |
| Air Data | | | | | | | | Job Supplies | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | Supply Item Description | | Unit Label | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | Total Received | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | Total Consumed | | Total Returned | |
| | | | | | | | | Diesel Fuel Consumption | | | |
| | | | | | | | | Date | | Consumed | |
| Drill Strings | | | | | | | | | | | |
| BHA #2, Steerable | | | | | | | | | | | |
| Bit Run 2 | Drill Bit 7 7/8in, MDI 616, JF1394 | | | IADC Bit Dull ----- | | TFA (incl Noz) (in²) 1.18 | | | | | |
| Nozzles (/32") 16/16/16/16/16/16 | | String Length (ft) 6,818.06 | | String Wt (1000lb) 136 | | BHA ROP (ft... 40.6 | | | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | |
| 1 | Bit | 7 7/8 | 1.00 | | | | | | | | |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | | |
| 1 | NMDC | 6 | 30.80 | | | | | | | | |
| 1 | GAP SUB | 6 | 5.60 | | | | | | | | |
| 2 | Drill Collar | 6 | 58.42 | | | | | | | | |
| 30 | HWDP | 4 1/2 | 917.84 | | | | | | 9,651 | | |
| 1 | XO | 6 | 2.06 | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/11/2012

Report #: 8, DFS:

Depth Progress:

Well Name: LC FEE 13-29-45

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| 182 | Drill Pipe | 4 | 5,733.68 | | | | | | | |
| 1 | Kelly | 5 1/2 | 40.00 | | | | | | | |

Drilling Parameters

| | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|------------------------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) |
| Original Hole | | | | | | | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| | | | | | | | |

Depth Progress: 819

Well Name: LC FEE 13-29-45

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/12/2012

Report #: 9, DFS: 1.0

Depth Progress: 819

Well Name: LC FEE 13-29-45

Drilling Parameters

| | | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| Original Hole | 804.0 | 1,623.0 | 819.00 | 20.00 | 20.00 | 41.0 | 395 | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| 1 | 75 | 665.0 | 66,000 | 67,000 | 64,000 | | | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (lnj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 818.00 | 3.43 | 214.88 | 817.51 | -20.08 | -14.00 | 23.57 | 0.42 |
| 909.00 | 3.34 | 214.96 | 908.35 | -24.49 | -17.07 | 28.75 | 0.10 |
| 1,001.00 | 3.52 | 220.85 | 1,000.19 | -28.82 | -20.46 | 34.12 | 0.43 |
| 1,097.00 | 3.56 | 222.00 | 1,096.01 | -33.26 | -24.38 | 39.97 | 0.08 |
| 1,192.00 | 3.47 | 218.13 | 1,190.83 | -37.72 | -28.13 | 45.69 | 0.27 |
| 1,288.00 | 3.25 | 223.93 | 1,286.66 | -41.96 | -31.81 | 51.24 | 0.42 |
| 1,383.00 | 3.25 | 224.81 | 1,381.51 | -45.81 | -35.57 | 56.59 | 0.05 |
| 1,478.00 | 3.34 | 225.86 | 1,476.35 | -49.65 | -39.46 | 62.03 | 0.11 |
| 1,573.00 | 3.43 | 221.38 | 1,571.19 | -53.71 | -43.32 | 67.59 | 0.29 |



Berry Daily Drilling Report

Report Date: 2/13/2012

Report #: 10, DFS: 2.0

Depth Progress: 848

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|--|---------------------------------------|--|-----------------------------|--|-----------------------------|-----------------------------------|--|-----------------------------------|---------------|-------------------------------------|--|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 19,995 | | Cum Cost To Date 314,387 | |
| Operations at Report Time Drilling ahead | | | | Operations Next 24 Hours Drill 7 7/8 production hole. | | | | Daily Mud Cost 1,334 | | Mud Additive Cost To Date 12,482 | |
| Operations Summary Drilled from 1623' to 1844', serviced rig, drilled from 1844' to 2095', serviced rig, drilled from 2095' to 2471'. | | | | | | | | Depth Start (ftKB) 1,623 | | Depth End (ftKB) 2,471 | |
| Remarks Fuel on hand=1390 gals, fuel used= 1250 gals, ran boiler 24 hrs. | | | | | | | | Depth Start (TVD) (ftKB) 1,621 | | Depth End (TVD) (ftKB) 2,468 | |
| Weather Cloudy | | Temperature (°F) 18.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | | | | |
| Casing Description Surface | | Set Depth (ftKB) 786 | | OD (in) 8 5/8 | | Comment | | | | | |
| Time Log | | | | | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | | | Comment | | | | |
| 06:00 | 13:00 | 7.00 | Drilling | | | | Drill from 1623' to 1844'. | | | | |
| 13:00 | 14:00 | 1.00 | Lubricate Rig | | | | Rig service, dumped and clean sand trap, replace jerk line on break out tongs. | | | | |
| 14:00 | 18:00 | 4.00 | Drilling | | | | Drill from 1844' to 1969'. | | | | |
| 18:00 | 21:00 | 3.00 | Drilling | | | | Drill from 1969' to 2095'. | | | | |
| 21:00 | 21:30 | 0.50 | Lubricate Rig | | | | Rig service, changed out saver sub. | | | | |
| 21:30 | 06:00 | 8.50 | Drilling | | | | Drill from 2095' to 2471'. | | | | |
| Mud Checks | | | | | | | | | | | |
| Type Gel Base | Time 06:00 | Depth (ftKB) 1,626.0 | Density (lb/gal) 9.20 | Vis (s/qt) 38 | PV Calc (cp) | Yield Point (lb/100ft²) 16.000 | | | | | |
| Gel (10s) (lb/100ft²) 5.000 | Gel (10m) (lb/10... 9.000 | Gel (30m) (lb/10... 10.0 | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 9.5 | Solids (%) 6.0 | | | | | |
| MBT (lb/bbl) 2.5 | Percent Oil (%) 94.0 | Percent Water (%) 1,000.000 | Chlorides (mg/L) 20.000 | Calcium (mg/L) KCL (%) | Electric Stab (V) | | | | | | |
| CEC for Cuttings | | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 280.0 | | | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | | | gls Biocide Injected in Mud (gal) | | | | | |
| Drill Strings | | | | | | | | | | | |
| BHA #2, Steerable | | | | | | | | | | | |
| Bit Run 2 | Drill Bit 7 7/8in, MDI 616, JF1394 | | | IADC Bit Dull ----- | | | TFA (incl Noz) (in²) 1.18 | | | | |
| Nozzles (/32") 16/16/16/16/16 | | | | String Length (ft) 6,818.06 | | String Wt (1000lbf) 136 | | BHA ROP (ft... 40.6 | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | |
| 1 | Bit | 7 7/8 | 1.00 | | | | | | | | |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | | |
| 1 | NMDC | 6 | 30.80 | | | | | | | | |
| 1 | GAP SUB | 6 | 5.60 | | | | | | | | |
| 2 | Drill Collar | 6 | 58.42 | | | | | | | | |
| 30 | HWDP | 4 1/2 | 917.84 | | | | | | 9,651 | | |
| 1 | XO | 6 | 2.06 | | | | | | | | |
| 182 | Drill Pipe | 4 | 5,733.68 | | | | | | | | |
| 1 | Kelly | 5 1/2 | 40.00 | | | | | | | | |
| Drilling Parameters | | | | | | | | | | | |
| Wellbore Original Hole | Start (ftKB) 1,623.0 | Depth End (ftKB) 2,471.0 | Cum Depth (ft) 1,667.00 | Drill Time (hrs) 22.50 | Cum Drill Time ... 42.50 | Int ROP (ft/hr) 37.7 | Flow Rate (gpm) 395 | | | | |
| WOB (1000lbf) 15 | RPM (rpm) 75 | SPP (psi) 850.0 | Rot HL (1000lbf) 72,000 | PU HL (1000lbf) 74,000 | SO HL (1000lbf) 70,000 | Drilling Torque | Off Btm Tq | | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) Q (g return) ... | | | | |
| Daily Contacts | | | | | | | | | | | |
| Job Contact | | | | | | Mobile | | | | | |
| James Marsh | | | | | | 435-828-1879 | | | | | |
| Roger Reed | | | | | | | | | | | |
| Rigs | | | | | | | | | | | |
| Contractor Pioneer | | | | | | Rig Number 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # 1, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| # 2, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| Contractor Pioneer | | | | | | Rig Number 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # <Pump Number?>, <Make?>, <Model?> | | | | | | | | | | | |
| Pump Rating (hp) | | Rod Diameter (in) | | Stroke Length (in) | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| Mud Additive Amounts | | | | | | | | | | | |
| Description | | Consumed | | Daily Cost | | | | | | | |
| Dap | | 9.0 | | 301.50 | | | | | | | |
| Engineer | | 1.0 | | 450.00 | | | | | | | |
| Pallets | | 1.0 | | 20.00 | | | | | | | |
| Rental | | 1.0 | | 50.00 | | | | | | | |
| Sawdust | | 25.0 | | 112.50 | | | | | | | |
| Shink wrap | | 1.0 | | 20.00 | | | | | | | |
| Sterate | | 2.0 | | 194.00 | | | | | | | |
| Tax | | 1.0 | | 186.00 | | | | | | | |
| Job Supplies | | | | | | | | | | | |
| Supply Item Description | | | | | | | | | | Unit Label | |
| Total Received | | Total Consumed | | Total Returned | | | | | | | |
| Diesel Fuel Consumption | | | | | | | | | | | |
| Date | | Consumed | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/13/2012

Report #: 10, DFS: 2.0

Depth Progress: 848

Well Name: LC FEE 13-29-45

Deviation Surveys

<Description?>

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NS Tie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|---------------|-------------------|
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 1,668.00 | 3.25 | 222.08 | 1,666.03 | -57.84 | -47.01 | 73.06 | 0.19 |
| 1,763.00 | 3.52 | 225.25 | 1,760.86 | -61.89 | -50.88 | 78.63 | 0.35 |
| 1,857.00 | 3.43 | 227.97 | 1,854.69 | -65.81 | -55.02 | 84.31 | 0.20 |
| 1,951.00 | 3.16 | 224.11 | 1,948.53 | -69.55 | -58.91 | 89.70 | 0.37 |
| 2,045.00 | 3.25 | 229.99 | 2,042.38 | -73.12 | -62.76 | 94.94 | 0.36 |
| 2,140.00 | 3.38 | 231.40 | 2,137.23 | -76.60 | -67.01 | 100.43 | 0.16 |
| 2,233.00 | 3.38 | 231.31 | 2,230.06 | -80.02 | -71.29 | 105.91 | 0.01 |
| 2,327.00 | 3.08 | 228.24 | 2,323.91 | -83.44 | -75.34 | 111.21 | 0.37 |
| 2,421.00 | 3.12 | 225.95 | 2,417.78 | -86.90 | -79.06 | 116.28 | 0.14 |



Berry Daily Drilling Report

Report Date: 2/14/2012

Report #: 11, DFS: 3.0

Depth Progress: 1,039

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|--|---------------------------------------|--|-----------------------------|---|-----------------------------|-----------------------------------|---|-----------------------------------|---------------|-------------------------------------|--|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 42,635 | | Cum Cost To Date 357,022 | |
| Operations at Report Time Drilling ahead | | | | Operations Next 24 Hours Drill 7 7/8 production hole | | | | Daily Mud Cost 1,409 | | Mud Additive Cost To Date 13,890 | |
| Operations Summary Drilled from 2471' to 2786', service rig, drill from 2786' to 3415', service rig, drill from 3415' to 3510'. | | | | | | | | Depth Start (ftKB) 2,471 | | Depth End (ftKB) 3,510 | |
| Remarks Fuel on hand= 5099 gals, fuel used= 1112 gals, ran boiler 24 hrs. | | | | | | | | Depth Start (TVD) (ftKB) 2,468 | | Depth End (TVD) (ftKB) 3,505 | |
| Weather CLoudy | | Temperature (°F) 16.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | | | | |
| Casing Description Surface | | Set Depth (ftKB) 786 | | OD (in) 8 5/8 | | Comment | | | | | |
| Time Log | | | | | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | | | Comment | | | | |
| 06:00 | 13:30 | 7.50 | Drilling | | | | Drill from 2471' to 2786'. | | | | |
| 13:30 | 14:00 | 0.50 | Lubricate Rig | | | | Service rig, check rotary table, grease drive lines, check right angle box. | | | | |
| 14:00 | 18:00 | 4.00 | Drilling | | | | Drill from 2786' to 2975'. | | | | |
| 18:00 | 03:30 | 9.50 | Drilling | | | | Drill from 2975' to 3415'. | | | | |
| 03:30 | 04:00 | 0.50 | Lubricate Rig | | | | Service rig, check pump gear ends. | | | | |
| 04:00 | 06:00 | 2.00 | Drilling | | | | Drill from 3415' to 3510'. | | | | |
| Mud Checks | | | | | | | | | | | |
| Type Gel Base | Time 06:00 | Depth (ftKB) 2,540.0 | Density (lb/gal) 9.30 | Vis (s/qt) 40 | PV Calc (cp) | Yield Point (lb/100ft²) 16.000 | | | | | |
| Gel (10s) (lb/100ft²) 5.000 | Gel (10m) (lb/10... 9.000 | Gel (30m) (lb/10... 10.0 | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 8.0 | Solids (%) 7.0 | | | | | |
| MBT (lb/bbl) 2.5 | Percent Oil (%) 93.0 | Percent Water (%) 1,000.000 | Chlorides (mg/L) 20.000 | Calcium (mg/L) KCL (%) | Electric Stab (V) | | | | | | |
| CEC for Cuttings | | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 332.0 | | | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | | | gls Biocide Injected in Mud (gal) | | | | | |
| Drill Strings | | | | | | | | | | | |
| BHA #2, Steerable | | | | | | | | | | | |
| Bit Run 2 | Drill Bit 7 7/8in, MDI 616, JF1394 | | | IADC Bit Dull ----- | | | TFA (incl Noz) (in²) 1.18 | | | | |
| Nozzles (/32") 16/16/16/16/16 | | | | String Length (ft) 6,818.06 | | String Wt (1000lb) 136 | | BHA ROP (ft... 40.6 | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | |
| 1 | Bit | 7 7/8 | 1.00 | | | | | | | | |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | | |
| 1 | NMDC | 6 | 30.80 | | | | | | | | |
| 1 | GAP SUB | 6 | 5.60 | | | | | | | | |
| 2 | Drill Collar | 6 | 58.42 | | | | | | | | |
| 30 | HWDP | 4 1/2 | 917.84 | | | | | | 9,651 | | |
| 1 | XO | 6 | 2.06 | | | | | | | | |
| 182 | Drill Pipe | 4 | 5,733.68 | | | | | | | | |
| 1 | Kelly | 5 1/2 | 40.00 | | | | | | | | |
| Drilling Parameters | | | | | | | | | | | |
| Wellbore Original Hole | Start (ftKB) 2,471.0 | Depth End (ftKB) 3,510.0 | Cum Depth (ft) 2,706.00 | Drill Time (hrs) 23.00 | Cum Drill Time ... 65.50 | Int ROP (ft/hr) 45.2 | Flow Rate (gpm) 395 | | | | |
| WOB (1000lb) 18 | RPM (rpm) 70 | SPP (psi) 1,185.0 | Rot HL (1000lb) 88,000 | PU HL (1000lb) 91,000 | SO HL (1000lb) 85,000 | Drilling Torque | Off Btm Tq | | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) Q (g return) ... | | | | |
| Daily Contacts | | | | | | | | | | | |
| Job Contact | | | | | | Mobile | | | | | |
| James Marsh | | | | | | 435-828-1879 | | | | | |
| Roger Reed | | | | | | | | | | | |
| Rigs | | | | | | | | | | | |
| Contractor Pioneer | | | | | | Rig Number 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # 1, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| # 2, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| Contractor Pioneer | | | | | | Rig Number 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # <Pump Number?>, <Make?>, <Model?> | | | | | | | | | | | |
| Pump Rating (hp) | | Rod Diameter (in) | | Stroke Length (in) | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| Mud Additive Amounts | | | | | | | | | | | |
| Description | | Consumed | | Daily Cost | | | | | | | |
| Dap | | 5.0 | | 167.50 | | | | | | | |
| Engineer | | 1.0 | | 450.00 | | | | | | | |
| Maxgel | | 44.0 | | 330.00 | | | | | | | |
| Rental | | 1.0 | | 50.00 | | | | | | | |
| Sawdust | | 50.0 | | 225.00 | | | | | | | |
| Tax | | 1.0 | | 186.00 | | | | | | | |
| Job Supplies | | | | | | | | | | | |
| Supply Item Description | | | | | | | | | | Unit Label | |
| Total Received | | | | Total Consumed | | | | Total Returned | | | |
| Diesel Fuel Consumption | | | | | | | | | | | |
| Date | | Consumed | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/14/2012

Report #: 11, DFS: 3.0

Depth Progress: 1,039

Well Name: LC FEE 13-29-45

Deviation Surveys

<Description?>

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 2,516.00 | 3.21 | 225.95 | 2,512.63 | -90.55 | -82.83 | 121.51 | 0.09 |
| 2,609.00 | 3.43 | 226.83 | 2,605.48 | -94.26 | -86.73 | 126.88 | 0.24 |
| 2,704.00 | 3.38 | 225.69 | 2,700.31 | -98.16 | -90.81 | 132.51 | 0.09 |
| 2,799.00 | 3.12 | 227.71 | 2,795.16 | -101.86 | -94.72 | 137.88 | 0.30 |
| 2,893.00 | 3.12 | 232.81 | 2,889.02 | -105.12 | -98.65 | 142.99 | 0.30 |
| 2,987.00 | 3.25 | 233.42 | 2,982.87 | -108.26 | -102.83 | 148.21 | 0.14 |
| 3,080.00 | 3.08 | 231.75 | 3,075.73 | -111.38 | -106.91 | 153.34 | 0.21 |
| 3,176.00 | 3.34 | 266.92 | 3,171.59 | -113.12 | -111.73 | 158.17 | 2.04 |
| 3,270.00 | 3.38 | 225.60 | 3,265.44 | -115.21 | -116.44 | 163.13 | 2.52 |
| 3,365.00 | 3.03 | 228.85 | 3,360.29 | -118.82 | -120.33 | 168.43 | 0.41 |
| 3,460.00 | 3.08 | 226.21 | 3,455.16 | -122.24 | -124.07 | 173.49 | 0.16 |



Berry Daily Drilling Report

Report Date: 2/15/2012

Report #: 12, DFS: 4.0

Depth Progress: 918

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|---|---------------------------------------|--|-------------------------------|--|--|-----------------------------------|-----------------------------|--|---------------------------|-------------------------------------|----------------------------|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 25,201 | | Cum Cost To Date 382,223 | |
| Operations at Report Time Replacing hydraulic pump. | | | | Operations Next 24 Hours Drill 7 7/8 production hole. | | | | Daily Mud Cost 1,669 | | Mud Additive Cost To Date 15,559 | |
| Operations Summary Drilled from 3510' to 3810', serviced rig, drilled from 3810' to 4396', serviced rig, drilled from 4396' to 4428', replaced hydraulic pump. | | | | | | | | Depth Start (ftKB) 3,510 | | Depth End (ftKB) 4,428 | |
| Remarks Fuel on hand=3708 gals, fuel used=1391 gals, ran boiler 24 hrs. | | | | | | | | Depth Start (TVD) (ftKB) 3,505 | | Depth End (TVD) (ftKB) 4,421 | |
| Weather Cloudy | | Temperature (°F) 19.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | Daily Contacts | | | |
| Casing Description Surface | | Set Depth (ftKB) 786 | | OD (in) 8 5/8 | | Comment | | Job Contact James Marsh Roger Reed | | Mobile 435-828-1879 | |
| Time Log | | | | | | | | Rigs | | | |
| Start Time | End Time | Dur (hrs) | Operation | | Comment | | Contractor Pioneer | | Rig Number 5B | | |
| 06:00 | 14:00 | 8.00 | Drilling | | Drill from 3510' to 3810'. | | Mud Pumps | | | | |
| 14:00 | 14:30 | 0.50 | Lubricate Rig | | Service rig, dump and clean sand trap, check #2 pump gear end. | | # 1, Gardner-Denver, PZ-8 | | | | |
| 14:30 | 18:00 | 3.50 | Drilling | | Drill from 3810' to 4080'. | | Pump Rating (hp) 750.0 | | Rod Diameter (in) 7.99 | | Stroke Length (in) 7.99 |
| 18:00 | 03:30 | 9.50 | Drilling | | Drill from 4080' to 4396'. | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| 03:30 | 04:00 | 0.50 | Lubricate Rig | | Service rig, grease blocks, swivel, and drive lines. | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| 04:00 | 05:30 | 1.50 | Drilling | | Drill from 4396' to 4428'. | | # 2, Gardner-Denver, PZ-8 | | | | |
| 05:30 | 06:00 | 0.50 | Repair Rig | | Replace hydraulic pump on carrier. | | Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 |
| Mud Checks | | | | | | | | Liner Size (in) | | | |
| Type Gel Base | Time 06:00 | Depth (ftKB) 3,624.0 | Density (lb/gal) 9.40 | Vis (s/qt) 40 | PV Calc (cp) | Yield Point (lb/100ft²) 16.000 | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| Gel (10s) (lb/100ft²) 5.000 | Gel (10m) (lb/100ft²) 9.000 | Gel (30m) (lb/100ft²) 92.5 | Filtrate (mL/30min) 2.5 | Filter Cake (/32") 2 | pH 9.0 | Solids (%) 92.5 | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| MBT (lb/bbl) 2.5 | Percent Oil (%) | Percent Water (%) 92.5 | Chlorides (mg/L) 1,100.000 | Calcium (mg/L) 30.000 | KCL (%) | Electric Stab (V) | Contractor Pioneer | | Rig Number 5B | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 394.0 | | Mud Pumps | | | | |
| Air Data | | | | | | | | # <Pump Number?>, <Make?>, <Model?> | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | Pump Rating (hp) | | Rod Diameter (in) | |
| Corrosion Inhibitor Injected in 24hr Period | | gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | Stroke Length (in) | | Stroke Length (in) | |
| Drill Strings | | | | | | | | Liner Size (in) | | | |
| BHA #2, Steerable | | | | | | | | Vol/Stk OR (bbl/stk) | | | |
| Bit Run 2 | Drill Bit 7 7/8in, MDI 616, JF1394 | IADC Bit Dull ----- | | TFA (incl Noz) (in²) 1.18 | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) | |
| Nozzles (/32") 16/16/16/16/16 | | | | String Length (ft) 6,818.06 | String Wt (1000lb) 136 | BHA ROP (ft...) 40.6 | Mud Additive Amounts | | | | |
| Drill String Components | | | | | | | | Description | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | Consumed |
| 1 | Bit | 7 7/8 | 1.00 | | | | | | | | Daily Cost |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | | Dap 12.0 402.00 |
| 1 | NMDC | 6 | 30.80 | | | | | | | | Engineer 1.0 450.00 |
| 1 | GAP SUB | 6 | 5.60 | | | | | | | | Maxgel 43.0 322.50 |
| 2 | Drill Collar | 6 | 58.42 | | | | | | | | Rental 1.0 50.00 |
| 30 | HWDP | 4 1/2 | 917.84 | | | | | | 9,651 | | Sawdust 50.0 225.00 |
| 1 | XO | 6 | 2.06 | | | | | | | | Tax 1.0 186.00 |
| 182 | Drill Pipe | 4 | 5,733.68 | | | | | | | | Walnut 2.0 33.32 |
| 1 | Kelly | 5 1/2 | 40.00 | | | | | | | | Job Supplies |
| Drilling Parameters | | | | | | | | | | | Supply Item Description |
| Wellbore Original Hole | Start (ftKB) 3,510.0 | Depth End (ftKB) 4,428.0 | Cum Depth (ft) 3,624.00 | Drill Time (hrs) 22.50 | Cum Drill Time ... 88.00 | Int ROP (ft/hr) 40.8 | Flow Rate (gpm) 425 | Unit Label | | | |
| WOB (1000lb) 20 | RPM (rpm) 70 | SPP (psi) 1,350.0 | Rot HL (1000lb) 102,000 | PU HL (1000lb) 105,000 | SO HL (1000lb) 98,000 | Drilling Torque | Off Btm Tq | Total Received | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P (Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Q (g return) ... | Total Consumed | | |
| Diesel Fuel Consumption | | | | | | | | | | | Total Returned |
| Date | | | | | | | | | | | Consumed |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/15/2012

Report #: 12, DFS: 4.0

Depth Progress: 918

Well Name: LC FEE 13-29-45

Deviation Surveys

<Description?>

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 3,555.00 | 2.94 | 231.22 | 3,550.02 | -125.53 | -127.81 | 178.47 | 0.31 |
| 3,650.00 | 3.08 | 233.77 | 3,644.89 | -128.57 | -131.77 | 183.45 | 0.20 |
| 3,745.00 | 3.16 | 233.77 | 3,739.75 | -131.62 | -135.94 | 188.61 | 0.08 |
| 3,870.00 | 3.43 | 227.97 | 3,864.55 | -136.16 | -141.49 | 195.79 | 0.34 |
| 3,935.00 | 3.30 | 233.16 | 3,929.43 | -138.58 | -144.44 | 199.60 | 0.51 |
| 4,030.00 | 3.87 | 231.93 | 4,024.25 | -142.20 | -149.15 | 205.54 | 0.61 |
| 4,125.00 | 3.78 | 234.30 | 4,119.04 | -146.01 | -154.22 | 211.87 | 0.19 |
| 4,220.00 | 3.91 | 235.18 | 4,213.82 | -149.68 | -159.42 | 218.22 | 0.15 |
| 4,315.00 | 3.87 | 229.03 | 4,308.60 | -153.63 | -164.50 | 224.65 | 0.44 |
| 4,410.00 | 3.96 | 230.08 | 4,403.38 | -157.84 | -169.43 | 231.14 | 0.12 |



Berry Daily Drilling Report

Report Date: 2/16/2012

Report #: 13, DFS: 5.0

Depth Progress: 439

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | | |
|--|---------------------------------------|--|-----------------------------|--|--|-----------------------------------|-------------------------------------|--|----------------------------|-------------------------------------|----------------------------|---------------|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 22,915 | | Cum Cost To Date 405,138 | | |
| Operations at Report Time Drilling ahead | | | | Operations Next 24 Hours Drill 7 7/8 production hole. | | | | Daily Mud Cost 1,027 | | Mud Additive Cost To Date 16,585 | | |
| Operations Summary Wait on Smiyh Power, mechanic on location @ 12:00 hrs, replaced hydraulic pump and chelsea, adjusted brakes. Drilled from 4428' to 4837'. Serviced rig, drilled from 4837' to 4867'. | | | | | | | | Depth Start (ftKB) 4,428 | | Depth End (ftKB) 4,867 | | |
| Remarks Fuel on hand=2596 gals, fuel used=1112 gals, ran boiler 24 hrs. | | | | | | | | Depth Start (TVD) (ftKB) 4,421 | | Depth End (TVD) (ftKB) 4,859 | | |
| Weather Cloudy | | Temperature (°F) 20.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | | |
| Last Casing Set | | | | | | | | Daily Contacts | | | | |
| Casing Description Surface | | Set Depth (ftKB) 786 | | OD (in) 8 5/8 | | Comment | | Job Contact James Marsh Roger Reed | | Mobile 435-828-1879 | | |
| Time Log | | | | | | | | Rigs | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | Comment | | Contractor Pioneer | | Rig Number 5B | | | |
| 06:00 | 12:00 | 6.00 | Repair Rig | | Wait on Smith Power to replace hydraulic pump and chelsea on draw works. | | Mud Pumps | | | | | |
| 12:00 | 15:30 | 3.50 | Repair Rig | | Smith Power on location @ 12:00 hrs, replaced chelsea and hydraulic pump on draw works. Adjust brakes. | | # 1, Gardner-Denver, PZ-8 | | | | | |
| 15:30 | 18:00 | 2.50 | Drilling | | Drill from 4428' to 4554'. | | Pump Rating (hp) 750.0 | | Rod Diameter (in) 7.99 | | Stroke Length (in) 7.99 | |
| 18:00 | 04:00 | 10.00 | Drilling | | Drill from 4554' to 4837'. | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | | |
| 04:00 | 04:30 | 0.50 | Lubricate Rig | | Service rig, grease drive lines, check fluid levels in draw works. | | Pressure (psi) No | | Slow Spd No | | Strokes (spm) No | Eff (%) No |
| 04:30 | 06:00 | 1.50 | Drilling | | Drill from 4837' to 4867'. | | # 2, Gardner-Denver, PZ-8 | | | | | |
| Pump Rating (hp) 750.0 | | | | | | | Rod Diameter (in) 7.99 | | Stroke Length (in) 7.99 | | | |
| Liner Size (in) | | | | | | | Vol/Stk OR (bbl/stk) | | | | | |
| Pressure (psi) No | | | | | | | Slow Spd No | | Strokes (spm) No | | Eff (%) No | |
| Contractor Pioneer | | | | | | | Rig Number 5B | | | | | |
| Mud Checks | | | | | | | Mud Pumps | | | | | |
| Type Gel Base | Time 06:00 | Depth (ftKB) 4,428.0 | Density (lb/gal) 9.25 | Vis (s/qt) 42 | PV Calc (cp) 17.000 | Yield Point (lb/100ft²) 17.000 | # <Pump Number?>, <Make?>, <Model?> | | | | | |
| Gel (10s) (lb/100ft³) 6.000 | Gel (10m) (lb/100ft³) 11.000 | Gel (30m) (lb/100ft³) 10.0 | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 8.0 | Solids (%) 6.0 | Pump Rating (hp) 750.0 | | Rod Diameter (in) 7.99 | | Stroke Length (in) 7.99 | |
| MBT (lb/bbl) 2.5 | Percent Oil (%) 94.0 | Percent Water (%) 1,100.000 | Chlorides (mg/L) 30.000 | Calcium (mg/L) KCL (%) | Electric Stab (V) | Liner Size (in) | | | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 439.0 | Vol/Stk OR (bbl/stk) | | | | | | |
| Air Data | | | | | | | Pressure (psi) No | | | | | |
| Parasite ACFM (ft³/min) | | | | | | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | Mud Additive Amounts | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | Description | | Consumed | | Daily Cost | |
| Drill Strings | | | | | | | Dap | | 7.0 | | 234.50 | |
| BHA #2, Steerable | | | | | | | Engineer | | 1.0 | | 450.00 | |
| Bit Run 2 | Drill Bit 7 7/8in, MDI 616, JF1394 | IADC Bit Dull ----- | | TFA (incl Noz) (in²) 1.18 | | Fiber seal | | 4.0 | | 66.00 | | |
| Nozzles (/32") 16/16/16/16/16 | String Length (ft) 6,818.06 | String Wt (1000lb) 136 | BHA ROP (ft...) 40.6 | Pallets | | 1.0 | | 20.00 | | 20.00 | | |
| Drill String Components | | | | | | | Rental | | 1.0 | | 50.00 | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | Shink wrap | | |
| 1 | Bit | 7 7/8 | 1.00 | | | | | | | 1.0 | | |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | Tax | | |
| 1 | NMDC | 6 | 30.80 | | | | | | | 1.0 | | |
| 1 | GAP SUB | 6 | 5.60 | | | | | | | 186.00 | | |
| 2 | Drill Collar | 6 | 58.42 | | | | | | | Job Supplies | | |
| 30 | HWDP | 4 1/2 | 917.84 | | | | | | 9,651 | Supply Item Description | | |
| 1 | XO | 6 | 2.06 | | | | | | | Unit Label | | |
| 182 | Drill Pipe | 4 | 5,733.68 | | | | | | | Total Received | | |
| 1 | Kelly | 5 1/2 | 40.00 | | | | | | | Total Consumed | | |
| | | | | | | | | | | Total Returned | | |
| Diesel Fuel Consumption | | | | | | | | | | | | |
| | | | | | | | | | | Date | | |
| | | | | | | | | | | Consumed | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/16/2012

Report #: 13, DFS: 5.0

Depth Progress: 439

Well Name: LC FEE 13-29-45

Drilling Parameters

| | | | | | | | |
|---------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|--------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) |
| Original Hole | 4,428.0 | 4,867.0 | 4,063.00 | 14.00 | 102.00 | 31.4 | 425 |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq |
| 20 | 75 | 1,450.0 | 106,000 | 110,000 | 100,000 | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) |
| | | | | | | | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 4,505.00 | 3.87 | 232.72 | 4,498.16 | -161.89 | -174.50 | 237.62 | 0.21 |
| 4,599.00 | 3.82 | 243.18 | 4,591.95 | -165.22 | -179.82 | 243.85 | 0.75 |
| 4,694.00 | 4.09 | 246.17 | 4,686.72 | -168.02 | -185.74 | 250.20 | 0.36 |
| 4,789.00 | 4.13 | 244.76 | 4,781.48 | -170.85 | -191.94 | 256.77 | 0.11 |



Berry Daily Drilling Report

Report Date: 2/17/2012

Report #: 14, DFS: 6.0

Depth Progress: 1,007

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|--|---------------------------------------|--|-----------------------------|---|------------------------------|--|-------------------------------------|-----------------------------------|---------------|-------------------------------------|--|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 20,060 | | Cum Cost To Date 425,198 | |
| Operations at Report Time Drilling ahead | | | | Operations Next 24 Hours Drill 7 7/8 production hole | | | | Daily Mud Cost 1,399 | | Mud Additive Cost To Date 17,984 | |
| Operations Summary Drill from 4867' to 5152', service rig, drill from 5152' to 5780', service rig, drill from 5780' to 5874'. | | | | | | | | Depth Start (ftKB) 4,867 | | Depth End (ftKB) 5,874 | |
| Remarks Fuel on hand=1112, fuel used=1298 gals, ran boiler 24 hrs. | | | | | | | | Depth Start (TVD) (ftKB) 4,859 | | Depth End (TVD) (ftKB) 5,865 | |
| Weather Clear | | Temperature (°F) 18.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | | | | |
| Casing Description Surface | | Set Depth (ftKB) 786 | | OD (in) 8 5/8 | | Comment | | | | | |
| Time Log | | | | | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | | Comment | | | | | |
| 06:00 | 15:00 | 9.00 | Drilling | | | Drill from 4867' to 5152'. | | | | | |
| 15:00 | 15:30 | 0.50 | Lubricate Rig | | | Serviced rig, dump and clean sand trap. | | | | | |
| 15:30 | 18:00 | 2.50 | Drilling | | | Drill from 5152' to 5373'. | | | | | |
| 18:00 | 03:00 | 9.00 | Drilling | | | Drill from 5373' to 5780'. | | | | | |
| 03:00 | 03:30 | 0.50 | Lubricate Rig | | | Service rig, grease blocks, swivel and drivelines. | | | | | |
| 03:30 | 06:00 | 2.50 | Drilling | | | Drill from 5780' to 5874'. | | | | | |
| Mud Checks | | | | | | | | | | | |
| Type Gel Base | Time 06:00 | Depth (ftKB) 4,930.0 | Density (lb/gal) 9.30 | Vis (s/qt) 40 | PV Calc (cp) | Yield Point (lb/100ft²) 16.000 | | | | | |
| Gel (10s) (lb/100ft²) 5.000 | Gel (10m) (lb/10... 9.000 | Gel (30m) (lb/10... 10.0 | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 7.5 | Solids (%) 6.5 | | | | | |
| MBT (lb/bbl) 2.5 | Percent Oil (%) 93.5 | Percent Water (%) 1,100.000 | Chlorides (mg/L) 30.000 | Calcium (mg/L) KCL (%) | Electric Stab (V) | | | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 469.0 | | | | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | | | gls Biocide Injected in Mud (gal) | | | | | |
| Drill Strings | | | | | | | | | | | |
| BHA #2, Steerable | | | | | | | | | | | |
| Bit Run 2 | Drill Bit 7 7/8in, MDI 616, JF1394 | | | IADC Bit Dull ----- | | | TFA (incl Noz) (in²) 1.18 | | | | |
| Nozzles (/32") 16/16/16/16/16 | | | | String Length (ft) 6,818.06 | | String Wt (1000lb) 136 | | BHA ROP (ft... 40.6 | | | |
| Drill String Components | | | | | | | | | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | |
| 1 | Bit | 7 7/8 | 1.00 | | | | | | | | |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | | |
| 1 | NMDC | 6 | 30.80 | | | | | | | | |
| 1 | GAP SUB | 6 | 5.60 | | | | | | | | |
| 2 | Drill Collar | 6 | 58.42 | | | | | | | | |
| 30 | HWDP | 4 1/2 | 917.84 | | | | | | 9,651 | | |
| 1 | XO | 6 | 2.06 | | | | | | | | |
| 182 | Drill Pipe | 4 | 5,733.68 | | | | | | | | |
| 1 | Kelly | 5 1/2 | 40.00 | | | | | | | | |
| Drilling Parameters | | | | | | | | | | | |
| Wellbore Original Hole | Start (ftKB) 4,867.0 | Depth End (ftKB) 5,874.0 | Cum Depth (ft) 5,070.00 | Drill Time (hrs) 23.00 | Cum Drill Time ... 125.00 | Int ROP (ft/hr) 43.8 | Flow Rate (gpm) 425 | | | | |
| WOB (1000lb) 1 | RPM (rpm) 1 | SPP (psi) 1,550.0 | Rot HL (1000lb) 115,000 | PU HL (1000lb) 120,000 | SO HL (1000lb) 110,000 | Drilling Torque | Off Btm Tq | | | | |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) Q (g return) ... | | | | |
| Daily Contacts | | | | | | | | | | | |
| Job Contact | | | | | | Mobile | | | | | |
| James Marsh | | | | | | 435-828-1879 | | | | | |
| Roger Reed | | | | | | | | | | | |
| Rigs | | | | | | | | | | | |
| Contractor Pioneer | | | | | | Rig Number 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # 1, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| # 2, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| Contractor Pioneer | | | | | | Rig Number 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # <Pump Number?>, <Make?>, <Model?> | | | | | | | | | | | |
| Pump Rating (hp) | | Rod Diameter (in) | | Stroke Length (in) | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| Mud Additive Amounts | | | | | | | | | | | |
| Description | | Consumed | | Daily Cost | | | | | | | |
| Engineer | | 1.0 | | 450.00 | | | | | | | |
| Fiber seal | | 7.0 | | 115.50 | | | | | | | |
| Maxgel | | 45.0 | | 337.50 | | | | | | | |
| Pallets | | 3.0 | | 60.00 | | | | | | | |
| Rental | | 1.0 | | 50.00 | | | | | | | |
| Salt | | 3.0 | | 27.00 | | | | | | | |
| Sawdust | | 25.0 | | 112.50 | | | | | | | |
| Shink wrap | | 3.0 | | 60.00 | | | | | | | |
| Tax | | 1.0 | | 186.00 | | | | | | | |
| Job Supplies | | | | | | | | | | | |
| Supply Item Description | | | | | | | | | | Unit Label | |
| Total Received | | Total Consumed | | Total Returned | | | | | | | |
| Diesel Fuel Consumption | | | | | | | | | | | |
| Date | | Consumed | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Well Name: LC FEE 13-29-45

Report Date: 2/17/2012

Report #: 14, DFS: 6.0

Depth Progress: 1,007

Deviation Surveys

<Description?>

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 4,882.00 | 4.00 | 245.20 | 4,874.25 | -173.63 | -197.91 | 263.16 | 0.14 |
| 4,976.00 | 2.90 | 241.66 | 4,968.07 | -176.14 | -202.98 | 268.66 | 1.19 |
| 5,071.00 | 2.90 | 237.82 | 5,062.95 | -178.56 | -207.13 | 273.40 | 0.20 |
| 5,166.00 | 2.68 | 240.80 | 5,157.84 | -180.92 | -211.10 | 277.97 | 0.28 |
| 5,260.00 | 2.77 | 235.00 | 5,251.73 | -183.30 | -214.88 | 282.40 | 0.31 |
| 5,355.00 | 2.94 | 231.06 | 5,346.62 | -186.15 | -218.65 | 287.12 | 0.27 |
| 5,450.00 | 2.86 | 237.11 | 5,441.49 | -188.96 | -222.54 | 291.91 | 0.33 |
| 5,545.00 | 2.68 | 237.38 | 5,536.38 | -191.45 | -226.40 | 296.47 | 0.19 |
| 5,637.00 | 2.90 | 233.60 | 5,628.27 | -193.99 | -230.09 | 300.93 | 0.31 |
| 5,730.00 | 2.64 | 235.79 | 5,721.17 | -196.59 | -233.75 | 305.41 | 0.30 |
| 5,825.00 | 3.12 | 231.66 | 5,816.05 | -199.42 | -237.59 | 310.18 | 0.55 |



Berry Daily Drilling Report

Report Date: 2/18/2012

Report #: 15, DFS: 7.0

Depth Progress: 944

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|--|---------------------------------------|--|-----------------------------|---|---|-----------------------------------|---------------------------|-------------------------------------|---------------------------|-------------------------------------|----------------------|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 38,043 | | Cum Cost To Date 463,241 | |
| Operations at Report Time Circulating hole. | | | | Operations Next 24 Hours Circulate, TOO, log hole, TIH, L/D DP | | | | Daily Mud Cost 1,085 | | Mud Additive Cost To Date 19,069 | |
| Operations Summary Drill from 5874' to 6126', service rig, drill from 6126' to 6723', service rig, drill from 6723' to 6818'. | | | | | | | | Depth Start (ftKB) 5,874 | | Depth End (ftKB) 6,818 | |
| Remarks Fuel on hand= 4265 gals, fuel used 1205 gals, ran boiler 24 hrs. | | | | | | | | Depth Start (TVD) (ftKB) 5,865 | | Depth End (TVD) (ftKB) | |
| Weather Clear | | Temperature (°F) 20.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | Daily Contacts | | | |
| Casing Description Surface | | Set Depth (ftKB) 786 | | OD (in) 8 5/8 | | Comment | | Job Contact | | Mobile | |
| | | | | | | | | James Marsh | | 435-828-1879 | |
| | | | | | | | | Roger Reed | | | |
| Time Log | | | | | | | | Rigs | | | |
| Start Time | End Time | Dur (hrs) | Operation | | Comment | | Contractor Pioneer | | Rig Number 5B | | |
| 06:00 | 15:00 | 9.00 | Drilling | | Drilling from 5874' to 6126'. | | Mud Pumps | | | | |
| 15:00 | 15:30 | 0.50 | Lubricate Rig | | Service rig, dump and clean sand trap. grease drive lines. | | # 1, Gardner-Denver, PZ-8 | | | | |
| 15:30 | 18:00 | 2.50 | Drilling | | Drill from 6126' to 6409'. | | Pump Rating (hp) 750.0 | | Rod Diameter (in) 7.99 | | Stroke Length (in) |
| 18:00 | 03:30 | 9.50 | Drilling | | Drill from 6409' to 6723'. | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| 03:30 | 04:00 | 0.50 | Lubricate Rig | | Service rig, dump sand trap, grease blocks, swivel and drive lines. | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| 04:00 | 06:00 | 2.00 | Drilling | | drill from 6723' to 6818'. | | # 2, Gardner-Denver, PZ-8 | | | | |
| Mud Checks | | | | | | | | Pump Rating (hp) 750.0 | | | |
| Type Gel Base | Time 06:00 | Depth (ftKB) 6,018.0 | Density (lb/gal) 9.30 | Vis (s/qt) 44 | PV Calc (cp) | Yield Point (lb/100ft²) 17.000 | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| Gel (10s) (lb/100ft³) 6.000 | Gel (10m) (lb/10... 11.000 | Gel (30m) (lb/10... 10.0 | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 7.5 | Solids (%) 6.5 | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| MBT (lb/bbl) 2.5 | Percent Oil (%) 93.5 | Percent Water (%) 1,100.000 | Chlorides (mg/L) 20.000 | Calcium (mg/L) KCL (%) | Electric Stab (V) | Contractor Pioneer | | Rig Number 5B | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 530.0 | | | | | | |
| Air Data | | | | | | | | Mud Pumps | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | # <Pump Number?>, <Make?>, <Model?> | | | |
| | | | | | | | | Pump Rating (hp) | | Rod Diameter (in) | Stroke Length (in) |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) | |
| Drill Strings | | | | | | | | Mud Additive Amounts | | | |
| BHA #2, Steerable | | | | | | | | Description | | | |
| Bit Run 2 | Drill Bit 7 7/8in, MDI 616, JF1394 | | | IADC Bit Dull ----- | | TFA (incl Noz) (in²) 1.18 | | Engineer | | Consumed 1.0 | Daily Cost 450.00 |
| Nozzles (/32") 16/16/16/16/16 | | | | | | String Length (ft) 6,818.06 | String Wt (1000lb) 136 | BHA ROP (ft... 40.6 | Fiber seal | 3.0 | 49.50 |
| Drill String Components | | | | | | | | Maxgel | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | Rental |
| 1 | Bit | 7 7/8 | 1.00 | | | | | | | | 1.0 |
| 1 | Mud Motor 84hp LA7829 | 6 1/4 | 28.66 | 7.8 | 2.9 | 0.170 | 7.08 | 200 | 500 | | 3.0 |
| 1 | NMDC | 6 | 30.80 | | | | | | | | 43.0 |
| 1 | GAP SUB | 6 | 5.60 | | | | | | | | 322.50 |
| 2 | Drill Collar | 6 | 58.42 | | | | | | | | 1.0 |
| 30 | HWDP | 4 1/2 | 917.84 | | | | | | 9,651 | | 50.00 |
| 1 | XO | 6 | 2.06 | | | | | | | | 3.0 |
| 182 | Drill Pipe | 4 | 5,733.68 | | | | | | | | 27.00 |
| 1 | Kelly | 5 1/2 | 40.00 | | | | | | | | 1.0 |
| Drilling Parameters | | | | | | | | Job Supplies | | | |
| Wellbore Original Hole | Start (ftKB) 5,874.0 | Depth End (ftKB) 6,818.0 | Cum Depth (ft) 6,014.00 | Drill Time (hrs) 23.00 | Cum Drill Time ... 148.00 | Int ROP (ft/hr) 41.0 | Flow Rate (gpm) 425 | Supply Item Description | | Unit Label | |
| WOB (1000lb) 22 | RPM (rpm) 70 | SPP (psi) 1,950.0 | Rot HL (1000lb) 128,000 | PU HL (1000lb) 132,000 | SO HL (1000lb) 122,000 | Drilling Torque | Off Btm Tq | Total Received | | Total Consumed | Total Returned |
| Q (g inj) (ft³/...) | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g...) | Diesel Fuel Consumption | | | |
| | | | | | | | | Date | | Consumed | |
| | | | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/18/2012

Report #: 15, DFS: 7.0

Depth Progress: 944

Well Name: LC FEE 13-29-45

Deviation Surveys

<Description?>

| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| 5,919.00 | 3.12 | 229.47 | 5,909.91 | -202.67 | -241.54 | 315.29 | 0.13 |
| 6,014.00 | 2.99 | 232.02 | 6,004.77 | -205.88 | -245.46 | 320.35 | 0.20 |
| 6,108.00 | 3.16 | 231.75 | 6,098.64 | -208.99 | -249.42 | 325.39 | 0.18 |
| 6,203.00 | 3.12 | 234.89 | 6,193.49 | -212.10 | -253.59 | 330.59 | 0.19 |
| 6,298.00 | 3.52 | 236.32 | 6,288.33 | -215.20 | -258.14 | 336.07 | 0.43 |
| 6,395.00 | 3.43 | 235.27 | 6,385.16 | -218.51 | -263.00 | 341.92 | 0.11 |
| 6,484.00 | 3.74 | 231.22 | 6,473.98 | -221.84 | -267.45 | 347.48 | 0.45 |
| 6,580.00 | 3.65 | 232.10 | 6,569.78 | -225.68 | -272.30 | 353.66 | 0.11 |
| 6,673.00 | 3.87 | 235.44 | 6,662.58 | -229.28 | -277.22 | 359.75 | 0.33 |
| 6,768.00 | 3.82 | 235.88 | 6,757.37 | -232.87 | -282.48 | 366.09 | 0.06 |



Berry Daily Drilling Report

Report Date: 2/19/2012

Report #: 16, DFS: 8.0

Depth Progress: 0

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | | |
|--|---------------------------------|--|----------------------------|--|----------------------------|-----------------------------------|-------------------|-----------------------------|---------------|-------------------------------------|--|--|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 55,603 | | Cum Cost To Date 518,844 | | |
| Operations at Report Time Circulating and conditioning hole to 10.0 ppg. | | | | Operations Next 24 Hours LD Drill string, run casing, cement, rig down. | | | | Daily Mud Cost 1,605 | | Mud Additive Cost To Date 20,673 | | |
| Operations Summary Condition hole and circulate, TOO H f/ logs, work tight spot @ 2000', Rig up Halliburton, run triple combo, and di-pole logs, TIH, circulate hole, shut in well due to pit gain, circulate 10.0 ppg mud to surface through choke manifold and kill well. open annular, circulate and condition mud to 10.0 ppg in active system. | | | | | | | | Depth Start (ftKB) 6,818 | | Depth End (ftKB) 6,818 | | |
| | | | | | | | | Depth Start (TVD) (ftKB) | | Depth End (TVD) (ftKB) | | |
| Remarks Fuel on hand=3337 gals, fuel used 927 gals, ran boiler 24 hrs. | | | | | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | | |
| Weather Cloudy | | Temperature (°F) 23.0 | | Road Condition Good | | Hole Condition Good | | Daily Contacts | | | | |
| Last Casing Set | | | | | | | | Job Contact | | Mobile | | |
| | | | | | | | | James Marsh | | 435-828-1879 | | |
| Casing Description Surface | | | | | | | | Roger Reed | | | | |
| | | | | | | | | Rigs | | | | |
| Contractor Pioneer | | | | | | | | Rig Number 5B | | | | |
| Mud Pumps | | | | | | | | | | | | |
| # 1, Gardner-Denver, PZ-8 | | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | | |
| # 2, Gardner-Denver, PZ-8 | | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | | |
| Contractor Pioneer | | | | | | | | Rig Number 5B | | | | |
| Mud Pumps | | | | | | | | | | | | |
| # <Pump Number?>, <Make?>, <Model?> | | | | | | | | | | | | |
| Pump Rating (hp) | | Rod Diameter (in) | | Stroke Length (in) | | | | | | | | |
| Liner Size (in) | | | | Vol/Stk OR (bbl/stk) | | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | | |
| Mud Checks | | | | | | | | | | | | |
| Type Gel Base | Time 06:00 | Depth (ftKB) 6,818.0 | Density (lb/gal) 9.50 | Vis (s/qt) 45 | PV Calc (cp) | Yield Point (lb/100ft²) 17.000 | | | | | | |
| Gel (10s) (lb/100ft²) 7.000 | Gel (10m) (lb/100ft²) 13.000 | Gel (30m) (lb/100ft²) 10.0 | Filtrate (mL/30min) 2 | Filter Cake (/32") 7.0 | pH 7.5 | Solids (%) 7.5 | | | | | | |
| MBT (lb/bbl) 2.5 | Percent Oil (%) 92.5 | Percent Water (%) 1,200.000 | Chlorides (mg/L) 80.000 | Calcium (mg/L) KCL (%) | Electric Stab (V) 576.0 | | | | | | | |
| CEC for Cuttings | | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | | | | | | |
| Air Data | | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | | | | | |
| Drill Strings | | | | | | | | | | | | |
| Bit Run | | Drill Bit | | IADC Bit Dull | | TFA (incl Noz) (in²) | | | | | | |
| Nozzles (/32") | | | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft...) | | | | |
| Drill String Components | | | | | | | | | | | | |
| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN | | |
| | | | | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/19/2012

Report #: 16, DFS: 8.0

Depth Progress: 0

Well Name: LC FEE 13-29-45

Drilling Parameters

| | | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|-------------------|
| Azim... | Date | Description | EW Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVD Tie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 2/20/2012

Report #: 17, DFS: 9.0

Depth Progress: 0

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|--|---------------------|--|---------------------------|---|---|----------------------------------|-------------------------------------|---|---------------------------|-------------------------------------|----------------------------|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 16,480 | | Cum Cost To Date 535,324 | |
| Operations at Report Time Laying down drill string. | | | | Operations Next 24 Hours L/D drill string, run casing, cement, rig down. | | | | Daily Mud Cost | | Mud Additive Cost To Date 20,673 | |
| Operations Summary Circulate and raise mwt from 9.5# to 10.0#, check for flow, well static, resume pumping, lost circulation, shut in well. Build 220 bbls to 45 vis, 10# mwt, pump down hole with no returns, shut in well, build 220 bbls to 9.8ppg and 45 vis, 10% lcm, pump down hole with returns, 50 bbls lost, circulate out gas, raise mwt to 10.2 ppg. Check for flow, well flowing, resume circulating, raise mwt to 10.3 ppg, check for flow, well static, mix 11.3 ppg pill, HSM w/ Weatherford, pump pill, set kelly back and lay down drill string. | | | | | | | | Depth Start (ftKB) 6,818 | | Depth End (ftKB) 6,818 | |
| | | | | | | | | Depth Start (TVD) (ftKB) | | Depth End (TVD) (ftKB) | |
| | | | | | | | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| | | | | | | | | Remarks Fuel on hand=2781 gals, fuel used= 1112 gals, ran boiler 24 hrs. | | | |
| Weather Cloudy | | Temperature (°F) 18.0 | | Road Condition Good | | Hole Condition Good | | Job Contact James Marsh Roger Reed | | Mobile 435-828-1879 | |
| Last Casing Set | | | | | | | | Rigs | | | |
| Casing Description Surface | | Set Depth (ftKB) 786 | | OD (in) 8 5/8 | | Comment | | Contractor Pioneer | | Rig Number 5B | |
| Time Log | | | | | | | | Mud Pumps | | | |
| Start Time | End Time | Dur (hrs) | Operation | | Comment | | Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 |
| 06:00 | 13:30 | 7.50 | Condition Mud & Circulate | | Circulate and condition mud to 10.0 ppg, 45 vis. | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| 13:30 | 14:00 | 0.50 | Condition Mud & Circulate | | Check for flow, well static, resumed pumping, lost 100 % circulation, pumped 200 bbls with no returns. | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| 14:00 | 16:00 | 2.00 | Condition Mud & Circulate | | Shut annular, fill pits, circulate pits and build volume to 9.8 ppg, 45 vis. | | # 2, Gardner-Denver, PZ-8 | | Pump Rating (hp) 750.0 | | Stroke Length (in) 7.99 |
| 16:00 | 18:00 | 2.00 | Condition Mud & Circulate | | Open choke to pits, no shut in pressure, opened annular, pumped 220 bbls high vis high lcm down hole with no returns. | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| 18:00 | 22:30 | 4.50 | Condition Mud & Circulate | | Build volme to 9.8 ppg, 45 vis 10 % lcm. | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| 22:30 | 02:00 | 3.50 | Condition Mud & Circulate | | Open choke to pits, no shut in pressure, open annular, pump 9.8 # mud with 100 % returns, circulate gas bubble to surface, raise mwt to 10.2 ppg. | | Contractor Pioneer | | Rig Number 5B | | |
| 02:00 | 04:00 | 2.00 | Condition Mud & Circulate | | Kill pumps, check for flow, well still flowing, resume circulation, raise mwt to 10.3 ppg. | | # <Pump Number?>, <Make?>, <Model?> | | Pump Rating (hp) | | Stroke Length (in) |
| 04:00 | 05:00 | 1.00 | Condition Mud & Circulate | | kill pumps, check for flow, well static, resume circulation, mix 80 bbls, 11.3 ppg, 45 vis pill. | | Liner Size (in) | | Vol/Stk OR (bbl/stk) | | |
| 05:00 | 06:00 | 1.00 | LD Drillpipe | | HSM w/ Weatherford, pumped 20 bbls of 11.3# pill, stand back kelly, and lay down drill string. | | Pressure (psi) | | Slow Spd No | Strokes (spm) | Eff (%) |
| Mud Checks | | | | | | | | Mud Additive Amounts | | | |
| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Calc (cp) | Yield Point (lb/100ft²) | Description | | Consumed | Daily Cost | |
| Gel (10s) (lb/100f... | Gel (10m) (lb/10... | Gel (30m) (lb/10... | Filtrate (mL/30min) | Filter Cake (/32") | pH | Solids (%) | Total Received | | Total Consumed | Total Returned | |
| MBT (lb/bbl) | Percent Oil (%) | Percent Water (%) | Chlorides (mg/L) | Calcium (mg/L) | KCL (%) | Electric Stab (V) | Diesel Fuel Consumption | | | | |
| CEC for Cuttings | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) | Date | | Consumed | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | gls Biocide Injected in Mud (gal) | | | | | | | |
| Drill Strings | | | | | | | | | | | |
| Bit Run | Drill Bit | | | IADC Bit Dull | | | TFA (incl Noz) (in²) | | | | |
| Nozzles (/32") | | | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft... | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Report Date: 2/20/2012

Report #: 17, DFS: 9.0

Depth Progress: 0

Well Name: LC FEE 13-29-45

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| | | | | | | | | | | |

Drilling Parameters

| | | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|-------------------|------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) | |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq | |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (...) | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... | Q (g return) ... |

Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|------------------|
| Azim... | Date | Description | EW/Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| | | | | | | | |



Berry Daily Drilling Report

Report Date: 2/21/2012

Report #: 18, DFS: 10.0

Depth Progress: 0

Well Name: LC FEE 13-29-45

| | | | | | | | | | | | |
|--|-------------------------------|--|-------------------------------|---|---------------------|---|----------------------|-----------------------------|--|-------------------------------------|--|
| API/UWI 43013509290000 | | Surface Legal Location SWSW Sec 29 4S5W | | Spud Date Notice | | APD State Utah | | AFE Number C12 032012 | | Total AFE Amount | |
| Spud Date 2/4/2012 4:00:00 AM | | Rig Release Date 2/21/2012 6:00:00 AM | | KB-Ground Distance (ft) 20.00 | | Ground Elevation (ftKB) 6,078 | | Daily Cost 56,800 | | Cum Cost To Date 592,124 | |
| Operations at Report Time Moving rig | | | | Operations Next 24 Hours Move rig, rig up , change brakes on draw works, nipple up bops. | | | | Daily Mud Cost 5,115 | | Mud Additive Cost To Date 25,788 | |
| Operations Summary Lay down drill string, run casing, cement,nipple down, rig down. | | | | | | | | Depth Start (ftKB) 6,818 | | Depth End (ftKB) 6,818 | |
| Remarks Fuel on hand=1300, fuel used= 1108 gals, ran boiler 24 hrs. | | | | | | | | Depth Start (TVD) (ftKB) | | Depth End (TVD) (ftKB) | |
| Weather Cloudy | | Temperature (°F) 24.0 | | Road Condition Good | | Hole Condition Good | | Target Formation CR-6 | | Target Depth (ftKB) 6,800 | |
| Last Casing Set | | | | | | | | | | | |
| Casing Description Production | | Set Depth (ftKB) 6,801 | | OD (in) 5 1/2 | | Comment | | | | | |
| Time Log | | | | | | | | | | | |
| Start Time | End Time | Dur (hrs) | Operation | | | Comment | | | | | |
| 06:00 | 10:30 | 4.50 | LD Drillpipe | | | Lay down drill string, 184 joints 4" drill pipe, 30 jts 4 1/2" HWDP, 2 6" DC, bit sub and 7 7/8 tri-cone bit. | | | | | |
| 10:30 | 17:00 | 6.50 | Run Casing & Cement | | | Hsm w/Weatherford, rig up casing crew and equipment. Run 183 joints of 5 1/2", 23.0#, N-80, LT&C casing to a depth of 6801'. | | | | | |
| 17:00 | 18:00 | 1.00 | Run Casing & Cement | | | Circulate casing,rig down casing equipment. HSM w/ PRO_PETRO, rig up cement equipment. | | | | | |
| 18:00 | 20:00 | 2.00 | Run Casing & Cement | | | Pressure test lines to 2000psi, pumped 20bbls mud flush, 10 bbls fresh water. Lead:163 bbls (240sk), 16% Gel,10#/sk Gilsonite, 3#/sk GR-3, 3% Salt, 1/4# sk Flocele,11.0PPG, 3.82 Yield, 23 Gal water/sk. Tail: 106 bbls (350sk), 65% Cmt, 35 % Poz, 6% Gel, 10#/sk Gilsonite,.2% CDI-33, .2% CFL-175, 10% Salt, 1/4# sk Flocele, 13.1 PPG, 1.7 Yield, 7.7 Gal/ sk. Displaced with 142 bbls 2% KCL, FCP 1400 psi, no cement returns to surface, floats held. | | | | | |
| 20:00 | 21:00 | 1.00 | NU/ND BOP | | | Land hanger, nipple down BOP and choke manifold. | | | | | |
| 21:00 | 06:00 | 9.00 | Rig Up & Tear Down | | | Rig down floor, pits ,pumps, water system, air system, winterize mud lines, water lines and air lines, prepare for rig move. | | | | | |
| Mud Checks | | | | | | | | | | | |
| Type Gel Base | Time 06:00 | Depth (ftKB) 6,818.0 | Density (lb/gal) 10.40 | Vis (s/qt) 43 | PV Calc (cp) | Yield Point (lb/100ft²) 17.000 | | | | | |
| Gel (10s) (lb/100ft²) 6.000 | Gel (10m) (lb/10... 11.000 | Gel (30m) (lb/10... 10.0 | Filtrate (mL/30min) 10.0 | Filter Cake (/32") 2 | pH 7.0 | Solids (%) 11.0 | | | | | |
| MBT (lb/bbl) 2.5 | Percent Oil (%) | Percent Water (%) 89.0 | Chlorides (mg/L) 1,200.000 | Calcium (mg/L) 40.000 | KCL (%) | Electric Stab (V) | | | | | |
| CEC for Cuttings | | Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Mud Vol (Res) (bbl) | Mud Vol (Act) (bbl) 576.0 | | | | | |
| Air Data | | | | | | | | | | | |
| Parasite ACFM (ft³/min) | | Drillpipe ACFM (ft³/min) | | ECD Bit (lb/gal) | | ECD Parasite (lb/gal) | | | | | |
| Corrosion Inhibitor Injected in 24hr Period | | | | | | | | | | | |
| gls Injected down Parasite (gal) | | gls Injected in Mud (gal) | | | | gls Biocide Injected in Mud (gal) | | | | | |
| Drill Strings | | | | | | | | | | | |
| | | | | | | | | | | | |
| Bit Run | Drill Bit | | | IADC Bit Dull | | | TFA (incl Noz) (in²) | | | | |
| Nozzles (/32") | | | | String Length (ft) | | String Wt (1000lb) | | BHA ROP (ft... | | | |
| | | | | | | | | | | | |
| Daily Contacts | | | | | | | | | | | |
| Job Contact | | | | | | Mobile | | | | | |
| James Marsh | | | | | | 435-828-1879 | | | | | |
| Roger Reed | | | | | | | | | | | |
| Rigs | | | | | | | | | | | |
| Contractor Pioneer | | | | | | Rig Number 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # 1, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | |
| Liner Size (in) | | Vol/Stk OR (bbl/stk) | | | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| # 2, Gardner-Denver, PZ-8 | | | | | | | | | | | |
| Pump Rating (hp) 750.0 | | Rod Diameter (in) | | Stroke Length (in) 7.99 | | | | | | | |
| Liner Size (in) | | Vol/Stk OR (bbl/stk) | | | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| Contractor Pioneer | | | | | | Rig Number 5B | | | | | |
| Mud Pumps | | | | | | | | | | | |
| # <Pump Number?>, <Make?>, <Model?> | | | | | | | | | | | |
| Pump Rating (hp) | | Rod Diameter (in) | | Stroke Length (in) | | | | | | | |
| Liner Size (in) | | Vol/Stk OR (bbl/stk) | | | | | | | | | |
| Pressure (psi) | | Slow Spd No | | Strokes (spm) | | Eff (%) | | | | | |
| Mud Additive Amounts | | | | | | | | | | | |
| Description | | Consumed | | Daily Cost | | | | | | | |
| Cedar fiber | | 15.0 | | 316.50 | | | | | | | |
| Engineer | | 1.0 | | 450.00 | | | | | | | |
| Engineer | | 1.0 | | 450.00 | | | | | | | |
| Maxgel | | 186.0 | | 1,395.00 | | | | | | | |
| Pallets | | 7.0 | | 140.00 | | | | | | | |
| Sawdust | | 175.0 | | 787.50 | | | | | | | |
| Shink wrap | | 7.0 | | 140.00 | | | | | | | |
| Tax | | 1.0 | | 186.00 | | | | | | | |
| Trucking | | 1.0 | | 1,250.00 | | | | | | | |
| Job Supplies | | | | | | | | | | | |
| Supply Item Description | | | | | | | | | | Unit Label | |
| Total Received | | Total Consumed | | Total Returned | | | | | | | |
| Diesel Fuel Consumption | | | | | | | | | | | |
| Date | | Consumed | | | | | | | | | |

RECEIVED: Feb. 29, 2012



Berry Daily Drilling Report

Well Name: LC FEE 13-29-45

Report Date: 2/21/2012

Report #: 18, DFS: 10.0

Depth Progress: 0

Drill String Components

| Jts | Item Description | OD (in) | Len (ft) | Lobe config | Stages | rpm/gpm | Bit-Bend ft. (ft) | min gpm (gpm) | max gpm (gpm) | SN |
|-----|------------------|---------|----------|-------------|--------|---------|-------------------|---------------|---------------|----|
| | | | | | | | | | | |

Drilling Parameters

| | | | | | | | |
|--------------------|-----------------|------------------|------------------|------------------|--------------------|------------------|------------------------------------|
| Wellbore | Start (ftKB) | Depth End (ftKB) | Cum Depth (ft) | Drill Time (hrs) | Cum Drill Time ... | Int ROP (ft/hr) | Flow Rate (gpm) |
| WOB (1000lbf) | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | SO HL (1000lbf) | Drilling Torque | Off Btm Tq |
| Q (g inj) (ft³/... | Motor RPM (rpm) | T (Inj) (°F) | P (BH Ann) (... | T (bh) (°F) | P(Surf Ann) ... | T (surf ann) ... | Q (liq rtn) (g... Q (g return) ... |

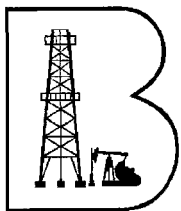
Deviation Surveys

<Description?>

| | | | | | | | |
|---------|-----------|-------------|--------------|-----------|------------------|--------------|------------------|
| Azim... | Date | Description | EW/Tie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... |
| | 2/11/2012 | | | | | | |

Survey Data

| MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | NS (ft) | EW (ft) | VS (ft) | DLS (°/100ft) |
|-----------|----------|---------|------------|---------|---------|---------|---------------|
| | | | | | | | |



Berry Petroleum Company

RT 2 Box 7735
3846 S Hwy 40
Roosevelt, Utah
(435) 722-1325

CONFIDENTIAL

43-013-50929

FEB 17, 2012

State of Utah OG&M
Carol Daniels
Salt Lake City, Utah

Run production casing. 2/18/2012, 1:00 am

LC FEE 13-29-45
562' FSL 774' FWL SW/SW

Sec 29 T4S R5W, Lease # FEE.

If you have any questions or need more information, please call me at 435-828-1879

Sincerely
James Marsh
Drilling Supervisor
Berry Petroleum
970-623-7085
Thank You

RECEIVED

FEB 17 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM Operator Account Number: N 2480
Address: 4000 S. 4028 W.
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|----------|
| 4301350929 | LC FEE 13-29-45 | | SWSW | 29 | 4S | 5W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| A | 99999 | 18426 | 1/30/2012 | | | 2/23/2012 | |
| Comments: SPUD BY LEON ROSS DRILLING. GRRV <div style="text-align: right; font-size: 2em; font-weight: bold;">CONFIDENTIAL</div> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
FEB 17 2012

BROOKE KENNEDY

Name (Please Print)

Brooke Kennedy

Signature

REGULATORY ASSISTANT

Title

2/16/2012

Date

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 13-29-45 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013509290000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0562 FSL 0774 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 04.0S Range: 05.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/2/2012 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input type="text"/> | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED COMPLETION HISTORY FOR THE LC FEE
13-29-45.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 07, 2012

| | | |
|--|-------------------------------------|--------------------------------------|
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant |
| SIGNATURE N/A | | DATE 3/7/2012 |



Berry Daily Completion and Workover

Report # 1, Report Date: 2/27/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | | | | |
|--|--|------------------|----------------|---------------------|-----------------------|---------------------------|-----------------------|----------------|
| Primary Job Type Initial Completion | | | | Secondary Job Type | | | | |
| Objective | | | | | | | | |
| Contractor | | | | | | Rig Number | | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 8,189 | | Cum Cost To Date 8,189 | | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) | | Casing Pressure (psi) | Rig Time (hrs) |
| Job Contact | | | | | Title | | Mobile | |
| | | | | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|----------------|--|
| 00:00 | 12:30 | 12.50 | CLN | Clean Out Hole | R/U PIONEER WIRE LINE TO RUN CBL. TAG AT 6,406' AND LOG CBL. TOC IS 2,040. NEED TO D/O CEMENT. CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. ROAD RIG TO PAD. SET ANCHORS. MIRU. N/U BOPE & WASHINGTON HEAD. R/U TBG EQUIPMENT. SPOT IN 2-7/8" 6.5 J-55 TBG FLOAT. TALLY AND RIH W/ 4-3/4" DRAG BIT & BIT SUB. RIH 1 JT & XN NIPPLE. TAG @ 6,444'. R/U POWER SWIVEL.. TURN OVER TO CREW CHANGE. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|-------|------------------------|-----------|------------|
| 152 | 2305 | ICC | 3,869 | ICC-RIGCOST-COMPLETION | STEVENSON | Yes |
| 152 | 2345 | ICC | 4,320 | ICC-PERFORATING | PIONEER | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| | | | | | | | | |
|---------|------------|------|------------|------|------------|--------------------|------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | | |
| Stg No. | Stage Type | | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover

Report # 2, Report Date: 2/28/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | |
|--|--|------------------|--------------------|----------------------------|-----------------------|
| Primary Job Type Initial Completion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor | | | | Rig Number | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 39,080 | |
| | | | | Cum Cost To Date 47,269 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| | | | | | |
| Job Contact | | | Title | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|--------------------|--|
| 00:00 | 10:00 | 10.00 | GOP | General Operations | PREP PAD. SPOT, FILL, & HEAT 20 FRAC TANKS. INSTALL FRAC TREE FROM CAMERON. PIONEER R/U & RUN CBL. SPOT IN AND RIG UP MAVERICK FRAC EQUIPMENT. |
| 10:00 | 10:00 | | PFRT | Perforating | PERFORATE STG #1 IN THE LOWER WASATCH FROM 6,398'-6,626' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 32 TOTAL HOLES. |
| 10:00 | 10:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #1 WELL OPEN @ 0 PSI BROKE DOWN 5.3 BPM @ 3,186 MAX R @ 71.6 BPM MAX PSI @ 5,771 AVG RATE @ 70.0 BPM AVG PSI @ 3,236 TOTAL FLUID OF 1,476 BBL ISDP 2,280 FINAL FRAC GRADIENT .78 101,220 LBS OF 20/40 OTTAWA |
| 10:00 | 10:00 | | PFRT | Perforating | SET CBP @ 6,386. PERFORATE STG #2 IN THE WASATCH FROM 6,076'-6,344' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 32 TOTAL HOLES. |
| 10:00 | 10:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #2 WELL OPEN @ 2,080 PSI BROKE DOWN 5.8 BPM @ 2,340 MAX R @ 71.6 BPM MAX PSI @ 5,620 AVG RATE @ 70.0 BPM AVG PSI @ 2,881 TOTAL FLUID OF 1,449 BBL ISDP 2,280 FINAL FRAC GRADIENT .83 98,960 LBS OF 20/40 OTTAWA |
| 10:00 | 10:00 | | PFRT | Perforating | SET CBP @ 6,050. PERFORATE STG #3 IN THE WASATCH FROM 5,803'-6,015' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES. |
| 10:00 | 10:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #3 WELL OPEN @ 2,034 PSI BROKE DOWN 5.6 BPM @ 2,258 MAX R @ 75.5 BPM MAX PSI @ 5,314 AVG RATE @ 70.0 BPM AVG PSI @ 2,930 TOTAL FLUID OF 1,436 BBL ISDP 2,280 FINAL FRAC GRADIENT .80 99,080 LBS OF 20/40 OTTAWA |
| 10:00 | 10:00 | | PFRT | Perforating | SET CBP @ 5,794. PERFORATE STG #4 IN THE WASATCH FROM 5,596'-5,773' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 32 TOTAL HOLES. |
| 10:00 | 10:00 | | GOP | General Operations | LEAVE WELL S.I. WINTERIZE |



Berry Daily Completion and Workover

Report # 2, Report Date: 2/28/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|----------------|--|
| 10:00 | 23:00 | 13.00 | CLN | Clean Out Hole | R/U PUMP & RETURN LINES. BREAK CIRC & D/O 246' OF CEMENT FROM 6,444' TO 6,690'. CIRC WELL CLEAN. R/D SWIVEL. L/D 216 JOINTS OF TBG ON FLOAT. R/D PUMP & DRAIN. LOAD EQUIPMENT. R/D RIG. MOVE TBG TRAILER, PUMP, AND RIG TANK OFF OF PAD. ROAD RIG. FRAC EQUIPMENT MOVE ONTO PAD. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|--------|--------------------------|--------------------|------------|
| 152 | 2111 | ICC | 480 | ICC-TRUCKING&HAULING | SINGLE SHOT | Yes |
| 152 | 2111 | ICC | 990 | ICC-TRUCKING&HAULING | JENKINS | Yes |
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION | BBC | Yes |
| 152 | 2305 | ICC | 5,110 | ICC-RIGCOST-COMPLETION | STEVENSON | Yes |
| 152 | 2380 | ICC | 1,400 | ICC-SURFACE RENTALS | ROOS RIG & ANCHORS | Yes |
| 154 | 3530 | TCC | 30,000 | TCC-TUBING & ATTACHMENTS | TBG | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| | | | | | | | |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | |
| Stg No. | Stage Type | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover

Report # 3, Report Date: 2/29/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Initial Completion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor | | | | Rig Number | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 495,107 | |
| | | | | Cum Cost To Date 542,376 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| | | | | | |
| Job Contact | | | Title | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-------------|---|
| 00:00 | 12:00 | 12.00 | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #4 WELL OPEN @ 1,967 PSI BROKE DOWN 4.7 BPM @ 2,330 MAX R @ 71.8 BPM MAX PSI @ 5,673 AVG RATE @ 70.0 BPM AVG PSI @ 3,203 TOTAL FLUID OF 1,710 BBL ISDP 2,130 FINAL FRAC GRADIENT .81 125,000 LBS OF 20/40 OTTAWA |
| 12:00 | 12:00 | | PFRT | Perforating | SET CBP @ 5,592. PERFORATE STG #5 IN THE UPPER WASATCH FROM 5,421'-5,576' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES. |
| 12:00 | 12:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #5 WELL OPEN @ 1,679 PSI BROKE DOWN 6.0 BPM @ 1,820 MAX R @ 71.2 BPM MAX PSI @ 5,769 AVG RATE @ 70.0 BPM AVG PSI @ 2,565 TOTAL FLUID OF 1,698 BBL ISDP 1,930 FINAL FRAC GRADIENT .78 125,000 LBS OF 20/40 OTTAWA |
| 12:00 | 12:00 | | PFRT | Perforating | SET CBP @ 5,414. PERFORATE STG #6 IN THE UTELAND BUTTE FROM 5,192'-5,397' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 38 TOTAL HOLES. |
| 12:00 | 12:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #6 WELL OPEN @ 1,634 PSI BROKE DOWN 6.0 BPM @ 1,750 MAX R @ 71.6 BPM MAX PSI @ 6,105 AVG RATE @ 70.0 BPM AVG PSI @ 2,593 TOTAL FLUID OF 1,147 BBL ISDP 1,860 FINAL FRAC GRADIENT .78 75,040 LBS OF 20/40 OTTAWA |
| 12:00 | 12:00 | | PFRT | Perforating | SET CBP @ 5,188. PERFORATE STG #7 IN THE GREEN RIVER FROM 4,998'-5,172' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 22 TOTAL HOLES. |



Berry Daily Completion and Workover

Report # 3, Report Date: 2/29/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|--------------------|--|
| 12:00 | 12:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #7 WELL OPEN @ 1,230 PSI BROKE DOWN 5.8 BPM @ 1,400 MAX R @ 60.5 BPM MAX PSI @ 5,369 AVG RATE @ 60.0 BPM AVG PSI @ 2,270 TOTAL FLUID OF 1,189 BBL ISDP 1,500 FINAL FRAC GRADIENT .73 75,000 LBS OF 16/30 TEXAS GOLD |
| 12:00 | 12:00 | | PFRT | Perforating | SET CBP @ 4,990. PERFORATE STG #8 IN THE GREEN RIVER FROM 4,706'-4,965' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 26 TOTAL HOLES. |
| 12:00 | 12:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #8 WELL OPEN @ 994 PSI BROKE DOWN 5.2 BPM @ 1,130 MAX R @ 61.4 BPM MAX PSI @ 5,017 AVG RATE @ 60.0 BPM AVG PSI @ 1,864 TOTAL FLUID OF 1,188 BBL ISDP 1,340 FINAL FRAC GRADIENT .71 75,000 LBS OF 16/30 TEXAS GOLD |
| 12:00 | 12:00 | | GOP | General Operations | PIONEER RIH & SET KILL PLUG @ 4,600'. MAVERICK R/D EQUIPMENT. PIONEER R/D WIRE LINE. TOC IS AT 2,040'. W.L. PBTD IS 6,680' & DRILLER PBTD IS 6,690'. 11,293 BBLS OF FLUID TO RECOVER. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|---------|---------------------------|----------|------------|
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION | BBC | Yes |
| 152 | 2345 | ICC | 35,677 | ICC-PERFORATING | PIONEER | Yes |
| 152 | 2360 | ICC | 458,330 | ICC-STIMULATION/ACIDIZING | MAVERICK | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover

Report # 4, Report Date: 3/1/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Initial Completion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor | | | | Rig Number | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 1,100 | |
| | | | | Cum Cost To Date 543,476 | |
| Weather | | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | | Title | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|--------------------|---|
| 00:00 | 12:00 | 12.00 | GOP | General Operations | WATER TRUCK MOVE 2% KCL WATER FROM ALL TANKS INTO 3 TANKS. REMOVE MANIFOLDS. R/U 2 BLOW DOWN TANKS AND SAND SEPERATOR. HEAT WATER FOR COIL UNIT TO 100 DEGREES. SPOT IN AND RIG UP COIL TBG UNIT. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|-------|-------------------------|--------|------------|
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION | BBC | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| | | | | | | | |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | |
| Stg No. | Stage Type | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover

Report # 5, Report Date: 3/2/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Initial Completion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor | | | | Rig Number | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 63,615 | |
| | | | | Cum Cost To Date 607,091 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | | Title | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------------|--|
| 00:00 | 10:00 | 10.00 | DRPG | Drill out plugs | IPS (COIL TUBING UNIT) HOOK UP WEATHERFORD TOOLS (4-3/4" MILL AND MOTOR) AND TEST. RIH & D/O 8/8 CBP'S (AVG 20 TO 35 MINUTES) & CIRCULATE DOWN TO 6,680'. CIRCULATE BOTTOMS UP AND POOH. R/D UNIT. WELL FLOWING AT 850 PSI ON A 25 CHOKE (AVG 3 BPM) FLOW WELL FOR NIGHT. PUMP 860 BBLS. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|--------|-------------------------|-------------|------------|
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION | BBC | Yes |
| 152 | 2305 | ICC | 50,015 | ICC-RIGCOST-COMPLETION | IPS | Yes |
| 152 | 2381 | ICC | 12,500 | ICC-DOWNHOLERENTALS | WEATHERFORD | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| | | | | | | | | |
|---------|------------|------|------------|------|------------|--------------------|------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | | |
| Stg No. | Stage Type | | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 13-29-45 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013509290000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0562 FSL 0774 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 04.0S Range: 05.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2012

| | | |
|---|------------------------------|-------------------------------|
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant |
| SIGNATURE N/A | | DATE 3/7/2012 |



Berry Daily Completion and Workover

Report # 1, Report Date: 2/27/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | | | | |
|--|--|------------------|----------------|---------------------|-----------------------|---------------------------|-----------------------|----------------|
| Primary Job Type Initial Completion | | | | Secondary Job Type | | | | |
| Objective | | | | | | | | |
| Contractor | | | | | | Rig Number | | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 8,189 | | Cum Cost To Date 8,189 | | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) | | Casing Pressure (psi) | Rig Time (hrs) |
| Job Contact | | | | | Title | | Mobile | |
| | | | | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|----------------|--|
| 00:00 | 12:30 | 12.50 | CLN | Clean Out Hole | R/U PIONEER WIRE LINE TO RUN CBL. TAG AT 6,406' AND LOG CBL. TOC IS 2,040. NEED TO D/O CEMENT. CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. ROAD RIG TO PAD. SET ANCHORS. MIRU. N/U BOPE & WASHINGTON HEAD. R/U TBG EQUIPMENT. SPOT IN 2-7/8" 6.5 J-55 TBG FLOAT. TALLY AND RIH W/ 4-3/4" DRAG BIT & BIT SUB. RIH 1 JT & XN NIPPLE. TAG @ 6,444'. R/U POWER SWIVEL.. TURN OVER TO CREW CHANGE. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|-------|------------------------|-----------|------------|
| 152 | 2305 | ICC | 3,869 | ICC-RIGCOST-COMPLETION | STEVENSON | Yes |
| 152 | 2345 | ICC | 4,320 | ICC-PERFORATING | PIONEER | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| | | | | | | | | |
|---------|------------|------|------------|------|------------|--------------------|------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | | |
| Stg No. | Stage Type | | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover

Report # 2, Report Date: 2/28/2012

Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | |
|--|--|------------------|--------------------|----------------------------|-----------------------|
| Primary Job Type Initial Completion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor | | | | Rig Number | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 39,080 | |
| | | | | Cum Cost To Date 47,269 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| | | | | | |
| Job Contact | | | Title | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|--------------------|--|
| 00:00 | 10:00 | 10.00 | GOP | General Operations | PREP PAD. SPOT, FILL, & HEAT 20 FRAC TANKS. INSTALL FRAC TREE FROM CAMERON. PIONEER R/U & RUN CBL. SPOT IN AND RIG UP MAVERICK FRAC EQUIPMENT. |
| 10:00 | 10:00 | | PFRT | Perforating | PERFORATE STG #1 IN THE LOWER WASATCH FROM 6,398'-6,626' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 32 TOTAL HOLES. |
| 10:00 | 10:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #1 WELL OPEN @ 0 PSI BROKE DOWN 5.3 BPM @ 3,186 MAX R @ 71.6 BPM MAX PSI @ 5,771 AVG RATE @ 70.0 BPM AVG PSI @ 3,236 TOTAL FLUID OF 1,476 BBL ISDP 2,280 FINAL FRAC GRADIENT .78 101,220 LBS OF 20/40 OTTAWA |
| 10:00 | 10:00 | | PFRT | Perforating | SET CBP @ 6,386. PERFORATE STG #2 IN THE WASATCH FROM 6,076'-6,344' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 32 TOTAL HOLES. |
| 10:00 | 10:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #2 WELL OPEN @ 2,080 PSI BROKE DOWN 5.8 BPM @ 2,340 MAX R @ 71.6 BPM MAX PSI @ 5,620 AVG RATE @ 70.0 BPM AVG PSI @ 2,881 TOTAL FLUID OF 1,449 BBL ISDP 2,280 FINAL FRAC GRADIENT .83 98,960 LBS OF 20/40 OTTAWA |
| 10:00 | 10:00 | | PFRT | Perforating | SET CBP @ 6,050. PERFORATE STG #3 IN THE WASATCH FROM 5,803'-6,015' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES. |
| 10:00 | 10:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #3 WELL OPEN @ 2,034 PSI BROKE DOWN 5.6 BPM @ 2,258 MAX R @ 75.5 BPM MAX PSI @ 5,314 AVG RATE @ 70.0 BPM AVG PSI @ 2,930 TOTAL FLUID OF 1,436 BBL ISDP 2,280 FINAL FRAC GRADIENT .80 99,080 LBS OF 20/40 OTTAWA |
| 10:00 | 10:00 | | PFRT | Perforating | SET CBP @ 5,794. PERFORATE STG #4 IN THE WASATCH FROM 5,596'-5,773' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 32 TOTAL HOLES. |
| 10:00 | 10:00 | | GOP | General Operations | LEAVE WELL S.I. WINTERIZE |



Berry Daily Completion and Workover

Report # 2, Report Date: 2/28/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|----------------|--|
| 10:00 | 23:00 | 13.00 | CLN | Clean Out Hole | R/U PUMP & RETURN LINES. BREAK CIRC & D/O 246' OF CEMENT FROM 6,444' TO 6,690'. CIRC WELL CLEAN. R/D SWIVEL. L/D 216 JOINTS OF TBG ON FLOAT. R/D PUMP & DRAIN. LOAD EQUIPMENT. R/D RIG. MOVE TBG TRAILER, PUMP, AND RIG TANK OFF OF PAD. ROAD RIG. FRAC EQUIPMENT MOVE ONTO PAD. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|--------|--------------------------|--------------------|------------|
| 152 | 2111 | ICC | 480 | ICC-TRUCKING&HAULING | SINGLE SHOT | Yes |
| 152 | 2111 | ICC | 990 | ICC-TRUCKING&HAULING | JENKINS | Yes |
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION | BBC | Yes |
| 152 | 2305 | ICC | 5,110 | ICC-RIGCOST-COMPLETION | STEVENSON | Yes |
| 152 | 2380 | ICC | 1,400 | ICC-SURFACE RENTALS | ROOS RIG & ANCHORS | Yes |
| 154 | 3530 | TCC | 30,000 | TCC-TUBING & ATTACHMENTS | TBG | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| | | | | | | | |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | |
| Stg No. | Stage Type | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover

Report # 3, Report Date: 2/29/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Initial Completion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor | | | | Rig Number | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 495,107 | |
| | | | | Cum Cost To Date 542,376 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| | | | | | |
| Job Contact | | | Title | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-------------|---|
| 00:00 | 12:00 | 12.00 | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #4 WELL OPEN @ 1,967 PSI BROKE DOWN 4.7 BPM @ 2,330 MAX R @ 71.8 BPM MAX PSI @ 5,673 AVG RATE @ 70.0 BPM AVG PSI @ 3,203 TOTAL FLUID OF 1,710 BBL ISDP 2,130 FINAL FRAC GRADIENT .81 125,000 LBS OF 20/40 OTTAWA |
| 12:00 | 12:00 | | PFRT | Perforating | SET CBP @ 5,592. PERFORATE STG #5 IN THE UPPER WASATCH FROM 5,421'-5,576' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 36 TOTAL HOLES. |
| 12:00 | 12:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #5 WELL OPEN @ 1,679 PSI BROKE DOWN 6.0 BPM @ 1,820 MAX R @ 71.2 BPM MAX PSI @ 5,769 AVG RATE @ 70.0 BPM AVG PSI @ 2,565 TOTAL FLUID OF 1,698 BBL ISDP 1,930 FINAL FRAC GRADIENT .78 125,000 LBS OF 20/40 OTTAWA |
| 12:00 | 12:00 | | PFRT | Perforating | SET CBP @ 5,414. PERFORATE STG #6 IN THE UTELAND BUTTE FROM 5,192'-5,397' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 38 TOTAL HOLES. |
| 12:00 | 12:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #6 WELL OPEN @ 1,634 PSI BROKE DOWN 6.0 BPM @ 1,750 MAX R @ 71.6 BPM MAX PSI @ 6,105 AVG RATE @ 70.0 BPM AVG PSI @ 2,593 TOTAL FLUID OF 1,147 BBL ISDP 1,860 FINAL FRAC GRADIENT .78 75,040 LBS OF 20/40 OTTAWA |
| 12:00 | 12:00 | | PFRT | Perforating | SET CBP @ 5,188. PERFORATE STG #7 IN THE GREEN RIVER FROM 4,998'-5,172' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 22 TOTAL HOLES. |



Berry Daily Completion and Workover

Report # 3, Report Date: 2/29/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|--------------------|--|
| 12:00 | 12:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #7 WELL OPEN @ 1,230 PSI BROKE DOWN 5.8 BPM @ 1,400 MAX R @ 60.5 BPM MAX PSI @ 5,369 AVG RATE @ 60.0 BPM AVG PSI @ 2,270 TOTAL FLUID OF 1,189 BBL ISDP 1,500 FINAL FRAC GRADIENT .73 75,000 LBS OF 16/30 TEXAS GOLD |
| 12:00 | 12:00 | | PFRT | Perforating | SET CBP @ 4,990. PERFORATE STG #8 IN THE GREEN RIVER FROM 4,706'-4,965' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 26 TOTAL HOLES. |
| 12:00 | 12:00 | | FRAC | Frac. Job | MAVERICK.TEST LINES AND FRAC STG #8 WELL OPEN @ 994 PSI BROKE DOWN 5.2 BPM @ 1,130 MAX R @ 61.4 BPM MAX PSI @ 5,017 AVG RATE @ 60.0 BPM AVG PSI @ 1,864 TOTAL FLUID OF 1,188 BBL ISDP 1,340 FINAL FRAC GRADIENT .71 75,000 LBS OF 16/30 TEXAS GOLD |
| 12:00 | 12:00 | | GOP | General Operations | PIONEER RIH & SET KILL PLUG @ 4,600'. MAVERICK R/D EQUIPMENT. PIONEER R/D WIRE LINE. TOC IS AT 2,040'. W.L. PBTD IS 6,680' & DRILLER PBTD IS 6,690'. 11,293 BBLS OF FLUID TO RECOVER. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|---------|---------------------------|----------|------------|
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION | BBC | Yes |
| 152 | 2345 | ICC | 35,677 | ICC-PERFORATING | PIONEER | Yes |
| 152 | 2360 | ICC | 458,330 | ICC-STIMULATION/ACIDIZING | MAVERICK | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover

Report # 4, Report Date: 3/1/2012
Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Initial Completion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor | | | | Rig Number | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 1,100 | |
| | | | | Cum Cost To Date 543,476 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | | Title | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|--------------------|---|
| 00:00 | 12:00 | 12.00 | GOP | General Operations | WATER TRUCK MOVE 2% KCL WATER FROM ALL TANKS INTO 3 TANKS. REMOVE MANIFOLDS. R/U 2 BLOW DOWN TANKS AND SAND SEPERATOR. HEAT WATER FOR COIL UNIT TO 100 DEGREES. SPOT IN AND RIG UP COIL TBG UNIT. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|-------|-------------------------|--------|------------|
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION | BBC | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| | | | | | | | | |
|---------|------------|------|------------|------|------------|--------------------|------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | | |
| Stg No. | Stage Type | | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover

Report # 5, Report Date: 3/2/2012

Well Name: LC FEE 13-29-45

| | | | | |
|---------------------------|--|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013509290000 | Surface Legal Location SWSW Sec 29 4S5W | Spud Date 2/4/2012 4:00:00 AM | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,098 | KB-Ground Distance (ft) 20.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,078 |

| | | | | | |
|--|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Initial Completion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor | | | | Rig Number | |
| AFE Number C12 032012 | | Total AFE Amount | | Daily Cost 63,615 | |
| | | | | Cum Cost To Date 607,091 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | | Title | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------------|--|
| 00:00 | 10:00 | 10.00 | DRPG | Drill out plugs | IPS (COIL TUBING UNIT) HOOK UP WEATHERFORD TOOLS (4-3/4" MILL AND MOTOR) AND TEST. RIH & D/O 8/8 CBP'S (AVG 20 TO 35 MINUTES) & CIRCULATE DOWN TO 6,680'. CIRCULATE BOTTOMS UP AND POOH. R/D UNIT. WELL FLOWING AT 850 PSI ON A 25 CHOKE (AVG 3 BPM) FLOW WELL FOR NIGHT. PUMP 860 BBLs. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description | Vendor | Carry Fwd? |
|--------|--------|--------|--------|-------------------------|-------------|------------|
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION | BBC | Yes |
| 152 | 2305 | ICC | 50,015 | ICC-RIGCOST-COMPLETION | IPS | Yes |
| 152 | 2381 | ICC | 12,500 | ICC-DOWNHOLERENTALS | WEATHERFORD | Yes |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| | | | | | | | | |
|---------|------------|------|------------|------|------------|--------------------|------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | | |
| Stg No. | Stage Type | | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: LC FEE 13-29-45 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 9. API NUMBER: 43013509290000 |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: WILDCAT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0562 FSL 0774 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 29 Township: 04.0S Range: 05.0W Meridian: U | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/4/2012 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE 13-29-45 WENT TO SALES ON MARCH 4, 2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2012

| | | |
|---|------------------------------|-------------------------------|
| NAME (PLEASE PRINT) Brooke Broadhead | PHONE NUMBER 435 722-1325 | TITLE Regulatory Assistant |
| SIGNATURE N/A | | DATE 3/7/2012 |

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER _____

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY **ROOSEVELT** STATE **UT** ZIP **84066** PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **SWSW 562 FSL 774 FWL**

AT TOP PRODUCING INTERVAL REPORTED BELOW: **SAME AS ABOVE**

AT TOTAL DEPTH: **SAME AS ABOVE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
LC FEE 13-29-45

9. API NUMBER:
4301350929

10 FIELD AND POOL, OR WILDCAT
WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSW 29 4S 5W U

12. COUNTY **DUCHESNE** 13. STATE **UTAH**

14. DATE SPUDDED: 1/30/2012 15. DATE T.D. REACHED: 2/21/2012 16. DATE COMPLETED: 3/29/2012 ABANDONED ☐ READY TO PRODUCE ☒ 17. ELEVATIONS (DF, RKB, RT, GL): 6078 GL

18. TOTAL DEPTH: MD 6,818 TVD 19. PLUG BACK T.D.: MD 6,690 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
ELECTRONIC

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12.25 | 8.625 J-55 | 24 | 0 | 803 | | G 500 | | | |
| 7.875 | 5.5 N-80 | 17 | 0 | 6,801 | | G 590 | | 2040 CBL | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2.875 | 6.623 | | | | | | | |

| 26. PRODUCING INTERVALS <i>GA-US</i> | | | | | 27. PERFORATION RECORD | | | |
|--------------------------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|
| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
| (A) WASATCH | 5,421 | 6,626 | | | 5,421 6,626 | .36 | 168 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) UTELAND BUTTE | 5,192 | 5,397 | | | 5,192 5,397 | .36 | 38 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) CASTLE PEAK | 4,998 | 5,172 | | | 4,998 5,172 | .36 | 22 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) BLACK SHALE | 4,706 | 4,965 | | | 4,706 4,965 | .36 | 26 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|--|
| 5421 TO 6053 | FRAC WITH 549,260 LBS SAND & 7769 BBLS FLUID |
| 5192 TO 5397 | FRAC WITH 75,040 LBS SAND & 1147 BBLS FLUID |
| 4998 TO 5172 | FRAC WITH 75,000 LBS SAND & 1189 BBLS FLUID |

29. ENCLOSED ATTACHMENTS: ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS: **PUMPING**

RECEIVED

APR 30 2012

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | | | | |
|----------------------------------|--------------------|------------------------|-------------|---------------------|---------------|------------------------------|-------------------|-------------------|---------------------|-------------------------------|
| DATE FIRST PRODUCED: 3/4/2012 | | TEST DATE: 4/7/2012 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | OIL – BBL: 280 | GAS – MCF: 209 | WATER – BBL: 198 | PROD. METHOD: GAS PUMP |
| CHOKE SIZE: | TBG. PRESS. 300 | CSG. PRESS. 65 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: PRODUCING |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|-------------|----------------|------------------------------|---------------|-------------------------|
| | | | | GR | 1,275 |
| | | | | MAHOGANY | 1,951 |
| | | | | TGR3 | 3,069 |
| | | | | DOUGLAS CREEK | 3,875 |
| | | | | BLACK SHALE | 4,369 |
| | | | | CASTLE PEAK | 4,832 |
| | | | | UTLELAND | 5,190 |
| | | | | WASATCH | 5,401 |

35. ADDITIONAL REMARKS (Include plugging procedure)

28. 4706 TO 4965 FRAC WITH 75,000 LBS SAND & 1188 BBLs FLUID

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K. FIELDSTED

TITLE SR. REG & PERMITTING TECH

SIGNATURE

DATE 4/17/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BERRY PETROLEUM COMPANY Operator Account Number: N 2480
Address: 4000 S. 4028 W.
city ROOSEVELT
state UT zip 84066 Phone Number: (435) 722-1325

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|-----|----------------------------------|-----|----------|
| 4301350929 | LC FEE 13-29-45 | | SWSW | 29 | 4S | 5W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| E | 18426 | 18426 | 1/30/2012 | | 3/4/2012 | | |
| Comments: WELL COMPLETED TO THE GRWS <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div> 4/30/2012 | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

KATHY K. FIELDSTED

Name (Please Print)

Signature

SR. REG & PERMITTING

Title

4/17/2012

Date

RECEIVED

APR 18 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Berry Petroleum | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (435) 722-1325 | | 8. WELL NAME and NUMBER: See Attached List |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchesne | | 9. API NUMBER: Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input checked="" type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012

Initials: KS

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

Federal Approval of this action
required for Federal Wells.

RECEIVED

DEC 06 2012

| API | Well Name | Lease |
|--------------|------------------------|----------------|
| 43-013-32710 | #1 DLB 12-15-56 | Fee |
| 43-013-33447 | 1-15-56 DLB | Fee |
| 43-013-33378 | 14-11-56 DLB | Fee |
| 43-013-30842 | B C UTE TRIBAL 14-15 | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16 | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21 | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22 | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54 | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54 | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54 | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54 | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54 | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54 | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54 | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54 | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54 | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54 | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54 | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64 | UTU-77321 |
| 43-013-51142 | FEDERAL 1-1D-65 | UTU-77326 |
| 43-013-51232 | FEDERAL 1-11-65 | UTU-77330 |
| 43-013-50326 | FEDERAL 10-1D-65 | UTU-77326 |
| 43-013-33542 | FEDERAL 10-2-65 | UTU-77326 |
| 43-013-33386 | FEDERAL 10-3-65 | UTU-77326 |
| 43-013-50735 | FEDERAL 10-6D-64 | UTU-77322 |
| 43-013-33451 | FEDERAL 11-10-65 | UTU-77330 |
| 43-013-50327 | FEDERAL 11-1D-65 | UTU-77326 |
| 43-013-50763 | FEDERAL 11-2D-65 | UTU-77326 |
| 43-013-50565 | FEDERAL 11-4D-64 | UTU-77314 |
| 43-013-50348 | FEDERAL 11-5D-64 | UTU-8894A |
| 43-013-34284 | FEDERAL 11-6D-64 | UTU-77322 |
| 43-013-50328 | FEDERAL 12-1D-65 | UTU-77326 |
| 43-013-50737 | FEDERAL 12-3D-64 | UTU-77321 |
| 43-013-50349 | FEDERAL 12-5D-64 | UTU-8894A |
| 43-013-50261 | FEDERAL 12-6D-64 | UTU-77322 |
| 43-013-50730 | FEDERAL 1-2D-64 | UTU-77321 |
| 43-013-33966 | FEDERAL 1-2D-65 | UTU-77326 |
| 43-013-50329 | FEDERAL 13-1D-65 | UTU-77326 |
| 43-013-50337 | FEDERAL 13-5D-64 | UTU-8894A |
| 43-013-50347 | FEDERAL 13-6D-64 | UTU-77322 |
| 43-013-50330 | FEDERAL 14-1D-65 | UTU-77326 |

| | | |
|--------------|------------------|-----------|
| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
| 43-013-51175 | FEDERAL 15-1D-65 | UTU-77326 |
| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65 | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64 | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65 | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65 | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64 | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64 | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65 | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65 | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65 | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64 | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64 | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64 | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65 | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64 | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64 | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65 | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64 | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64 | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65 | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64 | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65 | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64 | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65 | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65 | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65 | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64 | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64 | UTU-8894A |
| 43-013-33745 | FEDERAL 6-6D-64 | UTU-77322 |
| 43-013-50566 | FEDERAL 6-6D-65 | UTU-77327 |
| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65 | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64 | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65 | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65 | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64 | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64 | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65 | UTU-77326 |

| | | |
|--------------|----------------------|----------------|
| 43-013-33581 | FEDERAL 8-2D-64 | UTU-77321 |
| 43-013-50719 | FEDERAL 8-2D-65 | UTU-77326 |
| 43-013-50325 | FEDERAL 8-6D-64 | UTU-77322 |
| 43-013-50342 | FEDERAL 9-1D-65 | UTU-77326 |
| 43-013-50762 | FEDERAL 9-2D-65 | UTU-77326 |
| 43-013-51218 | FEDERAL 9-6D-64 | UTU-77322 |
| 43-013-32351 | FOY TRIBAL 11-34-55 | UTU-76968 |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE |
| 43-013-51288 | LC FEE 10-28D-56 | FEE |
| 43-013-50994 | LC FEE 10-31D-45 | FEE |
| 43-013-50965 | LC FEE 1-22-57 | FEE |
| 43-013-50718 | LC FEE 1-22D-56 | FEE |
| 43-013-51371 | LC FEE 1-31D-45 | FEE |
| 43-013-50929 | LC FEE 13-29-45 | FEE |
| 43-013-50870 | LC FEE 15-23D-56 | FEE |
| 43-013-50601 | LC FEE 16-16D-56 | FEE |
| 43-013-50777 | LC FEE 2-20D-56 | FEE |
| 43-013-33593 | LC FEE 6-12-57 | FEE |
| 43-013-50867 | LC FEE 8-28D-56 | FEE |
| 43-013-50928 | LC FEE 8-29-45 | FEE |
| 43-013-50963 | LC FEE 9-12D-57 | FEE |
| 43-013-51192 | LC FEE 9-19-56 | FEE |
| 43-013-50602 | LC TRIBAL 10-16D-56 | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56 | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56 | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56 | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56 | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56 | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56 | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56 | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56 | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56 | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56 | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56 | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56 | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56 | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56 | 2OG-000-5500 |
| 43-013-33608 | LC TRIBAL 1-9-56 | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56 | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45 | 2OG-000-5500 |
| 43-013-50866 | LC TRIBAL 2-28D-56 | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56 | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56 | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56 | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56 | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56 | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45 | 2OG-000-5500 |
| 43-013-33580 | LC TRIBAL 3-5-56 | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56 | 14-20-H62-6301 |

| | | |
|--------------|------------------------------------|----------------|
| 43-013-50262 | LC TRIBAL 4-27D-56 | 14-20-H62-6303 |
| 43-013-50661 | LC TRIBAL 5-14D-56 | 14-20-H62-6436 |
| 43-013-50752 | LC TRIBAL 5-21D-56 | 14-20-H62-3433 |
| 43-013-50625 | LC TRIBAL 5-23D-56 | 14-20-H62-6434 |
| 43-013-50260 | LC TRIBAL 6-22D-56 | 14-20-H62-6302 |
| 43-013-50868 | LC TRIBAL 6-27D-56 | 14-20-H62-6303 |
| 43-013-51034 | LC TRIBAL 6-28-45 | 2OG-000-5500 |
| 43-013-51073 | LC TRIBAL 7-27-45 | 2OG-000-5500 |
| 43-013-33577 | LC TRIBAL 7-3-56 | 14-20-H62-5656 |
| 43-013-50599 | LC TRIBAL 8-16D-56 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46 | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56 | 2OG-000-5500 |
| 43-013-33605 | LC TRIBAL 8-4-56 | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45 | 2OG-000-5500 |
| 43-013-51112 | LC TRIBAL 9-8D-56 | 2OG-000-5500 |
| 43-013-51198 | LC TRIBAL 9-9D-56 | 2OG-000-5500 |
| 43-013-51076 | LC Tribal 11-24-45 | 2OG-000-5500 |
| 43-013-32931 | MOON TRIBAL 10-2-54 | 14-20-H62-3404 |
| 43-013-32540 | MOON TRIBAL 10-27-54 | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54 | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54 | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54 | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54 | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54 | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54 | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54 | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54 | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54 | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54 | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54 | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54 | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54 | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54 | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54 | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54 | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54 | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55 | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55 | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56 | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56 | FEE |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27 | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30 | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID | FEE |
| 43-007-31001 | SCOFIELD-THORPE 23-31 | FEE |
| 43-007-30991 | SCOFIELD-THORPE 35-13 | FEE |
| 43-013-50686 | SFW FEE 14-10D-54 | FEE |
| 43-013-50247 | SFW FEE 15-10-54 | FEE |

| | | |
|--------------|----------------------------|--------------------------|
| 43-013-34295 | SFW TRIBAL 10-10D-54 | 14-20-H62-5517 |
| 43-013-34296 | SFW TRIBAL 9-10D-54 | 14-20-H62-5517 |
| 43-013-31701 | SOWERS CANYON 9-27 | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444 |
| 43-013-33916 | ST TRIBAL 1-15D-54 | 14-20-H62-4661 |
| 43-013-32849 | ST TRIBAL 2-15-54 | 14-20-H62-4661 |
| 43-013-34059 | ST TRIBAL 3-15D-54 | 14-20-H62-4661 |
| 43-013-32850 | ST TRIBAL 4-15-54 | 14-20-H62-4661 |
| 43-013-34060 | ST TRIBAL 5-15D-54 | 14-20-H62-4661 |
| 43-013-32848 | ST TRIBAL 6-15-54 | 14-20-H62-4661 |
| 43-013-33950 | ST TRIBAL 7-15D-54 | 14-20-H62-4661 |
| 43-013-32851 | ST TRIBAL 8-15-54 | 14-20-H62-4661 |
| 43-013-33951 | ST TRIBAL 9-15D-54 | 14-20-H62-4661 |
| 43-013-50245 | STATE TRIBAL 16-10-54 | 14-20-H62-5517 |
| 43-013-32953 | STATE TRIBAL 5-18-54 | 14-20-H62-5035 |
| 43-013-32952 | STATE TRIBAL 7-18-54 | 14-20-H62-5035 |
| 43-013-30999 | T C UTE TRIBAL 9-23X | 14-20-H62-3443 |
| 43-013-31699 | TABBY CANYON 1-21 | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22 | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25 | 14-20-H62-3537 |
| 43-013-33121 | TAYLOR FEE 13-22-56 | FEE |
| 43-013-33140 | TAYLOR FEE 7-14-56 | FEE |
| 43-013-32738 | TAYLOR HERRICK 10-22-56 | FEE |
| 43-013-51271 | UTE FEE 14-9D-54 | FEE |
| 43-013-51272 | UTE FEE 15-9D-54 | FEE |
| 43-013-33720 | UTE FEE 2-13-55 | FEE |
| 43-013-51259 | UTE FEE 9-9-54 | FEE |
| 43-013-33055 | UTE TRIBAL 10-12-55 | 14-20-H62-5056 |
| 43-013-33205 | UTE TRIBAL 10-14-54 | 14-20-H62-5033 |
| 43-013-32601 | UTE TRIBAL 10-14-55 | 14-20-H62-5016 |
| 43-013-32587 | UTE TRIBAL 10-15-54 | 14-20-H62-4661 |
| 43-013-32977 | UTE TRIBAL 10-15-55 | 14-20-H62-5017 |
| 43-013-33129 | UTE TRIBAL 10-16-54 | 14-20-H62-3413 |
| 43-013-32345 | UTE TRIBAL 10-16-55 | 14-20-H62-5024 |
| 43-013-33133 | UTE TRIBAL 10-17-54 | 14-20-H62-4731 |
| 43-013-33300 | UTE TRIBAL 10-18-54 | 14-20-H62-4919 |
| 43-013-32717 | UTE TRIBAL 10-19-54 | 14-20-H62-3528 |
| 43-013-32740 | UTE TRIBAL 10-20-54 | 14-20-H62-3529 |
| 43-013-32603 | UTE TRIBAL 10-21-55 | 14-20-H62-4825 |
| 43-013-32592 | UTE TRIBAL 10-22-54 | 14-20-H62-3415 |
| 43-013-33722 | UTE TRIBAL 10-22D-55 | 14-20-H62-4754 |
| 43-013-33358 | UTE TRIBAL 10-23D-55 | 14-20-H62-3443 |
| 43-013-32932 | UTE TRIBAL 10-24-54 | 14-20-H62-4716 |
| 43-013-33156 | UTE TRIBAL 10-24D-55 | 14-20-H62-4749 |
| 43-013-32749 | UTE TRIBAL 10-25-55 | 14-20-H62-3537 |
| 43-013-33620 | UTE TRIBAL 10-26D-54 | 14-20-H62-4954 |
| 43-013-33360 | UTE TRIBAL 10-26D-55 | 14-20-H62-3444 |
| 43-013-33683 | UTE TRIBAL 10-27D-55 | 14-20-H62-4753 |
| 43-013-32764 | UTE TRIBAL 10-28-54 | 14-20-H62-4740 |

| | | |
|--------------|-----------------------|----------------|
| 43-013-32419 | UTE TRIBAL 10-28-55 | 14-20-H62-5019 |
| 43-013-33155 | UTE TRIBAL 10-29-54 | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55 | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54 | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55 | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54 | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54 | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55 | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55 | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55 | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54 | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55 | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55 | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54 | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55 | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54 | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17 | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19 | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20 | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55 | 14-20-H62-5018 |
| 43-013-33115 | UTE TRIBAL 11-21-54 | 14-20-H62-3414 |
| 43-013-33116 | UTE TRIBAL 11-22-54 | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55 | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55 | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24 | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25 | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54 | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56 | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54 | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55 | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55 | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28 | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55 | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54 | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54 | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54 | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54 | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54 | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55 | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55 | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54 | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55 | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54 | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55 | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54 | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20 | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55 | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54 | 14-20-H62-5033 |

| | | |
|--------------|----------------------|-----------------|
| 43-013-50476 | UTE TRIBAL 12-14D-55 | 14-20-H62-4661 |
| 43-013-32205 | UTE TRIBAL 12-15 | 14-20-H62-5017 |
| 43-013-32981 | UTE TRIBAL 12-15-55 | 14-20-H62-3413 |
| 43-013-33131 | UTE TRIBAL 12-16-54 | 14-20-H62-4919 |
| 43-013-32146 | UTE TRIBAL 12-17 | 14-20-H62-5035 |
| 43-013-33077 | UTE TRIBAL 12-18-54 | 14-20-H62-3528 |
| 43-013-32716 | UTE TRIBAL 12-19-54 | 14-20-H62-3529 |
| 43-013-32866 | UTE TRIBAL 12-20-54 | 14-20-H62-3414 |
| 43-013-32385 | UTE TRIBAL 12-21-54 | 14-20-H62-4825 |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754 |
| 43-013-32616 | UTE TRIBAL 12-22-55 | 14-20-H62-3443 |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749 |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749 |
| 43-013-32769 | UTE TRIBAL 12-25-55 | 14-20-H62-3537 |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444 |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740 |
| 43-013-32765 | UTE TRIBAL 12-28-54 | 14-20-H62-5019 |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036 |
| 43-013-32572 | UTE TRIBAL 12-29-54 | 14-20-H62-5020 |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020 |
| 43-013-33215 | UTE TRIBAL 1-22D-54 | 14-20-H62-3415 |
| 43-013-33626 | UTE TRIBAL 1-22D-55 | 14-20-H62-4754 |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946 |
| 43-013-32925 | UTE TRIBAL 12-32-54 | 14-20-H62-4947 |
| 43-013-33266 | UTE TRIBAL 12-32-55 | 14-20-H62-5026 |
| 43-013-33090 | UTE TRIBAL 12-33-54 | 14-20-562-4948 |
| 43-013-32524 | UTE TRIBAL 1-23-55 | 14-20-H62-3443 |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945 |
| 43-013-32354 | UTE TRIBAL 12-36-55 | 14-20-H62-4944 |
| 43-013-32259 | UTE TRIBAL 1-24-55 | 14-20-H62-4749 |
| 43-013-31912 | UTE TRIBAL 1-26 | 14-20-H62-3444 |
| 43-013-33680 | UTE TRIBAL 1-26D-54 | 14-20-H62-4943 |
| 43-013-32416 | UTE TRIBAL 1-27-55 | 14-20-H62-4753 |
| 43-013-31549 | UTE TRIBAL 1-28 | 14-20-H62-4740 |
| 43-013-33784 | UTE TRIBAL 1-28D-55 | 14-20-H62-5019 |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537 |
| 43-013-32599 | UTE TRIBAL 13-13-55 | 14-20-H62-4845 |
| 43-013-33364 | UTE TRIBAL 13-14-54 | 14-20-H62-5033 |
| 43-013-32600 | UTE TRIBAL 13-14-55 | 14-20-H62-5016 |
| 43-013-32526 | UTE TRIBAL 1-31-54 | 14-20-H62-4946 |
| 43-013-32602 | UTE TRIBAL 13-15-55 | 14-20-H62-5017 |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54 | 14-20-H62-3413 |
| 43-013-31546 | UTE TRIBAL 13-17 | 14-20-H62-4919 |
| 43-013-32571 | UTE TRIBAL 13-18-54 | 14-20-H62-5032 |
| 43-013-31284 | UTE TRIBAL 13-19 | 14-20-H62-3528 |
| 43-013-32206 | UTE TRIBAL 13-20 | 14-20-H62-3529 |
| 43-013-32841 | UTE TRIBAL 13-20-55 | 14-20-H62-5018 |
| 43-013-33113 | UTE TRIBAL 13-21-54 | 14-20-H62-3414 |

| | | |
|--------------|----------------------|----------------|
| 43-013-31548 | UTE TRIBAL 13-22 | 14-20-H62-3415 |
| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55 | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24 | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25 | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54 | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54 | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| 43-013-32564 | UTE TRIBAL 13-29-54 | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55 | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33 | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54 | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54 | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54 | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54 | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54 | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34 | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55 | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54 | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55 | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55 | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54 | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55 | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54 | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17 | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55 | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54 | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54 | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54 | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54 | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56 | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54 | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55 | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55 | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54 | 14-20-H62-4947 |

| | | |
|--------------|----------------------|-----------------|
| 43-013-33093 | UTE TRIBAL 14-33-54 | 14-20-H62-4949 |
| 43-013-33955 | UTE TRIBAL 14-35D-55 | 14-20-H62-4945 |
| 43-013-32355 | UTE TRIBAL 14-36-55 | 14-20-H62-4944 |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740 |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662 |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845 |
| 43-013-32971 | UTE TRIBAL 15-15-54 | 14-20-H62-4661 |
| 43-013-32855 | UTE TRIBAL 15-15-55 | 14-20-H62-5017 |
| 43-013-31648 | UTE TRIBAL 15-16 | 14-20-H62-3413 |
| 43-013-31649 | UTE TRIBAL 15-17 | 14-20-H62-4731 |
| 43-013-32358 | UTE TRIBAL 15-17-55 | 14-20-H62-5025 |
| 43-013-32148 | UTE TRIBAL 15-18 | 14-20-H62-4919 |
| 43-013-31832 | UTE TRIBAL 15-19 | 14-20-H62-3528 |
| 43-013-32386 | UTE TRIBAL 15-20-54 | 14-20-H62-3529 |
| 43-013-33357 | UTE TRIBAL 15-21-55 | 14-20-H62-3414 |
| 43-013-32617 | UTE TRIBAL 15-22-55 | 14-20-H62-4754 |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415 |
| 43-013-31671 | UTE TRIBAL 15-23 | 14-20-H62-3443 |
| 43-013-31129 | UTE TRIBAL 15-24R | 14-20-H62-4749 |
| 43-013-32271 | UTE TRIBAL 15-25-55 | 14-20-H62-3537 |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954 |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444 |
| 43-013-32339 | UTE TRIBAL 15-27-55 | 14-20-H62-4753 |
| 43-013-32389 | UTE TRIBAL 15-28-54 | 14-20-H62-4740 |
| 43-013-32561 | UTE TRIBAL 15-29-54 | 14-20-H62-5036 |
| 43-013-32382 | UTE TRIBAL 15-30-54 | 14-20-H62-4662 |
| 43-013-32743 | UTE TRIBAL 15-31-54 | 14-20-H62-4946 |
| 43-013-32666 | UTE TRIBAL 15-32-54 | 14-20-H62-4947 |
| 43-013-32768 | UTE TRIBAL 15-33-54 | 14-20-H62-4948 |
| 43-013-32804 | UTE TRIBAL 15-35-54 | 14-20-H62-5053 |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945 |
| 43-013-33049 | UTE TRIBAL 15-36-55 | 14-20-H62-4944 |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845 |
| 43-013-32272 | UTE TRIBAL 16-14-55 | 14-20-H62-5016 |
| 43-013-32588 | UTE TRIBAL 16-15-54 | 14-20-H62-4661 |
| 43-013-32757 | UTE TRIBAL 16-16-55 | 14-20-H62-5024 |
| 43-013-33132 | UTE TRIBAL 16-17-54 | 14-20-H62-4731 |
| 43-013-31650 | UTE TRIBAL 16-18 | 14-20-H62-4919 |
| 43-013-32691 | UTE TRIBAL 16-19-54 | 14-20-H62-3528 |
| 43-013-32739 | UTE TRIBAL 16-20-54 | 14-20-H62-3529 |
| 43-013-32381 | UTE TRIBAL 16-21-54 | 14-20-H62-3414 |
| 43-013-32842 | UTE TRIBAL 16-22-54 | 14-20-H62-3415 |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754 |
| 43-013-33046 | UTE TRIBAL 16-23-55 | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54 | 14-20-H62-4716 |
| 43-013-32672 | UTE TRIBAL 16-24-55 | 14-20-H62-3440 |
| 43-013-32759 | UTE TRIBAL 16-25-55 | 14-20-H62-3537 |
| 43-013-34042 | UTE TRIBAL 16-26-54 | 14-20-H62-4954 |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444 |

| | | |
|--------------|-------------------------------|-----------------|
| 43-013-33786 | UTE TRIBAL 16-27D-55 | 14-20-H62-4753 |
| 43-013-33041 | UTE TRIBAL 16-28D-54 | 14-20-H62-4740 |
| 43-013-33076 | UTE TRIBAL 16-29-54 | 14-20-H62-5036 |
| 43-013-32349 | UTE TRIBAL 16-29-55 | 14-20-H62-5020 |
| 43-013-32665 | UTE TRIBAL 16-3-54 | 14-20-H62-4778 |
| 43-013-32718 | UTE TRIBAL 16-30-54 | 14-20-H62-4662 |
| 43-013-33326 | UTE TRIBAL 16-31D-54 | 14-20-H62-4946 |
| 43-013-32926 | UTE TRIBAL 16-32D-54 | 14-20-H62-4947 |
| 43-013-33091 | UTE TRIBAL 16-33-54 | 14-20-H62-4948 |
| 43-013-32352 | UTE TRIBAL 16-35-55 | 14-20-H62-4945 |
| 43-013-32356 | UTE TRIBAL 16-36-55 | 14-20-H62-4944 |
| 43-013-33393 | UTE TRIBAL 1A-29-54 | 14-20-H62-5036 |
| 43-013-33186 | UTE TRIBAL 1I-36-55 | 14-20-H62-4944 |
| 43-013-33111 | UTE TRIBAL 2-14-54 | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19 | 14-20-H62-4919 |
| 43-013-32974 | UTE TRIBAL 2-20-54 | 14-20-H62-3529 |
| 43-013-33117 | UTE TRIBAL 2-21-55 | 14-20-H62-4825 |
| 43-013-32591 | UTE TRIBAL 2-22-54 | 14-20-H62-3415 |
| 43-013-32604 | UTE TRIBAL 2-22-55 | 14-20-H62-4754 |
| 43-013-33045 | UTE TRIBAL 2-23-55 | 14-20-H62-3443 |
| 43-013-32569 | UTE TRIBAL 2-24-54 | 14-20-H62-4716 |
| 43-013-31833 | UTE TRIBAL 2-25 | 14-20-H62-3537 |
| 43-013-32868 | UTE TRIBAL 2-26-54 | 14-20-H62-4954 |
| 43-013-33979 | UTE TRIBAL 2-26D-55 | 14-20-H62-3444 |
| 43-013-32179 | UTE TRIBAL 2-27 | 14-20-H62-3375 |
| 43-013-33628 | UTE TRIBAL 2-27D-55 | 14-20-H62-4753 |
| 43-013-32763 | UTE TRIBAL 2-28-54 | 14-20-H62-4740 |
| 43-013-33714 | UTE TRIBAL 2-29D-55 | 14-20-H62-5036 |
| 43-013-32680 | UTE TRIBAL 2-30-55 | 14-20-H62-5059 |
| 43-013-32894 | UTE TRIBAL 2-30D-54 | 14-20-H62-4662 |
| 43-013-32762 | UTE TRIBAL 2-31-54 | 14-20-H62-4946 |
| 43-013-32935 | UTE TRIBAL 2-31-55 | 14-20-H62-5060 |
| 43-013-32803 | UTE TRIBAL 2-32-54 | 14-20-H62-4947 |
| 43-013-32350 | UTE TRIBAL 2-32-55 | 14-20-H62-5026 |
| 43-013-32898 | UTE TRIBAL 2-33D-54 | 14-20-H62-4948 |
| 43-013-32187 | UTE TRIBAL 2-35 | 14-20-H62-4945 |
| 43-013-32422 | UTE TRIBAL 2-36-55 | 14-20-H62-4944 |
| 43-013-32663 | UTE TRIBAL 3-10-54 | 14-20-H62-5517 |
| 43-013-50478 | UTE TRIBAL 3-14-55 | 14-20-H62-5016 |
| 43-013-50389 | UTE TRIBAL 3-14D-54 | 14-20-H62-5033 |
| 43-013-31830 | UTE TRIBAL 3-19 | 14-20-H62-3528 |
| 43-013-32377 | UTE TRIBAL 3-20-54 | 14-20-H62-4919 |
| 43-013-32867 | UTE TRIBAL 3-21-54 | 14-20-H62-3414 |
| 43-013-32758 | UTE TRIBAL 3-21-55 | 14-20-H62-4825 |
| 43-013-33208 | UTE TRIBAL 3-22-54 | 14-20-H62-3415 |
| 43-013-32605 | UTE TRIBAL 3-22-55 | 14-20-H62-4754 |
| 43-013-32536 | UTE TRIBAL 3-23-55 | 14-20-H62-3443 |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749 |
| 43-013-31834 | UTE TRIBAL 3-25 | 14-20-H62-3537 |

| | | |
|--------------|---------------------|----------------|
| 43-013-32993 | UTE TRIBAL 3-25-56 | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55 | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54 | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55 | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54 | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55 | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54 | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54 | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54 | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55 | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54 | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54 | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54 | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55 | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54 | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55 | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54 | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55 | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54 | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30 | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54 | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54 | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55 | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54 | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55 | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36 | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13 | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54 | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54 | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55 | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55 | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19 | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20 | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54 | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54 | 14-20-H62-3415 |

| | | |
|--------------|---------------------|----------------|
| 43-013-32537 | UTE TRIBAL 5-23-55 | 14-20-H62-3443 |
| 43-013-32263 | UTE TRIBAL 5-24-55 | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56 | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54 | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55 | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55 | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28 | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54 | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54 | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31 | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54 | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54 | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54 | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55 | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54 | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54 | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54 | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21 | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22 | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54 | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54 | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55 | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55 | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55 | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54 | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55 | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54 | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55 | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55 | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54 | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55 | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55 | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54 | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54 | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55 | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56 | 14-20-H62-5064 |

| | | |
|--------------|----------------------|----------------|
| 43-013-32991 | UTE TRIBAL 7-25-56 | 14-20-H62-5065 |
| 43-013-33621 | UTE TRIBAL 7-26D-54 | 14-20-H62-4954 |
| 43-013-33477 | UTE TRIBAL 7-26D-55 | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55 | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28 | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55 | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54 | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55 | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30 | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54 | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54 | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54 | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55 | 14-20-H62-5028 |
| 43-013-32774 | UTE TRIBAL 7-35-54 | 14-20-H62-5053 |
| 43-013-33048 | UTE TRIBAL 7-35-55 | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55 | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54 | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54 | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54 | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55 | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54 | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55 | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54 | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55 | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54 | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55 | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55 | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54 | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55 | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54 | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55 | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55 | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54 | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55 | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55 | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54 | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54 | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55 | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54 | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55 | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54 | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55 | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55 | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55 | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55 | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54 | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55 | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54 | 14-20-H62-3413 |

| | | |
|--------------|---------------------------|----------------|
| 43-013-32687 | UTE TRIBAL 9-17-54 | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18 | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19 | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54 | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55 | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54 | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54 | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55 | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55 | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55 | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26 | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55 | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54 | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55 | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54 | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54 | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54 | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55 | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54 | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54 | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54 | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55 | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55 | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54 | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55 | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54 | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56 | FEE |
| 43-013-33150 | WILCOX FEE 1-20-56 | FEE |
| 43-013-33151 | WILCOX FEE 15-16-56 | FEE |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22 | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21 | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19 | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25 | 14-20-H62-3537 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Berry Petroleum Company, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 999-4400 | | 8. WELL NAME and NUMBER: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| COUNTY: | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

| | |
|---|--|
| NAME (PLEASE PRINT) <u>Beverly Decker</u> | TITLE <u>Sr Engineering Technician</u> |
| SIGNATURE <u><i>Beverly Decker</i></u> | DATE <u>6/1/2014</u> |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section Township Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| | |
|-------------------------------------|---|
| Check one | Desired Action: |
| <input type="checkbox"/> | |
| <input type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| <input type="checkbox"/> | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | | Yes | No |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> | If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature *Beverly Decker* Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

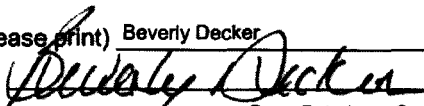
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section: Township: Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | |
| <input checked="" type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | | Yes | No |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> | If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature  Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21 | 050S | 040W | 4301331280 | 11130 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | 30 | 050S | 040W | 4301332747 | 14747 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54 | 30 | 050S | 040W | 4301332748 | 14778 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | 30 | 050S | 040W | 4301332893 | 15246 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | 30 | 050S | 040W | 4301332975 | 15300 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | 21 | 050S | 040W | 4301333388 | 15937 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | 050S | 040W | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | OW | APD | |
| LC TRIBAL 14-16D-56 | 16 | 050S | 060W | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | 10 | 060S | 050W | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | 23 | 050S | 060W | 4301350624 | | Indian | OW | APD | |
| FEDERAL 2-1D-64 | 1 | 060S | 040W | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | 1 | 060S | 040W | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | 1 | 060S | 040W | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | 28 | 050S | 060W | 4301350865 | | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | 10 | 050S | 060W | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | 24 | 030S | 080W | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | 26 | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | OW | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | OW | APD | |
| LC TRIBAL 11-34-45 | 34 | 040S | 050W | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 2 | 050S | 060W | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | 18 | 050S | 060W | 4301350989 | | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | 19 | 030S | 080W | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | 1 | 060S | 050W | 4301351016 | | Federal | OW | APD | |
| LC TRIBAL 3-16D-56 | 16 | 050S | 060W | 4301351032 | | Indian | OW | APD | |
| CC FEE 6-21-38 | 21 | 030S | 080W | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | 28 | 040S | 050W | 4301351061 | | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | 23 | 040S | 050W | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | 27 | 040S | 050W | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | 050S | 060W | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | 050S | 060W | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | 19 | 050S | 060W | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | 11 | 050S | 060W | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | 11 | 050S | 060W | 4301351209 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | 31 | 040S | 050W | 4301351261 | | Indian | OW | APD | |
| LC TRIBAL 13H-24-45 | 24 | 040S | 050W | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | 21 | 050S | 050W | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | 16 | 050S | 050W | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | 15 | 050S | 050W | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | 14 | 050S | 040W | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | 050S | 050W | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | 040S | 050W | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | 15 | 050S | 050W | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | 24 | 050S | 050W | 4301351304 | | Indian | OW | APD | |
| LC TRIBAL 11-32D-56 | 32 | 050S | 060W | 4301351315 | | Indian | OW | APD | |
| LC TRIBAL 1-32D-56 | 32 | 050S | 060W | 4301351317 | | Indian | OW | APD | |
| LC TRIBAL 5H-32-56 | 32 | 050S | 060W | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | 33 | 040S | 050W | 4301351338 | | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | 28 | 040S | 050W | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | 32 | 040S | 050W | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | 31 | 040S | 050W | 4301351347 | | Indian | OW | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | 18 | 050S | 060W | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | 23 | 050S | 060W | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | 34 | 040S | 050W | 4301351382 | | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | 21 | 050S | 060W | 4301351383 | | Indian | OW | APD | |
| LC TRIBAL 7-29D-56 | 29 | 050S | 060W | 4301351386 | | Indian | OW | APD | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | |
|----------------------|----|------|------|------------|--------|----|-----|
| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56 | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | Fee | OW | APD |
| CC FEE 16-21D-38 | 21 | 030S | 080W | 4301351410 | Fee | OW | APD |
| UTE TRIBAL 5H-10-54 | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57 | 6 | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45 | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56 | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56 | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56 | 1 | 050S | 060W | 4301351457 | Fee | OW | APD |
| LC TRIBAL 5-3D-56 | 3 | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45 | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56 | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56 | 7 | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56 | 2 | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56 | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38 | 2 | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38 | 2 | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48 | 2 | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56 | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56 | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56 | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56 | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55 | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38 | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56 | 36 | 050S | 060W | 4301351622 | Fee | OW | APD |
| Myrin Fee 3-16D-55 | 16 | 050S | 050W | 4301351633 | Fee | OW | APD |
| LC TRIBAL 12H-34-56 | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55 | 16 | 050S | 050W | 4301351635 | Fee | OW | APD |
| LC TRIBAL 15-27-56 | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56 | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56 | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58 | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58 | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56 | 8 | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56 | 11 | 050S | 060W | 4301351712 | Fee | OW | APD |
| LC TRIBAL 3-11D-56 | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56 | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45 | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45 | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45 | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45 | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58 | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58 | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56 | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45 | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57 | 6 | 050S | 070W | 4301351749 | Fee | OW | APD |
| LC Tribal 15-12D-58 | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58 | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58 | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57 | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58 | 2 | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58 | 2 | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58 | 2 | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56 | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56 | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56 | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57 | 7 | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57 | 7 | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57 | 6 | 050S | 070W | 4301351816 | Fee | OW | APD |
| LC Tribal 11-6D-57 | 6 | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56 | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56 | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | |
|---------------------|----|------|------|------------|---------|----|-----|
| LC Fee 7-31D-45 | 31 | 040S | 050W | 4301351857 | Fee | OW | APD |
| LC Tribal 5-31D-45 | 31 | 040S | 050W | 4301351858 | Indian | OW | APD |
| LC Tribal 8-33-45 | 33 | 040S | 050W | 4301351859 | Indian | OW | APD |
| LC Tribal 16-31-45 | 31 | 040S | 050W | 4301351863 | Indian | OW | APD |
| LC Tribal 7-23D-45 | 23 | 040S | 050W | 4301351865 | Indian | OW | APD |
| LC Tribal 1-23D-56 | 23 | 050S | 060W | 4301351866 | Indian | OW | APD |
| LC TRIBAL 1-19-56 | 19 | 050S | 060W | 4301351867 | Indian | OW | APD |
| LC TRIBAL 7-19D-56 | 19 | 050S | 060W | 4301351868 | Indian | OW | APD |
| LC TRIBAL 9-4D-56 | 4 | 050S | 060W | 4301351869 | Indian | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian | OW | APD |
| LC TRIBAL 7-17D-56 | 17 | 050S | 060W | 4301351886 | Indian | OW | APD |
| LC TRIBAL 5-17D-56 | 17 | 050S | 060W | 4301351887 | Indian | OW | APD |
| LC FEE 4-32D-45 | 31 | 040S | 050W | 4301351892 | Fee | OW | APD |
| LC TRIBAL 9-2D-56 | 2 | 050S | 060W | 4301351893 | Indian | OW | APD |
| LC TRIBAL 1-2D-56 | 2 | 050S | 060W | 4301351894 | Indian | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian | OW | APD |
| LC TRIBAL 9-5D-56 | 4 | 050S | 060W | 4301351901 | Indian | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian | OW | APD |
| LC Tribal 3-27D-45 | 27 | 040S | 050W | 4301351911 | Indian | OW | APD |
| LC TRIBAL 9-34D-56 | 34 | 050S | 060W | 4301351914 | Indian | OW | APD |
| CC Fee 8R-9-37 | 9 | 030S | 070W | 4301351937 | Fee | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian | OW | APD |
| LC Tribal 6-33D-45 | 33 | 040S | 050W | 4301351955 | Indian | OW | APD |
| LC Tribal 6-32D-45 | 32 | 040S | 050W | 4301351956 | Indian | OW | APD |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64 | 4 | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64 | 4 | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian | OW | APD |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64 | 9 | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64 | 9 | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64 | 9 | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64 | 9 | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64 | 9 | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64 | 9 | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64 | 9 | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64 | 9 | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian | OW | APD |
| LC Tribal 5-26D-56 | 26 | 050S | 060W | 4301352097 | Indian | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian | OW | APD |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | |
|------------------------|----|------|------|------------|---------|----|-----|-----------------|
| LC Tribal 13-26D-56 | 26 | 050S | 060W | 4301352099 | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | 040S | 050W | 4301352100 | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S | 050W | 4301352101 | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S | 060W | 4301352102 | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S | 050W | 4301352135 | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S | 040W | 4301352156 | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S | 040W | 4301352157 | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S | 040W | 4301352173 | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | 050S | 040W | 4301352177 | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | 050S | 050W | 4301352189 | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | 050S | 040W | 4301352304 | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | 050S | 040W | 4301352306 | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | 050S | 040W | 4301352308 | Indian | GW | APD | |
| UTE Tribal 4-13D-54 | 13 | 050S | 040W | 4301352321 | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | 050S | 040W | 4301352322 | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | 050S | 040W | 4301352324 | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | 050S | 040W | 4301352327 | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | 050S | 040W | 4301352347 | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | 050S | 040W | 4301352348 | Indian | GW | APD | |
| State Tribal 7-12D-55 | 12 | 050S | 050W | 4301352369 | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S | 050W | 4301352372 | Indian | OW | APD | |
| State Tribal 11-1D-55 | 1 | 050S | 050W | 4301352373 | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | 050S | 050W | 4301352374 | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | 050S | 050W | 4301352391 | Indian | OW | APD | |
| State Tribal 14-2D-55 | 2 | 050S | 050W | 4301352392 | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | 050S | 050W | 4301352393 | Indian | OW | APD | |
| State Tribal 14-3D-55 | 3 | 050S | 050W | 4301352430 | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | 050S | 050W | 4301352434 | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | 050S | 050W | 4301352435 | Indian | OW | APD | |
| UTE TRIBAL 2-5D-55 | 5 | 050S | 050W | 4301352450 | Indian | OW | APD | |
| Ute Tribal 1-5D-55 | 5 | 050S | 050W | 4301352456 | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | 050S | 050W | 4301352459 | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | 050S | 040W | 4301352467 | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | 050S | 050W | 4301352471 | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | 050S | 050W | 4301352472 | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | 050S | 050W | 4301352473 | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S | 050W | 4301352474 | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S | 040W | 4301352475 | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S | 040W | 4301352476 | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S | 040W | 4301352478 | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S | 040W | 4301352481 | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S | 050W | 4301352495 | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S | 050W | 4301352496 | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S | 050W | 4301352497 | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S | 050W | 4301352498 | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S | 050W | 4301352532 | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | 050S | 050W | 4301352533 | Indian | OW | APD | |
| State Tribal 5-3D-55 | 3 | 050S | 050W | 4301352535 | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S | 050W | 4301352536 | Indian | OW | APD | |
| Federal 2-7D-65 | 7 | 060S | 050W | 4301352537 | Federal | OW | APD | |
| Federal 5-7D-65 | 7 | 060S | 050W | 4301352538 | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S | 050W | 4301352541 | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S | 040W | 4301352544 | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S | 050W | 4301352549 | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S | 050W | 4301352556 | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S | 050W | 4301352557 | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S | 050W | 4301352558 | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S | 050W | 4301352559 | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S | 050W | 4301352560 | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S | 050W | 4301352564 | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S | 050W | 4301352566 | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S | 050W | 4301352567 | Indian | OW | APD | |
| Federal 1-7D-65 | 6 | 060S | 050W | 4301352589 | Federal | OW | APD | |
| Federal 16-6D-65 | 6 | 060S | 050W | 4301352590 | Federal | OW | APD | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | |
|-----------------------|----|------|------|------------|---------|----|-----|
| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | Indian | OW | APD |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | Indian | OW | APD |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | Indian | OW | APD |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | Indian | OW | APD |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | Indian | OW | APD |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | Indian | OW | APD |
| UTE TRIBAL 14-11D-55 | 11 | 050S | 050W | 4301352610 | Indian | OW | APD |
| UTE TRIBAL 13-11D-55 | 11 | 050S | 050W | 4301352611 | Indian | OW | APD |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | Indian | OW | APD |
| UTE TRIBAL 11-11D-55 | 11 | 050S | 050W | 4301352613 | Indian | OW | APD |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65 | 7 | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65 | 7 | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65 | 7 | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55 | 30 | 050S | 050W | 4301352687 | Indian | OW | APD |
| UTE TRIBAL 13-30D-55 | 30 | 050S | 050W | 4301352688 | Indian | OW | APD |
| UTE TRIBAL 12-30D-55 | 30 | 050S | 050W | 4301352689 | Indian | OW | APD |
| UTE TRIBAL 11-30D-55 | 30 | 050S | 050W | 4301352690 | Indian | OW | APD |
| UTE TRIBAL 7-17D-55 | 17 | 050S | 050W | 4301352691 | Indian | OW | APD |
| UTE TRIBAL 6-17D-55 | 17 | 050S | 050W | 4301352692 | Indian | OW | APD |
| UTE TRIBAL 3-17D-55 | 17 | 050S | 050W | 4301352693 | Indian | OW | APD |
| UTE TRIBAL 2-17D-55 | 17 | 050S | 050W | 4301352694 | Indian | OW | APD |
| UTE TRIBAL 4-17D-55 | 17 | 050S | 050W | 4301352695 | Indian | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian | OW | APD |
| UTE TRIBAL 12-31D-55 | 31 | 050S | 050W | 4301352699 | Indian | OW | APD |
| UTE TRIBAL 13-31D-55 | 31 | 050S | 050W | 4301352700 | Indian | OW | APD |
| UTE TRIBAL 14-31D-55 | 31 | 050S | 050W | 4301352701 | Indian | OW | APD |
| UTE TRIBAL 14-13D-54 | 13 | 050S | 040W | 4301352702 | Indian | OW | APD |
| UTE TRIBAL 11-31-55 | 31 | 050S | 050W | 4301352703 | Indian | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian | OW | APD |
| UTE TRIBAL 9-4D-55 | 4 | 050S | 050W | 4301352713 | Indian | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian | OW | APD |
| UTE TRIBAL 10-4D-55 | 4 | 050S | 050W | 4301352717 | Indian | OW | APD |
| UTE TRIBAL 15-4D-55 | 4 | 050S | 050W | 4301352718 | Indian | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian | OW | APD |
| UTE TRIBAL 16-4D-55 | 4 | 050S | 050W | 4301352721 | Indian | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian | OW | APD |
| UTE TRIBAL 11-5D-55 | 5 | 050S | 050W | 4301352727 | Indian | OW | APD |
| UTE TRIBAL 12-5D-55 | 5 | 050S | 050W | 4301352728 | Indian | OW | APD |
| UTE TRIBAL 13-5D-55 | 5 | 050S | 050W | 4301352729 | Indian | OW | APD |
| UTE TRIBAL 14-5D-55 | 5 | 050S | 050W | 4301352730 | Indian | OW | APD |
| UTE TRIBAL 9-30D-55 | 30 | 050S | 050W | 4301352731 | Indian | OW | APD |
| State Tribal 15-2D-55 | 2 | 050S | 050W | 4301352732 | Indian | OW | APD |
| State Tribal 16-2D-55 | 2 | 050S | 050W | 4301352733 | Indian | OW | APD |
| State Tribal 10-2D-55 | 2 | 050S | 050W | 4301352734 | Indian | OW | APD |
| State Tribal 9-2D-55 | 2 | 050S | 050W | 4301352735 | Indian | OW | APD |
| UTE TRIBAL 10-30D-55 | 30 | 050S | 050W | 4301352736 | Indian | OW | APD |
| UTE TRIBAL 15-30D-55 | 30 | 050S | 050W | 4301352737 | Indian | OW | APD |
| UTE TRIBAL 16-30D-55 | 30 | 050S | 050W | 4301352738 | Indian | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian | OW | APD |
| State Tribal 16-3D-55 | 3 | 050S | 050W | 4301352740 | Indian | OW | APD |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | Indian | OW | APD |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|------------------------|----|------|------|------------|-------|---------|----|-----|--|
| State Tribal 10-3D-55 | 3 | 050S | 050W | 4301352742 | | Indian | OW | APD | |
| State Tribal 9-3D-55 | 3 | 050S | 050W | 4301352743 | | Indian | OW | APD | |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 | | Indian | OW | APD | |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 | | Indian | OW | APD | |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 | | Indian | OW | APD | |
| UTE TRIBAL 5-4D-55 | 4 | 050S | 050W | 4301352747 | | Indian | OW | APD | |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W | 4301352748 | | Indian | OW | APD | |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W | 4301352749 | | Indian | OW | APD | |
| UTE TRIBAL 6-4D-55 | 4 | 050S | 050W | 4301352754 | | Indian | OW | APD | |
| UTE TRIBAL 3-31D-55 | 31 | 050S | 050W | 4301352757 | | Indian | OW | APD | |
| UTE TRIBAL 5-31D-55 | 31 | 050S | 050W | 4301352758 | | Indian | OW | APD | |
| UTE TRIBAL 6-31D-55 | 31 | 050S | 050W | 4301352759 | | Indian | OW | APD | |
| UTE TRIBAL 7-31D-55 | 31 | 050S | 050W | 4301352764 | | Indian | OW | APD | |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 | | Indian | OW | APD | |
| Federal 8-14D-65 | 14 | 060S | 050W | 4301352767 | | Federal | OW | APD | |
| Federal 7-14D-65 | 14 | 060S | 050W | 4301352768 | | Federal | OW | APD | |
| Federal 2-14D-65 | 14 | 060S | 050W | 4301352769 | | Federal | OW | APD | |
| Federal 1-14D-65 | 14 | 060S | 050W | 4301352770 | | Federal | OW | APD | |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W | 4301352773 | | Indian | OW | APD | |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W | 4301352795 | | Indian | OW | APD | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W | 4301352796 | | Indian | OW | APD | |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W | 4301352797 | | Indian | OW | APD | |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W | 4301352799 | | Indian | OW | APD | |
| Federal 1-13D-65 | 13 | 060S | 050W | 4301352800 | | Federal | OW | APD | |
| Federal 7-13D-65 | 13 | 060S | 050W | 4301352802 | | Federal | OW | APD | |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W | 4301352809 | | Indian | OW | APD | |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W | 4301352810 | | Indian | OW | APD | |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W | 4301352812 | | Indian | OW | APD | |
| Federal 6-13D-65 | 13 | 060S | 050W | 4301352813 | | Federal | OW | APD | |
| Federal 4-13D-65 | 13 | 060S | 050W | 4301352814 | | Federal | OW | APD | |
| Federal 3-13D-65 | 13 | 060S | 050W | 4301352815 | | Federal | OW | APD | |
| Federal 3-16D-64 | 16 | 060S | 040W | 4301352823 | | Federal | OW | APD | |
| Federal 4-16D-64 | 16 | 060S | 040W | 4301352824 | | Federal | OW | APD | |
| Federal 5-16D-64 | 16 | 060S | 040W | 4301352825 | | Federal | OW | APD | |
| Federal 6-16D-64 | 16 | 060S | 040W | 4301352826 | | Federal | OW | APD | |
| Federal 5-13D-65 | 13 | 060S | 050W | 4301352827 | | Federal | OW | APD | |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W | 4301352835 | | Indian | OW | APD | |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W | 4301352836 | | Indian | OW | APD | |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W | 4301352837 | | Indian | OW | APD | |
| UTE FEE 1-13D-55 | 13 | 050S | 050W | 4301352838 | | Fee | OW | APD | |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W | 4301352840 | | Indian | OW | APD | |
| LC TRIBAL 15-25-56 | 25 | 050S | 060W | 4301352844 | | Indian | OW | APD | |
| Federal 9-5D-65 | 5 | 060S | 050W | 4301352846 | | Federal | OW | APD | |
| Federal 10-5D-65 | 5 | 060S | 050W | 4301352847 | | Federal | OW | APD | |
| LC TRIBAL 16-25D-56 | 25 | 050S | 060W | 4301352848 | | Indian | OW | APD | |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W | 4301352849 | | Indian | OW | APD | |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W | 4301352855 | | Indian | OW | APD | |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W | 4301352870 | | Indian | OW | APD | |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W | 4301352871 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301352872 | | Indian | OW | APD | |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W | 4301352882 | | Indian | OW | APD | |
| UTE TRIBAL 4-29D-55 | 29 | 050S | 050W | 4301352883 | | Indian | OW | APD | |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W | 4301352884 | | Indian | OW | APD | |
| Federal 4-2D-65 | 2 | 060S | 050W | 4301352885 | | Federal | OW | APD | |
| Federal 5-2D-65 | 2 | 060S | 050W | 4301352886 | | Federal | OW | APD | |
| Federal 12-2D-65 | 2 | 060S | 050W | 4301352887 | | Federal | OW | APD | |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W | 4301352888 | | Indian | OW | APD | |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W | 4301352890 | | Indian | OW | APD | |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W | 4301352891 | | Indian | OW | APD | |
| Federal 15-3D-65 | 3 | 060S | 050W | 4301352892 | | Federal | OW | APD | |
| Federal 9-3D-65 | 3 | 060S | 050W | 4301352893 | | Federal | OW | APD | |
| Federal 8-3D-65 | 3 | 060S | 050W | 4301352894 | | Federal | OW | APD | |
| Federal 6-3D-65 | 3 | 060S | 050W | 4301352895 | | Federal | OW | APD | |
| UTE TRIBAL 6-28D-55 | 28 | 050S | 050W | 4301334056 | 18593 | Indian | OW | DRL | |
| MOON TRIBAL 9-27D-54 | 27 | 050S | 040W | 4301334108 | 19095 | Indian | OW | DRL | |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W | 4301350600 | 99999 | Indian | OW | DRL | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|-------------------------|----|------|------|------------|-------|---------|----|-----|--|
| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL | |
| UTE TRIBAL 9-21D-55 | 21 | 050S | 050W | 4301351258 | 19401 | Indian | OW | DRL | |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL | |
| UTE TRIBAL 7-10D-54 | 10 | 050S | 040W | 4301351365 | 19391 | Indian | OW | DRL | |
| LC TRIBAL 9-26D-56 | 26 | 050S | 060W | 4301351381 | 19433 | Indian | OW | DRL | |
| UTE TRIBAL 8-17D-55 | 17 | 050S | 050W | 4301351413 | 19388 | Indian | OW | DRL | |
| LC TRIBAL 9-24D-45 | 24 | 040S | 050W | 4301351431 | 18861 | Indian | OW | DRL | |
| LC TRIBAL 2-29D-45 | 29 | 040S | 050W | 4301351705 | 99999 | Indian | OW | DRL | |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee | OW | DRL | |
| LC FEE 14-6D-56 | 6 | 050S | 060W | 4301351787 | 18910 | Fee | OW | DRL | |
| LC FEE 15-6-56 | 6 | 050S | 060W | 4301351792 | 19334 | Fee | OW | DRL | |
| LC Fee 14-36D-56 | 36 | 050S | 060W | 4301351878 | 19376 | Fee | OW | DRL | |
| LC Fee 12-36-56 | 36 | 050S | 060W | 4301351883 | 19377 | Fee | OW | DRL | |
| LC Tribal 6-29D-45 | 29 | 040S | 050W | 4301351902 | 19402 | Indian | OW | DRL | |
| Federal 4-6D-65 | 6 | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL | |
| Federal 12-6D-65 | 6 | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL | |
| UTE Tribal 14-18D-54 | 18 | 050S | 040W | 4301352213 | 19509 | Indian | GW | DRL | |
| UTE Tribal 15-31D-55 | 31 | 050S | 050W | 4301352309 | 19472 | Indian | GW | DRL | |
| UTE Tribal 16-31D-55 | 31 | 050S | 050W | 4301352318 | 19473 | Indian | GW | DRL | |
| State Tribal 1-12D-55 | 12 | 050S | 050W | 4301352390 | 19445 | Indian | OW | DRL | |
| State Tribal 16-6D-54 | 6 | 050S | 040W | 4301352394 | 19424 | Indian | OW | DRL | |
| State Tribal 10-6D-54 | 6 | 050S | 040W | 4301352395 | 19425 | Indian | OW | DRL | |
| State Tribal 9-6D-54 | 6 | 050S | 040W | 4301352396 | 19426 | Indian | OW | DRL | |
| State Tribal 7-7D-54 | 7 | 050S | 040W | 4301352426 | 19496 | Indian | OW | DRL | |
| State Tribal 1-7D-54 | 7 | 050S | 040W | 4301352427 | 19497 | Indian | OW | DRL | |
| State Tribal 2-7D-54 | 7 | 050S | 040W | 4301352428 | 19498 | Indian | OW | DRL | |
| State Tribal 3-7D-54 | 7 | 050S | 040W | 4301352429 | 19517 | Indian | OW | DRL | |
| State Tribal 4-7D-54 | 7 | 050S | 040W | 4301352431 | 99999 | Indian | OW | DRL | |
| State Tribal 5-7D-54 | 7 | 050S | 040W | 4301352432 | 99999 | Indian | OW | DRL | |
| State Tribal 6-7D-54 | 7 | 050S | 040W | 4301352433 | 19518 | Indian | OW | DRL | |
| State Tribal 11-6D-54 | 6 | 050S | 040W | 4301352452 | 19474 | Indian | OW | DRL | |
| State Tribal 12-6D-54 | 6 | 050S | 040W | 4301352453 | 19475 | Indian | OW | DRL | |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL | |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | OW | DRL | |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | OW | DRL | |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | OW | DRL | |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL | |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL | |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | OW | DRL | |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL | |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL | |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | OW | DRL | |
| State Tribal 8-18D-54 | 18 | 050S | 040W | 4301352577 | 19428 | Indian | OW | DRL | |
| State Tribal 4-18D-54 | 18 | 050S | 040W | 4301352607 | 19435 | Indian | OW | DRL | |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL | |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL | |
| State Tribal 5-12-55 | 12 | 050S | 050W | 4301352643 | 19446 | Indian | OW | DRL | |
| State Tribal 12-12D-55 | 12 | 050S | 050W | 4301352644 | 19447 | Indian | OW | DRL | |
| State Tribal 6-12D-55 | 12 | 050S | 050W | 4301352645 | 19438 | Indian | OW | DRL | |
| State Tribal 16-1D-55 | 1 | 050S | 050W | 4301352646 | 19483 | Indian | OW | DRL | |
| State Tribal 15-1D-55 | 1 | 050S | 050W | 4301352647 | 19484 | Indian | OW | DRL | |
| State Tribal 10-1D-55 | 1 | 050S | 050W | 4301352648 | 19485 | Indian | OW | DRL | |
| State Tribal 9-1D-55 | 1 | 050S | 050W | 4301352649 | 19486 | Indian | OW | DRL | |
| LC FEE 16-15D-56 | 14 | 050S | 060W | 4301352655 | 19520 | Fee | OW | DRL | |
| LC Tribal 2-22D-56 | 22 | 050S | 060W | 4301352663 | 99999 | Indian | OW | DRL | |
| LC Tribal 3-22D-56 | 22 | 050S | 060W | 4301352664 | 99999 | Indian | OW | DRL | |
| Federal 2-13-65 | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL | |
| Federal 8-13D-65 | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL | |
| Federal 12-8D-64 | 7 | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL | |
| Federal 5-8D-64 | 7 | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL | |
| Federal 4-8D-64 | 7 | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL | |
| Federal 3-8D-64 | 5 | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL | |
| LC TRIBAL 4H-31-56 | 31 | 050S | 060W | 4301351738 | | Indian | OW | NEW | |
| Federal 14-7D-65 | 31 | 050S | 060W | 4301351910 | | Indian | OW | NEW | |
| LC Fee 11-22-57 | 22 | 050S | 070W | 4301352127 | | Fee | OW | NEW | |
| LC Fee 13-22D-57 | 22 | 050S | 070W | 4301352131 | | Fee | OW | NEW | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|-----------------------------|----|------|------|------------|-------|---------|----|-----|--|
| LC Tribal 5-22D-57 | 22 | 050S | 070W | 4301352133 | | Indian | OW | NEW | |
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | | Indian | OW | NEW | |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW | |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW | |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW | |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | OW | NEW | |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW | |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | OW | NEW | |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | OW | NEW | |
| LC Tribal 4-19D-56 | 19 | 050S | 060W | 4301352248 | | Indian | OW | NEW | |
| Abbott Fee 3-6D-54 | 6 | 050S | 040W | 4301352325 | | Fee | OW | NEW | |
| LC Fee 9-11D-56 | 11 | 050S | 060W | 4301352479 | | Fee | OW | NEW | |
| Williams Tribal 8-4D-54 | 4 | 050S | 040W | 4301352650 | | Indian | OW | NEW | |
| Williams Tribal 7-4D-54 | 4 | 050S | 040W | 4301352651 | | Indian | OW | NEW | |
| Williams Tribal 2-4D-54 | 4 | 050S | 040W | 4301352652 | | Indian | OW | NEW | |
| Williams Tribal 1-4D-54 | 4 | 050S | 040W | 4301352653 | | Indian | OW | NEW | |
| Federal 9-8D-64 | 9 | 060S | 040W | 4301352880 | | Federal | OW | NEW | |
| Federal 16-8D-64 | 9 | 060S | 040W | 4301352881 | | Federal | OW | NEW | |
| LC Nielsen Tribal 6-33D-56 | 33 | 050S | 060W | 4301352896 | | Indian | OW | NEW | |
| LC Nielsen Tribal 2-33D-56 | 33 | 050S | 060W | 4301352897 | | Indian | OW | NEW | |
| LC Nielsen Tribal 4-33D-56 | 33 | 050S | 060W | 4301352898 | | Indian | OW | NEW | |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | 060W | 4301352899 | | Indian | OW | NEW | |
| UTE FEE 13-9D-54 | 9 | 050S | 040W | 4301352906 | | Fee | OW | NEW | |
| UTE FEE 2-34D-55 | 27 | 050S | 050W | 4301352971 | | Fee | OW | NEW | |
| Federal 13-7D-65 | 7 | 060S | 050W | 4301352974 | | Federal | OW | NEW | |
| Federal 14-7D-65 | 7 | 060S | 050W | 4301352975 | | Federal | OW | NEW | |
| UTE TRIBAL 6-27D-55 | 27 | 050S | 050W | 4301352976 | | Indian | OW | NEW | |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 | | Indian | OW | NEW | |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 | | Indian | OW | NEW | |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 | | Indian | OW | NEW | |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | 060W | 4301352980 | | Fee | OW | NEW | |
| LC FEE 9-36D-56 | 36 | 050S | 060W | 4301352982 | | Fee | OW | NEW | |
| LC FEE 15-36D-56 | 36 | 050S | 060W | 4301352983 | | Fee | OW | NEW | |
| LC TRIBAL 6-36D-56 | 36 | 050S | 060W | 4301352984 | | Indian | OW | NEW | |
| LC TRIBAL 5-36D-56 | 36 | 050S | 060W | 4301352985 | | Indian | OW | NEW | |
| LC TRIBAL 4-36D-56 | 36 | 050S | 060W | 4301352986 | | Indian | OW | NEW | |
| LC TRIBAL 3-36D-56 | 36 | 050S | 060W | 4301352987 | | Indian | OW | NEW | |
| LC TRIBAL 2-35D-56 | 35 | 050S | 060W | 4301352988 | | Indian | OW | NEW | |
| LC TRIBAL 1-35D-56 | 35 | 050S | 060W | 4301352989 | | Indian | OW | NEW | |
| UTE TRIBAL 13-3R-54 | 3 | 050S | 040W | 4301330924 | 9488 | Indian | OW | OPS | |
| UTE TRIBAL 3-20D-55 | 20 | 050S | 050W | 4301333280 | 18424 | Indian | OW | OPS | |
| LC TRIBAL 4H-17-56 | 17 | 050S | 060W | 4301333540 | 18067 | Indian | OW | OPS | |
| LC TRIBAL 16-21-46 | 21 | 040S | 060W | 4301333575 | 16156 | Indian | OW | OPS | |
| UTE TRIBAL 8-20D-55 | 20 | 050S | 050W | 4301333676 | 17308 | Indian | OW | OPS | |
| UTE TRIBAL 14-14D-55 | 14 | 050S | 050W | 4301333699 | 18409 | Indian | OW | OPS | |
| UTE TRIBAL 5-29D-55 | 29 | 050S | 050W | 4301333740 | 17306 | Indian | OW | OPS | |
| UTE TRIBAL 7-32D-55 | 32 | 050S | 050W | 4301333794 | 18359 | Indian | OW | OPS | |
| UTE TRIBAL 12-27D-55 | 27 | 050S | 050W | 4301333798 | 18360 | Indian | OW | OPS | |
| FOY 9-33D-55 | 33 | 050S | 050W | 4301333802 | 17125 | Fee | OW | OPS | |
| BERRY TRIBAL 2-23D-54 | 23 | 050S | 040W | 4301333805 | 18546 | Indian | OW | OPS | |
| UTE TRIBAL 13-29D-55 | 29 | 050S | 050W | 4301333807 | 18378 | Indian | OW | OPS | |
| UTE TRIBAL 16-28D-55 | 28 | 050S | 050W | 4301333887 | 18594 | Indian | OW | OPS | |
| LC FEE 8-15D-56 | 15 | 050S | 060W | 4301350597 | 19347 | Fee | OW | OPS | |
| SFW FEE 13-10D-54 | 10 | 050S | 040W | 4301350892 | 19186 | Fee | OW | OPS | |
| SFW TRIBAL 11-10D-54 | 10 | 050S | 040W | 4301350893 | 19215 | Indian | OW | OPS | |
| LC TRIBAL 5HH-5-56 | 4 | 050S | 060W | 4301350927 | 18463 | Indian | OW | OPS | |
| LC TRIBAL 16-34D-45 | 34 | 040S | 050W | 4301350977 | 18658 | Indian | OW | OPS | |
| LC TRIBAL 3-4D-56 | 4 | 050S | 060W | 4301351000 | 18852 | Indian | OW | OPS | |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS | |
| LC TRIBAL 2-33D-45 | 33 | 040S | 050W | 4301351402 | 18854 | Indian | OW | OPS | |
| LC TRIBAL 9-3D-56 | 3 | 050S | 060W | 4301351514 | 18948 | Indian | OW | OPS | |
| LC Tribal 3-34D-56 | 34 | 050S | 060W | 4301352087 | 19234 | Indian | OW | OPS | |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS | |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS | |
| Ute Tribal 3-9D-54 | 9 | 050S | 040W | 4301352464 | 19355 | Indian | OW | OPS | |
| BC UTE TRIBAL 4-22 | 22 | 050S | 040W | 4301330755 | 2620 | Indian | OW | P | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|------------------------------------|----|------|------|------------|-------|--------|----|---|-----------------|
| B C UTE TRIBAL 16-16 | 16 | 050S | 040W | 4301330841 | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | 040W | 4301330842 | 9440 | Indian | OW | P | |
| UTE TRIBAL 1-32R | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | OW | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P | |
| UTE TRIBAL 1-20 | 20 | 050S | 040W | 4301330966 | 9925 | Indian | OW | P | |
| T C UTE TRIBAL 9-23X | 23 | 050S | 050W | 4301330999 | 9720 | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P | |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P | |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P | |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P | |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P | |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P | |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P | |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P | |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P | |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P | |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P | |
| UTE TRIBAL 11-25 | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P | |
| UTE TRIBAL 1-26 | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22 | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P | |
| UTE TRIBAL 6-21 | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P | |
| UTE TRIBAL 7-28 | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P | |
| UTE TRIBAL 11-20 | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P | |
| UTE TRIBAL 1-33 | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P | |
| UTE TRIBAL 1-34 | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P | |
| UTE TRIBAL 2-35 | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P | |
| UTE TRIBAL 4-36 | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P | |
| UTE TRIBAL 5-28 | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P | |
| UTE TRIBAL 5-31 | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P | |
| UTE TRIBAL 3-29 | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P | |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P | |
| UTE TRIBAL 13-20 | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P | |
| UTE TRIBAL 1-24-55 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P | |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|----------------------|----|------|------|------------|-------|--------|----|---|------------------------|
| UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P | |
| UTE TRIBAL 5-26-55 | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P | |
| UTE TRIBAL 6-36-55 | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P | |
| UTE TRIBAL 9-24-55 | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P | |
| UTE TRIBAL 11-23-55 | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P | |
| UTE TRIBAL 15-25-55 | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P | |
| UTE TRIBAL 16-14-55 | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P | |
| UTE TRIBAL 15-27-55 | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P | |
| UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P | |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | |
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P | |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P | |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P | |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P | |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P | |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P | |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P | |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P | |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P | |
| UTE TRIBAL 13-28-54 | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P | |
| UTE TRIBAL 9-28-54 | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P | |
| UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
| UTE TRIBAL 9-25-55 | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P | |
| MOON TRIBAL 6-27-54 | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P | |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P | |
| UTE TRIBAL 3-32-54 | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P | |
| UTE TRIBAL 7-32-54 | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P | |
| UTE TRIBAL 7-33-54 | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P | |
| UTE TRIBAL 11-20-55 | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P | |
| UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P | |
| UTE TRIBAL 6-32-55 | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P | |
| UTE TRIBAL 8-32-55 | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P | |
| UTE TRIBAL 2-36-55 | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P | |
| UTE TRIBAL 8-36-55 | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P | |
| UTE TRIBAL 13-16-54 | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P | |
| UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P | |
| UTE TRIBAL 14-32-54 | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P | |
| UTE TRIBAL 1-23-55 | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P | |
| UTE TRIBAL 5-29-54 | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P | |
| UTE TRIBAL 1-31-54 | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P | |
| UTE TRIBAL 3-31-54 | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 7-31-54 | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P | |
| UTE TRIBAL 11-31-54 | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P | |
| UTE TRIBAL 3-23-55 | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P | |
| UTE TRIBAL 5-23-55 | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P | |
| UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|---------------------------|----|------|------|------------|-------|---------|----|---|-----------------|
| UTE TRIBAL 5-32-54 | 32 | 050S | 040W | 4301332539 | 14112 | Indian | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | 050S | 040W | 4301332540 | 14195 | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | 050S | 040W | 4301332541 | 14161 | Indian | OW | P | |
| MOON TRIBAL 8-27-54 | 27 | 050S | 040W | 4301332543 | 14139 | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | 050S | 040W | 4301332549 | 14162 | Indian | OW | P | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian | OW | P | |
| FEDERAL 6-2-65 | 2 | 060S | 050W | 4301332557 | 14655 | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | 050S | 040W | 4301332561 | 14316 | Indian | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | 050S | 040W | 4301332562 | 14354 | Indian | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | 050S | 040W | 4301332563 | 14337 | Indian | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | 050S | 040W | 4301332564 | 14315 | Indian | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | 050S | 040W | 4301332565 | 14367 | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | 050S | 040W | 4301332566 | 14369 | Indian | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | 050S | 040W | 4301332567 | 14266 | Indian | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | 050S | 040W | 4301332568 | 14281 | Indian | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | 050S | 040W | 4301332570 | 14299 | Indian | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | 050S | 040W | 4301332571 | 14388 | Indian | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W | 4301332572 | 14336 | Indian | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W | 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W | 4301332586 | 15270 | Indian | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W | 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W | 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 050S | 040W | 4301332589 | 14178 | Indian | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | 050S | 040W | 4301332590 | 14219 | Indian | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | 050S | 040W | 4301332591 | 14328 | Indian | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | 050S | 040W | 4301332592 | 14218 | Indian | OW | P | |
| UTE TRIBAL 14-22-54 | 22 | 050S | 040W | 4301332593 | 14220 | Indian | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | 050S | 050W | 4301332599 | 15134 | Indian | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | 050S | 050W | 4301332600 | 14236 | Indian | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | 050S | 050W | 4301332602 | 14263 | Indian | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | 050S | 050W | 4301332603 | 14385 | Indian | OW | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | 050W | 4301332604 | 14268 | Indian | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W | 4301332605 | 14298 | Indian | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | 050S | 050W | 4301332606 | 14330 | Indian | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | 050S | 050W | 4301332607 | 14329 | Indian | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | 050S | 050W | 4301332614 | 14881 | Indian | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | 050S | 050W | 4301332615 | 14882 | Indian | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W | 4301332616 | 14370 | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W | 4301332617 | 14921 | Indian | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | 050S | 050W | 4301332620 | 14365 | Indian | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | 050S | 040W | 4301332621 | 14518 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | 050S | 040W | 4301332622 | 14382 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | 050S | 040W | 4301332624 | 14547 | Indian | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W | 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W | 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W | 4301332664 | 14415 | Indian | OW | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W | 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | 050S | 050W | 4301332673 | 14407 | Indian | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | 050S | 040W | 4301332675 | 14656 | Indian | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | 050S | 050W | 4301332680 | 14427 | Indian | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | 050S | 040W | 4301332687 | 15309 | Indian | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | 050S | 040W | 4301332688 | 14517 | Indian | OW | P | |
| UTE TRIBAL 14-19-54 | 19 | 050S | 040W | 4301332690 | 14546 | Indian | OW | P | |
| UTE TRIBAL 16-19-54 | 19 | 050S | 040W | 4301332691 | 14491 | Indian | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | 050S | 040W | 4301332692 | 14490 | Indian | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | 050S | 050W | 4301332693 | 15136 | Indian | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | 050S | 050W | 4301332694 | 14574 | Indian | OW | P | |
| FEDERAL 6-1-65 | 1 | 060S | 050W | 4301332699 | 15776 | Federal | OW | P | |
| UTE TRIBAL 9-15-55 | 15 | 050S | 050W | 4301332701 | 14573 | Indian | OW | P | |
| UTE TRIBAL 14-20-54 | 20 | 050S | 040W | 4301332702 | 14459 | Indian | OW | P | |
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P | |
| UTE TRIBAL 12-19-54 | 19 | 050S | 040W | 4301332716 | 14627 | Indian | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | 050S | 040W | 4301332717 | 14628 | Indian | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | 050S | 040W | 4301332718 | 14604 | Indian | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W | 4301332721 | 14605 | Indian | OW | P | |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|--------------------------|----|------|------|------------|-------|--------|----|---|-----------------|
| NIelsen MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee | OW | P | |
| TAYLOR HERRICK 10-22-56 | 22 | 050S | 060W | 4301332738 | 15058 | Fee | OW | P | |
| UTE TRIBAL 16-20-54 | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P | |
| UTE TRIBAL 4-28-54 | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P | |
| UTE TRIBAL 13-33-54 | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P | |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P | |
| UTE TRIBAL 8-30-54 | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P | |
| UTE TRIBAL 14-25-55 | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P | |
| UTE TRIBAL 15-35-54 | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P | |
| UTE TRIBAL 5-35-54 | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P | |
| UTE TRIBAL 11-35-54 | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P | |
| UTE TRIBAL 8-19-54 | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55 | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P | |
| UTE TRIBAL 16-22-54 | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P | |
| MOON TRIBAL 6-23-54 | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P | |
| UTE TRIBAL 11-26-54 | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P | |
| MOON TRIBAL 11-27-54 | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P | |
| MOON TRIBAL 15-27-54 | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P | |
| UTE TRIBAL 10-31-54 | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P | |
| ST TRIBAL 6-15-54 | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P | |
| ST TRIBAL 2-15-54 | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P | |
| ST TRIBAL 4-15-54 | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P | |
| ST TRIBAL 8-15-54 | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P | |
| UTE TRIBAL 11-25-54 | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P | |
| UTE TRIBAL 3-30-55 | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P | |
| UTE TRIBAL 7-19-55 | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P | |
| UTE TRIBAL 8-19-55 | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P | |
| UTE TRIBAL 6-19-54 | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P | |
| UTE TRIBAL 12-20-54 | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P | |
| UTE TRIBAL 3-21-54 | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P | |
| UTE TRIBAL 2-26-54 | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P | |
| UTE TRIBAL 8-31-54 | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P | |
| UTE TRIBAL 8-32-54 | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P | |
| UTE TRIBAL 4-33-54 | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P | |
| UTE TRIBAL 6-33-54 | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P | |
| UTE TRIBAL 9-22-54 | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P | |
| UTE TRIBAL 5-26-54 | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P | |
| UTE TRIBAL 13-26-54 | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P | |
| UTE TRIBAL 6-28D-54 | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P | |
| UTE TRIBAL 2-30D-54 | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P | |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|------------------------|----|------|------|------------|-------|--------|----|---|--|
| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P | |
| UTE TRIBAL 6-32D-54 | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P | |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P | |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P | |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P | |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P | |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P | |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P | |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P | |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P | |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P | |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P | |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P | |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P | |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P | |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P | |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P | |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P | |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P | |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P | |
| UTE TRIBAL 2-20-54 | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P | |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P | |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P | |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P | |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P | |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P | |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P | |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P | |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P | |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P | |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P | |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P | |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P | |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P | |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P | |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P | |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P | |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P | |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P | |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P | |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P | |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P | |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P | |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P | |
| UTE TRIBAL 16-29-54 | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P | |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P | |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P | |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P | |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P | |
| UTE TRIBAL 10-33-54 | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P | |
| UTE TRIBAL 14-33-54 | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P | |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P | |
| UTE TRIBAL 14-14-54 | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P | |
| UTE TRIBAL 13-21-54 | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P | |
| UTE TRIBAL 11-21-54 | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P | |
| UTE TRIBAL 11-22-54 | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P | |
| UTE TRIBAL 2-21-55 | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P | |
| UTE TRIBAL 4-28-55 | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P | |
| UTE TRIBAL 8-29-55 | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P | |
| UTE TRIBAL 6-29-55 | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P | |
| TAYLOR FEE 13-22-56 | 22 | 050S | 060W | 4301333121 | 15525 | Fee | OW | P | |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee | OW | P | |
| UTE TRIBAL 14-16-54 | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P | |
| UTE TRIBAL 1-16-54 | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P | |
| UTE TRIBAL 7-16-54 | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P | |
| UTE TRIBAL 12-16-54 | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P | |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|-----------------------|----|------|------|------------|-------|---------|----|---|--|
| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P | |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P | |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P | |
| WILCOX FEE 1-20-56 | 20 | 050S | 060W | 4301333150 | 15745 | Fee | OW | P | |
| WILCOX FEE 15-16-56 | 16 | 050S | 060W | 4301333151 | 15527 | Fee | OW | P | |
| NIELSEN FEE 13-11-56 | 11 | 050S | 060W | 4301333152 | 15600 | Fee | OW | P | |
| UTE TRIBAL 2-29-54 | 29 | 050S | 040W | 4301333153 | 15919 | Indian | OW | P | |
| UTE TRIBAL 14-29-54 | 29 | 050S | 040W | 4301333154 | 15831 | Indian | OW | P | |
| UTE TRIBAL 10-29-54 | 29 | 050S | 040W | 4301333155 | 15847 | Indian | OW | P | |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P | |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P | |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P | |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | 050W | 4301333184 | 15744 | Indian | OW | P | |
| UTE TRIBAL 3G-31-54 | 31 | 050S | 040W | 4301333185 | 15746 | Indian | OW | P | |
| UTE TRIBAL 11-36-55 | 36 | 050S | 050W | 4301333186 | 15865 | Indian | OW | P | |
| UTE TRIBAL 6-23D-55 | 23 | 050S | 050W | 4301333187 | 15996 | Indian | OW | P | |
| UTE TRIBAL 8-14-54 | 14 | 050S | 040W | 4301333204 | 15656 | Indian | OW | P | |
| UTE TRIBAL 10-14-54 | 14 | 050S | 040W | 4301333205 | 15680 | Indian | OW | P | |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P | |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P | |
| UTE TRIBAL 3-22-54 | 22 | 050S | 040W | 4301333208 | 15640 | Indian | OW | P | |
| UTE TRIBAL 15-13D-55 | 13 | 050S | 050W | 4301333212 | 15642 | Indian | OW | P | |
| UTE TRIBAL 6-22D-55 | 22 | 050S | 050W | 4301333213 | 16831 | Indian | OW | P | |
| UTE TRIBAL 11-36D-55 | 36 | 050S | 050W | 4301333214 | 15702 | Indian | OW | P | |
| UTE TRIBAL 1-22D-54 | 22 | 050S | 040W | 4301333215 | 15641 | Indian | OW | P | |
| BERRY TRIBAL 1-23-54 | 23 | 050S | 040W | 4301333216 | 15931 | Indian | OW | P | |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P | |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P | |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P | |
| UTE TRIBAL 16-22D-55 | 22 | 050S | 050W | 4301333267 | 15703 | Indian | OW | P | |
| UTE TRIBAL 11-13-55 | 13 | 050S | 050W | 4301333268 | 15692 | Indian | OW | P | |
| UTE TRIBAL 7-14-55 | 14 | 050S | 050W | 4301333269 | 15693 | Indian | OW | P | |
| UTE TRIBAL 4-14D-54 | 14 | 050S | 040W | 4301333270 | 15679 | Indian | OW | P | |
| UTE TRIBAL 9S-19-54 | 19 | 050S | 040W | 4301333276 | 16153 | Indian | OW | P | |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | 040W | 4301333277 | 15818 | Indian | OW | P | |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P | |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P | |
| UTE TRIBAL 10-18-54 | 18 | 050S | 040W | 4301333300 | 15747 | Indian | OW | P | |
| UTE TRIBAL 5-21-54 | 21 | 050S | 040W | 4301333324 | 15748 | Indian | OW | P | |
| UTE TRIBAL 6-31D-54 | 31 | 050S | 040W | 4301333325 | 16185 | Indian | OW | P | |
| UTE TRIBAL 16-31D-54 | 31 | 050S | 040W | 4301333326 | 15800 | Indian | OW | P | |
| UTE TRIBAL 16-13D-55 | 13 | 050S | 050W | 4301333327 | 15891 | Indian | OW | P | |
| UTE TRIBAL 9-13D-55 | 13 | 050S | 050W | 4301333328 | 15892 | Indian | OW | P | |
| UTE TRIBAL 15-21-55 | 21 | 050S | 050W | 4301333357 | 15791 | Indian | OW | P | |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P | |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P | |
| UTE TRIBAL 10-26D-55 | 26 | 050S | 050W | 4301333360 | 15852 | Indian | OW | P | |
| UTE TRIBAL 14-26D-55 | 26 | 050S | 050W | 4301333361 | 15938 | Indian | OW | P | |
| UTE TRIBAL 15-26D-55 | 26 | 050S | 050W | 4301333362 | 15869 | Indian | OW | P | |
| UTE TRIBAL 3-32D-55 | 32 | 050S | 050W | 4301333363 | 15936 | Indian | OW | P | |
| UTE TRIBAL 13-14-54 | 14 | 050S | 040W | 4301333364 | 15790 | Indian | OW | P | |
| MOON TRIBAL 7-27D-54 | 27 | 050S | 040W | 4301333365 | 15935 | Indian | OW | P | |
| 14-11-56 DLB | 11 | 050S | 060W | 4301333378 | 15801 | Fee | OW | P | |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P | |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P | |
| BERRY TRIBAL 7-23-54 | 23 | 050S | 040W | 4301333381 | 15934 | Indian | OW | P | |
| BERRY TRIBAL 9-34-54 | 34 | 050S | 040W | 4301333382 | 16024 | Indian | OW | P | |
| BERRY TRIBAL 7-34-54 | 34 | 050S | 040W | 4301333383 | 16102 | Indian | OW | P | |
| BERRY TRIBAL 4-34-54 | 34 | 050S | 040W | 4301333384 | 16588 | Indian | OW | P | |
| FEDERAL 2-2-65 | 2 | 060S | 050W | 4301333385 | 16150 | Federal | OW | P | |
| FEDERAL 10-3-65 | 3 | 060S | 050W | 4301333386 | 16297 | Federal | OW | P | |
| FEDERAL 5-4-65 | 4 | 060S | 050W | 4301333387 | 17599 | Federal | OW | P | |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P | |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian | OW | P | |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian | OW | P | |
| UTE TRIBAL 12-29D-55 | 29 | 050S | 050W | 4301333418 | 17307 | Indian | OW | P | |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | |
|------------------------|----|------|------|------------|-------|---------|----|---|
| UTE TRIBAL 8-24-55 | 24 | 050S | 050W | 4301333420 | 15997 | Indian | OW | P |
| UTE TRIBAL 5-25D-55 | 25 | 050S | 050W | 4301333421 | 16589 | Indian | OW | P |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian | OW | P |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | OW | P |
| FEDERAL 5-3-64 | 3 | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |
| FEDERAL 8-1-64 | 1 | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |
| FEDERAL 5-4-64 | 4 | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |
| FEDERAL 11-10-65 | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian | OW | P |
| BERRY TRIBAL 9-23-54 | 23 | 050S | 040W | 4301333465 | 16590 | Indian | OW | P |
| UTE TRIBAL 6-26D-55 | 26 | 050S | 050W | 4301333476 | 16657 | Indian | OW | P |
| UTE TRIBAL 7-26D-55 | 26 | 050S | 050W | 4301333477 | 16658 | Indian | OW | P |
| UTE TRIBAL 11-26D-55 | 26 | 050S | 050W | 4301333478 | 16659 | Indian | OW | P |
| UTE TRIBAL 14Q-30-54 | 30 | 050S | 040W | 4301333479 | 16151 | Indian | OW | P |
| FEDERAL 5-6-65 | 6 | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |
| FEDERAL 16-5-65 | 5 | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |
| FEDERAL 6-11-65 | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |
| LC TRIBAL 14-2-56 | 2 | 050S | 060W | 4301333492 | 18358 | Indian | OW | P |
| UTE TRIBAL 1-31-55 | 31 | 050S | 050W | 4301333501 | 17104 | Indian | OW | P |
| UTE TRIBAL 9-31-55 | 31 | 050S | 050W | 4301333508 | 17103 | Indian | OW | P |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian | OW | P |
| LC TRIBAL 2-16D-56 | 16 | 050S | 060W | 4301333538 | 17305 | Indian | OW | P |
| LC TRIBAL 4-16-56 | 16 | 050S | 060W | 4301333539 | 16272 | Indian | OW | P |
| LC TRIBAL 3-17-56 | 17 | 050S | 060W | 4301333541 | 16459 | Indian | OW | P |
| FEDERAL 10-2-65 | 2 | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |
| UTE TRIBAL 4-20D-55 | 20 | 050S | 050W | 4301333549 | 18075 | Indian | OW | P |
| UTE TRIBAL 8-23D-55 | 23 | 050S | 050W | 4301333552 | 16662 | Indian | OW | P |
| LC TRIBAL 8-28-46 | 28 | 040S | 060W | 4301333576 | 16155 | Indian | OW | P |
| LC TRIBAL 7-3-56 | 3 | 050S | 060W | 4301333577 | 16379 | Indian | OW | P |
| LC TRIBAL 3-5-56 | 5 | 050S | 060W | 4301333580 | 17082 | Indian | OW | P |
| FEDERAL 8-2D-64 | 2 | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |
| LC TRIBAL 13H-3-56 | 3 | 050S | 060W | 4301333591 | 18129 | Indian | OW | P |
| LC FEE 6-12-57 | 12 | 050S | 070W | 4301333593 | 17083 | Fee | OW | P |
| UTE TRIBAL 4-26D-54 | 26 | 050S | 040W | 4301333595 | 16591 | Indian | OW | P |
| LC TRIBAL 8-4-56 | 4 | 050S | 060W | 4301333605 | 17046 | Indian | OW | P |
| LC TRIBAL 12H-6-56 | 6 | 050S | 060W | 4301333606 | 18037 | Indian | OW | P |
| LC TRIBAL 7-7D-56 | 7 | 050S | 060W | 4301333607 | 18038 | Indian | OW | P |
| LC TRIBAL 1-9-56 | 9 | 050S | 060W | 4301333608 | 16380 | Indian | OW | P |
| UTE TRIBAL 5-14-54 | 14 | 050S | 040W | 4301333619 | 16945 | Indian | OW | P |
| UTE TRIBAL 10-26D-54 | 26 | 050S | 040W | 4301333620 | 16663 | Indian | OW | P |
| UTE TRIBAL 7-26D-54 | 26 | 050S | 040W | 4301333621 | 16664 | Indian | OW | P |
| UTE TRIBAL 13-36D-55 | 36 | 050S | 050W | 4301333624 | 17744 | Indian | OW | P |
| UTE TRIBAL 6-26D-54 | 26 | 050S | 040W | 4301333625 | 16619 | Indian | OW | P |
| UTE TRIBAL 1-22D-55 | 22 | 050S | 050W | 4301333626 | 16777 | Indian | OW | P |
| UTE TRIBAL 4-23D-55 | 23 | 050S | 050W | 4301333627 | 16818 | Indian | OW | P |
| UTE TRIBAL 2-27D-55 | 27 | 050S | 050W | 4301333628 | 16746 | Indian | OW | P |
| UTE TRIBAL 12-28D-55 | 28 | 050S | 050W | 4301333645 | 17999 | Indian | OW | P |
| UTE TRIBAL 13-28D-55 | 28 | 050S | 050W | 4301333646 | 18000 | Indian | OW | P |
| UTE TRIBAL 14-26D-54 | 26 | 050S | 040W | 4301333673 | 16299 | Indian | OW | P |
| UTE FEE 7-13D-55 | 13 | 050S | 050W | 4301333674 | 18089 | Fee | OW | P |
| UTE TRIBAL 9-20D-55 | 20 | 050S | 050W | 4301333675 | 17309 | Indian | OW | P |
| LC TRIBAL 11-17-56 | 17 | 050S | 060W | 4301333677 | 17600 | Indian | OW | P |
| UTE TRIBAL 1-26D-54 | 26 | 050S | 040W | 4301333680 | 16638 | Indian | OW | P |
| UTE TRIBAL 3-26D-54 | 26 | 050S | 040W | 4301333681 | 16665 | Indian | OW | P |
| UTE TRIBAL 8-26D-54 | 26 | 050S | 040W | 4301333682 | 17031 | Indian | OW | P |
| UTE TRIBAL 10-27D-55 | 27 | 050S | 050W | 4301333683 | 16666 | Indian | OW | P |
| UTE TRIBAL 14-27D-55 | 27 | 050S | 050W | 4301333684 | 16667 | Indian | OW | P |
| UTE TRIBAL 12-21D-55 | 21 | 050S | 050W | 4301333694 | 16296 | Indian | OW | P |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W | 4301333706 | 16298 | Indian | OW | P |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W | 4301333714 | 16854 | Indian | OW | P |
| UTE TRIBAL 7-29D-55 | 29 | 050S | 050W | 4301333715 | 16853 | Indian | OW | P |
| UTE TRIBAL 13-22D-55 | 22 | 050S | 050W | 4301333716 | 16668 | Indian | OW | P |
| UTE TRIBAL 14-22D-55 | 22 | 050S | 050W | 4301333717 | 16669 | Indian | OW | P |
| UTE FEE 2-13-55 | 13 | 050S | 050W | 4301333720 | 18659 | Indian | OW | P |
| UTE TRIBAL 7-22D-55 | 22 | 050S | 050W | 4301333721 | 16670 | Indian | OW | P |
| UTE TRIBAL 10-22D-55 | 22 | 050S | 050W | 4301333722 | 16671 | Indian | OW | P |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|------------------------|----|------|------|------------|-------|---------|----|---|--|
| UTE TRIBAL 3-29-55 | 29 | 050S | 050W | 4301333723 | 16857 | Indian | OW | P | |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian | OW | P | |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian | OW | P | |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W | 4301333726 | 16673 | Indian | OW | P | |
| FEDERAL 6-6D-64 | 6 | 060S | 040W | 4301333745 | 17084 | Federal | OW | P | |
| UTE TRIBAL 15-26D-54 | 26 | 050S | 040W | 4301333768 | 17450 | Indian | OW | P | |
| UTE TRIBAL 1-14D-54 | 14 | 050S | 040W | 4301333769 | 17483 | Indian | OW | P | |
| UTE TRIBAL 12-35D-55 | 35 | 050S | 050W | 4301333782 | 16856 | Indian | OW | P | |
| UTE TRIBAL 11-35-55 | 35 | 050S | 050W | 4301333783 | 16855 | Indian | OW | P | |
| UTE TRIBAL 1-28D-55 | 28 | 050S | 050W | 4301333784 | 16852 | Indian | OW | P | |
| UTE TRIBAL 16-27D-55 | 27 | 050S | 050W | 4301333786 | 17800 | Indian | OW | P | |
| UTE TRIBAL 9-28D-55 | 28 | 050S | 050W | 4301333787 | 16887 | Indian | OW | P | |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W | 4301333788 | 16886 | Indian | OW | P | |
| UTE TRIBAL 11-32D-54 | 32 | 050S | 040W | 4301333793 | 17003 | Indian | OW | P | |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W | 4301333796 | 17482 | Indian | OW | P | |
| UTE TRIBAL 4-27D-55 | 27 | 050S | 050W | 4301333797 | 16700 | Indian | OW | P | |
| FOY TRIBAL 12H-33-55 | 33 | 050S | 050W | 4301333799 | 18232 | Indian | OW | P | |
| UTE TRIBAL 9-32D-55 | 32 | 050S | 050W | 4301333800 | 18361 | Indian | OW | P | |
| UTE TRIBAL 12-26D-54 | 26 | 050S | 040W | 4301333801 | 16639 | Indian | OW | P | |
| UTE TRIBAL 8-26D-55 | 26 | 050S | 050W | 4301333859 | 17859 | Indian | OW | P | |
| BERRY TRIBAL 2-34D-54 | 34 | 050S | 040W | 4301333867 | 17889 | Indian | OW | P | |
| UTE TRIBAL 3-35D-55 | 35 | 050S | 050W | 4301333888 | 17421 | Indian | OW | P | |
| UTE TRIBAL 10-32-54 | 32 | 050S | 040W | 4301333902 | 16819 | Indian | OW | P | |
| UTE TRIBAL 12-31D-54 | 31 | 050S | 040W | 4301333907 | 17480 | Indian | OW | P | |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W | 4301333908 | 17814 | Indian | OW | P | |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W | 4301333909 | 18559 | Indian | OW | P | |
| UTE TRIBAL 6-20D-55 | 20 | 050S | 050W | 4301333910 | 18481 | Indian | OW | P | |
| UTE TRIBAL 12-20-55 | 20 | 050S | 050W | 4301333911 | 18520 | Indian | OW | P | |
| UTE TRIBAL 14-24D-55 | 24 | 050S | 050W | 4301333912 | 16943 | Indian | OW | P | |
| UTE TRIBAL 14-23D-55 | 23 | 050S | 050W | 4301333915 | 17457 | Indian | OW | P | |
| ST TRIBAL 1-15D-54 | 15 | 050S | 040W | 4301333916 | 16889 | Indian | OW | P | |
| ST TRIBAL 7-15D-54 | 15 | 050S | 040W | 4301333950 | 16972 | Indian | OW | P | |
| ST TRIBAL 9-15D-54 | 15 | 050S | 040W | 4301333951 | 16973 | Indian | OW | P | |
| UTE TRIBAL 15-35D-55 | 35 | 050S | 050W | 4301333954 | 17417 | Indian | OW | P | |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W | 4301333955 | 17416 | Indian | OW | P | |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W | 4301333965 | 17418 | Indian | OW | P | |
| FEDERAL 1-2D-65 | 2 | 060S | 050W | 4301333966 | 16888 | Federal | OW | P | |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W | 4301333967 | 17420 | Indian | OW | P | |
| UTE TRIBAL 10-36D-55 | 36 | 050S | 050W | 4301333968 | 17743 | Indian | OW | P | |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W | 4301333978 | 17455 | Indian | OW | P | |
| UTE TRIBAL 2-26D-55 | 26 | 050S | 050W | 4301333979 | 17456 | Indian | OW | P | |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian | OW | P | |
| FEDERAL 3-2D-65 | 2 | 060S | 050W | 4301334001 | 16944 | Federal | OW | P | |
| UTE TRIBAL 13-26D-55 | 26 | 050S | 050W | 4301334002 | 17481 | Indian | OW | P | |
| FEDERAL 7-1D-65 | 1 | 060S | 050W | 4301334015 | 17775 | Federal | OW | P | |
| FEDERAL 2-2D-64 | 2 | 060S | 040W | 4301334018 | 17086 | Federal | OW | P | |
| FEDERAL 7-6D-64 | 6 | 060S | 040W | 4301334020 | 17085 | Federal | OW | P | |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W | 4301334028 | 17785 | Indian | OW | P | |
| UTE TRIBAL 16-26-54 | 26 | 050S | 040W | 4301334042 | 17413 | Indian | OW | P | |
| BERRY TRIBAL 13-23-54 | 23 | 050S | 040W | 4301334043 | 17100 | Indian | OW | P | |
| UTE TRIBAL 11-28-55 | 28 | 050S | 050W | 4301334057 | 18001 | Indian | OW | P | |
| UTE TRIBAL 8-27D-55 | 27 | 050S | 050W | 4301334058 | 17842 | Indian | OW | P | |
| ST TRIBAL 3-15D-54 | 15 | 050S | 040W | 4301334059 | 17477 | Indian | OW | P | |
| ST TRIBAL 5-15D-54 | 15 | 050S | 040W | 4301334060 | 17479 | Indian | OW | P | |
| FEDERAL 7-11D-65 | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P | |
| FEDERAL 7-3D-65 | 3 | 060S | 050W | 4301334065 | 17124 | Federal | OW | P | |
| MOON TRIBAL 16-27D-54 | 27 | 050S | 040W | 4301334109 | 17414 | Indian | OW | P | |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W | 4301334116 | 17415 | Indian | OW | P | |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W | 4301334117 | 18442 | Indian | OW | P | |
| UTE TRIBAL 12-26D-55 | 26 | 050S | 050W | 4301334118 | 17786 | Indian | OW | P | |
| LC TRIBAL 13-16D-56 | 16 | 050S | 060W | 4301334282 | 17601 | Indian | OW | P | |
| FEDERAL 11-6D-64 | 6 | 060S | 040W | 4301334284 | 17615 | Federal | OW | P | |
| FEDERAL 14-6D-64 | 6 | 060S | 040W | 4301334285 | 17616 | Federal | OW | P | |
| FEDERAL 2-6D-64 | 6 | 060S | 040W | 4301334286 | 17663 | Federal | OW | P | |
| FEDERAL 3-5D-64 | 5 | 060S | 040W | 4301334287 | 17617 | Federal | OW | P | |
| FEDERAL 6-5D-64 | 5 | 060S | 040W | 4301334288 | 17649 | Federal | OW | P | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|------------------------|----|------|------|------------|-------|---------|----|---|--|
| SFW TRIBAL 10-10D-54 | 10 | 050S | 040W | 4301334295 | 17564 | Indian | OW | P | |
| SFW TRIBAL 9-10D-54 | 10 | 050S | 040W | 4301334296 | 17565 | Indian | OW | P | |
| STATE TRIBAL 16-10-54 | 10 | 050S | 040W | 4301350245 | 17553 | Indian | OW | P | |
| UTE TRIBAL 6-14D-55 | 14 | 050S | 050W | 4301350246 | 17602 | Indian | OW | P | |
| SFW FEE 15-10-54 | 10 | 050S | 040W | 4301350247 | 17566 | Fee | OW | P | |
| FEDERAL 5-5D-64 | 5 | 060S | 040W | 4301350259 | 17648 | Federal | OW | P | |
| LC TRIBAL 6-22D-56 | 22 | 050S | 060W | 4301350260 | 17567 | Indian | OW | P | |
| FEDERAL 12-6D-64 | 6 | 060S | 040W | 4301350261 | 17618 | Federal | OW | P | |
| LC TRIBAL 4-27D-56 | 27 | 050S | 060W | 4301350262 | 17568 | Indian | OW | P | |
| FEDERAL 4-5D-64 | 5 | 060S | 040W | 4301350263 | 17661 | Federal | OW | P | |
| FEDERAL 1-6-64 | 6 | 060S | 040W | 4301350266 | 17662 | Federal | OW | P | |
| FEDERAL 4-6D-64 | 6 | 060S | 040W | 4301350267 | 17651 | Federal | OW | P | |
| FEDERAL 3-6D-64 | 6 | 060S | 040W | 4301350268 | 17650 | Federal | OW | P | |
| FEDERAL 5-6D-64 | 6 | 060S | 040W | 4301350269 | 17652 | Federal | OW | P | |
| FEDERAL 8-6D-64 | 6 | 060S | 040W | 4301350325 | 17664 | Federal | OW | P | |
| FEDERAL 10-1D-65 | 1 | 060S | 050W | 4301350326 | 18027 | Federal | OW | P | |
| FEDERAL 11-1D-65 | 1 | 060S | 050W | 4301350327 | 18039 | Federal | OW | P | |
| FEDERAL 12-1D-65 | 1 | 060S | 050W | 4301350328 | 18040 | Federal | OW | P | |
| FEDERAL 13-1D-65 | 1 | 060S | 050W | 4301350329 | 18042 | Federal | OW | P | |
| FEDERAL 14-1D-65 | 1 | 060S | 050W | 4301350330 | 18041 | Federal | OW | P | |
| FEDERAL 13-5D-64 | 5 | 060S | 040W | 4301350337 | 17714 | Federal | OW | P | |
| FEDERAL 14-5D-64 | 5 | 060S | 040W | 4301350338 | 17715 | Federal | OW | P | |
| FEDERAL 9-1D-65 | 1 | 060S | 050W | 4301350342 | 18026 | Federal | OW | P | |
| FEDERAL 13-6D-64 | 6 | 060S | 040W | 4301350347 | 17619 | Federal | OW | P | |
| FEDERAL 11-5D-64 | 5 | 060S | 040W | 4301350348 | 17690 | Federal | OW | P | |
| FEDERAL 12-5D-64 | 5 | 060S | 040W | 4301350349 | 17713 | Federal | OW | P | |
| FEDERAL 8-1D-65 | 1 | 060S | 050W | 4301350350 | 18025 | Federal | OW | P | |
| UTE TRIBAL 3-14D-54 | 14 | 050S | 040W | 4301350389 | 17904 | Indian | OW | P | |
| UTE TRIBAL 1-34D-55 | 34 | 050S | 050W | 4301350408 | 17931 | Indian | OW | P | |
| UTE TRIBAL 7-14-54 | 14 | 050S | 040W | 4301350409 | 17924 | Indian | OW | P | |
| UTE TRIBAL 8-21D-55 | 21 | 050S | 050W | 4301350435 | 17963 | Indian | OW | P | |
| UTE TRIBAL 8-34D-55 | 34 | 050S | 050W | 4301350436 | 17952 | Indian | OW | P | |
| UTE TRIBAL 5-16D-54 | 16 | 050S | 040W | 4301350475 | 17991 | Indian | OW | P | |
| UTE TRIBAL 12-14D-55 | 14 | 050S | 050W | 4301350476 | 17973 | Indian | OW | P | |
| UTE TRIBAL 8-15D-55 | 15 | 050S | 050W | 4301350477 | 17974 | Indian | OW | P | |
| UTE TRIBAL 3-14-55 | 14 | 050S | 050W | 4301350478 | 18002 | Indian | OW | P | |
| UTE TRIBAL 5-14-55 | 14 | 050S | 050W | 4301350479 | 18021 | Indian | OW | P | |
| UTE TRIBAL 8-10D-54 | 10 | 050S | 040W | 4301350488 | 18099 | Indian | OW | P | |
| UTE TRIBAL 7-34-55 | 34 | 050S | 050W | 4301350510 | 17949 | Indian | OW | P | |
| FEDERAL 4-4D-65 | 4 | 060S | 050W | 4301350521 | 18557 | Federal | OW | P | |
| FEDERAL 6-3D-64 | 3 | 060S | 040W | 4301350522 | 18073 | Federal | OW | P | |
| FEDERAL 1-1D-64 | 1 | 060S | 040W | 4301350524 | 18088 | Federal | OW | P | |
| FEDERAL 7-2D-65 | 2 | 060S | 050W | 4301350525 | 18100 | Federal | OW | P | |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian | OW | P | |
| FEDERAL 15-5D-65 | 5 | 060S | 050W | 4301350553 | 18537 | Federal | OW | P | |
| FEDERAL 11-4D-64 | 4 | 060S | 040W | 4301350565 | 18043 | Federal | OW | P | |
| FEDERAL 6-6D-65 | 6 | 060S | 050W | 4301350566 | 18521 | Federal | OW | P | |
| LC TRIBAL 3-15D-56 | 15 | 050S | 060W | 4301350598 | 18097 | Indian | OW | P | |
| LC TRIBAL 8-16D-56 | 16 | 050S | 060W | 4301350599 | 18161 | Indian | OW | P | |
| LC FEE 16-16D-56 | 16 | 050S | 060W | 4301350601 | 18165 | Fee | OW | P | |
| LC TRIBAL 10-16D-56 | 16 | 050S | 060W | 4301350602 | 18586 | Indian | OW | P | |
| LC TRIBAL 15-22D-56 | 22 | 050S | 060W | 4301350606 | 18278 | Indian | OW | P | |
| LC TRIBAL 5-23D-56 | 23 | 050S | 060W | 4301350625 | 18285 | Indian | OW | P | |
| LC TRIBAL 5-14D-56 | 14 | 050S | 060W | 4301350661 | 18219 | Indian | OW | P | |
| SFW FEE 14-10D-54 | 10 | 050S | 040W | 4301350686 | 18070 | Fee | OW | P | |
| LC FEE 1-22D-56 | 22 | 050S | 060W | 4301350718 | 18101 | Fee | OW | P | |
| FEDERAL 8-2D-65 | 2 | 060S | 050W | 4301350719 | 18614 | Federal | OW | P | |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P | |
| FEDERAL 7-2D-64 | 2 | 060S | 040W | 4301350734 | 18584 | Federal | OW | P | |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | 18162 | Federal | OW | P | |
| FEDERAL 4-3D-64 | 3 | 060S | 040W | 4301350736 | 18621 | Federal | OW | P | |
| FEDERAL 12-3D-64 | 3 | 060S | 040W | 4301350737 | 18620 | Federal | OW | P | |
| LC TRIBAL 3-21D-56 | 21 | 050S | 060W | 4301350751 | 18462 | Indian | OW | P | |
| LC TRIBAL 5-21D-56 | 21 | 050S | 060W | 4301350752 | 18286 | Indian | OW | P | |
| FEDERAL 2-1D-65 | 1 | 060S | 050W | 4301350759 | 18172 | Federal | OW | P | |
| FEDERAL 3-1D-65 | 1 | 060S | 050W | 4301350760 | 18173 | Federal | OW | P | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|-----------------------|----|------|------|------------|-------|---------|----|---|------------------------|
| FEDERAL 5-1D-65 | 1 | 060S | 050W | 4301350761 | 18174 | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050W | 4301350762 | 18245 | Federal | OW | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050W | 4301350763 | 18589 | Federal | OW | P | |
| FEDERAL 15-2D-65 | 2 | 060S | 050W | 4301350764 | 18590 | Federal | OW | P | |
| LC TRIBAL 14-14D-56 | 14 | 050S | 060W | 4301350776 | 18287 | Indian | OW | P | |
| LC FEE 2-20D-56 | 20 | 050S | 060W | 4301350777 | 18622 | Fee | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | 050S | 060W | 4301350780 | 18341 | Indian | OW | P | |
| FEDERAL 3-4D-65 | 4 | 060S | 050W | 4301350782 | 18556 | Federal | OW | P | |
| FEDERAL 6-4D-65 | 4 | 060S | 050W | 4301350783 | 19162 | Federal | OW | P | |
| FEDERAL 12-4D-65 | 4 | 060S | 050W | 4301350784 | 19171 | Federal | OW | P | |
| LC TRIBAL 14-15D-56 | 15 | 050S | 060W | 4301350834 | 18362 | Indian | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | 040W | 4301350852 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | 040W | 4301350853 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040W | 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060W | 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060W | 4301350867 | 18342 | Fee | OW | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060W | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | 050S | 060W | 4301350870 | 18410 | Fee | OW | P | |
| LC TRIBAL 15-26-56 | 26 | 050S | 060W | 4301350871 | 18377 | Indian | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | 050S | 050W | 4301350888 | 18707 | Indian | OW | P | |
| LC TRIBAL 2-5D-56 | 5 | 050S | 060W | 4301350925 | 18568 | Indian | OW | P | |
| LC TRIBAL 2-9D-56 | 9 | 050S | 060W | 4301350926 | 18425 | Indian | OW | P | |
| LC FEE 8-29-45 | 29 | 040S | 050W | 4301350928 | 18313 | Fee | OW | P | |
| LC FEE 13-29-45 | 29 | 040S | 050W | 4301350929 | 18426 | Fee | OW | P | |
| LC FEE 9-12D-57 | 12 | 050S | 070W | 4301350963 | 18541 | Fee | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070W | 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060W | 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050W | 4301350976 | 18661 | Indian | OW | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060W | 4301350987 | 18944 | Indian | OW | P | |
| LC TRIBAL 10-9D-56 | 9 | 050S | 060W | 4301350990 | 18864 | Indian | OW | P | |
| LC FEE 10-31D-45 | 31 | 040S | 050W | 4301350994 | 18443 | Fee | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | 050S | 040W | 4301350997 | 18747 | Indian | OW | P | |
| LC TRIBAL 10-21-56 | 21 | 050S | 060W | 4301350999 | 18439 | Indian | OW | P | |
| FEDERAL 1-5D-64 | 5 | 060S | 040W | 4301351012 | 18720 | Federal | OW | P | |
| FEDERAL 2-5D-64 | 5 | 060S | 040W | 4301351013 | 18723 | Federal | OW | P | |
| FEDERAL 7-5D-64 | 5 | 060S | 040W | 4301351014 | 18722 | Federal | OW | P | |
| FEDERAL 8-5D-64 | 5 | 060S | 040W | 4301351015 | 18721 | Federal | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | 050S | 060W | 4301351030 | 18440 | Indian | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060W | 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050W | 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P | |
| FEDERAL 8-12D-65 | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P | |
| FEDERAL 2-12D-65 | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | 050S | 060W | 4301351060 | 18862 | Indian | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | 050S | 060W | 4301351069 | 19233 | Indian | OW | P | |
| LC TRIBAL 9-17D-56 | 17 | 050S | 060W | 4301351070 | 18945 | Indian | OW | P | |
| LC TRIBAL 7-27-45 | 27 | 040S | 050W | 4301351073 | 18685 | Indian | OW | P | |
| LC TRIBAL 11-24-45 | 24 | 040S | 050W | 4301351076 | 18745 | Indian | OW | P | |
| FEDERAL 3-12D-65 | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P | |
| FEDERAL 4-12D-65 | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P | |
| LC TRIBAL 9-8D-56 | 8 | 050S | 060W | 4301351112 | 18522 | Indian | OW | P | |
| UTE TRIBAL 4-9-54 | 9 | 050S | 040W | 4301351126 | 19059 | Indian | OW | P | |
| UTE TRIBAL 6-9-54 | 9 | 050S | 040W | 4301351127 | 19017 | Indian | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | 050S | 040W | 4301351128 | 18946 | Indian | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | 050S | 040W | 4301351129 | 18879 | Indian | OW | P | |
| LC TRIBAL 8-30D-56 | 30 | 050S | 060W | 4301351131 | 18539 | Indian | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | 050S | 060W | 4301351132 | 18540 | Indian | OW | P | |
| FEDERAL 1-1D-65 | 1 | 060S | 050W | 4301351142 | 18623 | Federal | OW | P | |
| UTE TRIBAL 8-9-54 | 9 | 050S | 040W | 4301351143 | 18947 | Indian | OW | P | |
| FEDERAL 15-1D-65 | 1 | 060S | 050W | 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | 060S | 050W | 4301351176 | 18655 | Federal | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | 050S | 060W | 4301351183 | 18873 | Indian | OW | P | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|----------------------|----|------|------|------------|-------|---------|----|---|--|
| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian | OW | P | |
| LC TRIBAL 11-20D-56 | 20 | 050S | 060W | 4301351189 | 18819 | Indian | OW | P | |
| LC FEE 5-20D-56 | 20 | 050S | 060W | 4301351190 | 18818 | Fee | OW | P | |
| LC FEE 9-19-56 | 19 | 050S | 060W | 4301351192 | 18596 | Fee | OW | P | |
| LC TRIBAL 9-9D-56 | 9 | 050S | 060W | 4301351198 | 18595 | Indian | OW | P | |
| FEDERAL 16-6-64 | 6 | 060S | 040W | 4301351217 | 18792 | Federal | OW | P | |
| FEDERAL 9-6D-64 | 6 | 060S | 040W | 4301351218 | 18791 | Federal | OW | P | |
| UTE TRIBAL 5-17-55 | 17 | 050S | 050W | 4301351220 | 18841 | Indian | OW | P | |
| UTE TRIBAL 16-3-54 | 3 | 050S | 040W | 4301351226 | 18664 | Indian | OW | P | |
| STATE TRIBAL 15-6-54 | 6 | 050S | 040W | 4301351227 | 18746 | Indian | OW | P | |
| STATE TRIBAL 8-7-54 | 7 | 050S | 040W | 4301351228 | 18743 | Indian | OW | P | |
| STATE TRIBAL 12-1-55 | 1 | 050S | 050W | 4301351229 | 18741 | Indian | OW | P | |
| STATE TRIBAL 11-2-55 | 2 | 050S | 050W | 4301351230 | 18742 | Indian | OW | P | |
| FEDERAL 1-11-65 | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P | |
| FEDERAL 8-11D-65 | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P | |
| FEDERAL 2-11D-65 | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P | |
| STATE TRIBAL 12-3-55 | 3 | 050S | 050W | 4301351236 | 18744 | Indian | OW | P | |
| UTE TRIBAL 11-4-55 | 4 | 050S | 050W | 4301351237 | 18663 | Indian | OW | P | |
| UTE TRIBAL 4-9-55 | 9 | 050S | 050W | 4301351238 | 18796 | Indian | OW | P | |
| UTE TRIBAL 15-5-55 | 5 | 050S | 050W | 4301351239 | 18740 | Indian | OW | P | |
| UTE FEE 9-9-54 | 9 | 050S | 040W | 4301351259 | 18642 | Fee | OW | P | |
| LC TRIBAL 4-29-45 | 29 | 040S | 050W | 4301351260 | 18719 | Indian | OW | P | |
| UTE FEE 14-9D-54 | 9 | 050S | 040W | 4301351271 | 18684 | Fee | OW | P | |
| UTE FEE 15-9D-54 | 9 | 050S | 040W | 4301351272 | 18687 | Fee | OW | P | |
| LC FEE 10-28D-56 | 28 | 050S | 060W | 4301351288 | 18591 | Fee | OW | P | |
| UTE TRIBAL 8-16D-54 | 16 | 050S | 040W | 4301351295 | 19003 | Indian | OW | P | |
| FEE TRIBAL 4-5-54 | 5 | 050S | 040W | 4301351303 | 19187 | Indian | OW | P | |
| LC TRIBAL 1-26-56 | 26 | 050S | 060W | 4301351306 | 18816 | Indian | OW | P | |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 040W | 4301351307 | 19060 | Indian | OW | P | |
| LC TRIBAL 7-22D-56 | 22 | 050S | 060W | 4301351308 | 18795 | Indian | OW | P | |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060W | 4301351309 | 18794 | Indian | OW | P | |
| LC TRIBAL 9-32D-56 | 32 | 050S | 060W | 4301351316 | 19228 | Indian | OW | P | |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060W | 4301351319 | 18817 | Indian | OW | P | |
| LC FEE 8-6D-56 | 6 | 050S | 060W | 4301351342 | 18657 | Fee | OW | P | |
| LC FEE 10-29D-45 | 29 | 040S | 050W | 4301351343 | 18850 | Fee | OW | P | |
| LC TRIBAL 1-7D-56 | 7 | 050S | 060W | 4301351344 | 18774 | Indian | OW | P | |
| LC TRIBAL 9-7D-56 | 7 | 050S | 060W | 4301351346 | 18773 | Indian | OW | P | |
| LC TRIBAL 11-10D-56 | 10 | 050S | 060W | 4301351369 | 18840 | Indian | OW | P | |
| LC FEE 1-31D-45 | 31 | 040S | 050W | 4301351371 | 18686 | Fee | OW | P | |
| LC TRIBAL 14-21D-56 | 21 | 050S | 060W | 4301351384 | 18877 | Indian | OW | P | |
| LC TRIBAL 4-22D-56 | 22 | 050S | 060W | 4301351385 | 18878 | Indian | OW | P | |
| LC TRIBAL 8-21D-56 | 21 | 050S | 060W | 4301351392 | 18874 | Indian | OW | P | |
| UTE TRIBAL 1-17-55 | 17 | 050S | 050W | 4301351393 | 18848 | Indian | OW | P | |
| LC TRIBAL 4-33D-45 | 33 | 040S | 050W | 4301351401 | 18853 | Indian | OW | P | |
| LC TRIBAL 16-21D-56 | 21 | 050S | 060W | 4301351407 | 18875 | Indian | OW | P | |
| UTE TRIBAL 2-10D-54 | 10 | 050S | 040W | 4301351411 | 19172 | Indian | OW | P | |
| UTE TRIBAL 4-10D-54 | 10 | 050S | 040W | 4301351414 | 19069 | Indian | OW | P | |
| LC TRIBAL 2-21D-56 | 16 | 050S | 060W | 4301351418 | 19252 | Indian | OW | P | |
| LC TRIBAL 1-23D-45 | 23 | 040S | 050W | 4301351425 | 18855 | Indian | OW | P | |
| LC TRIBAL 2-28D-45 | 28 | 040S | 050W | 4301351429 | 18701 | Indian | OW | P | |
| LC TRIBAL 9-28D-45 | 28 | 040S | 050W | 4301351430 | 18656 | Indian | OW | P | |
| LC TRIBAL 1-29-56 | 29 | 050S | 060W | 4301351442 | 18876 | Indian | OW | P | |
| LC FEE 1-1-56 | 1 | 050S | 060W | 4301351458 | 18829 | Fee | OW | P | |
| LC Tribal 12-32-45 | 32 | 040S | 050W | 4301351465 | 18772 | Indian | OW | P | |
| UTE TRIBAL 2-5-54 | 5 | 050S | 040W | 4301351520 | 18880 | Indian | OW | P | |
| LC Tribal 3-32D-45 | 32 | 040S | 050W | 4301351561 | 18842 | Indian | OW | P | |
| LC TRIBAL 5-15D-56 | 15 | 050S | 060W | 4301351562 | 19253 | Indian | OW | P | |
| LC FEE 16-36-56 | 36 | 050S | 060W | 4301351611 | 19096 | Fee | OW | P | |
| LC TRIBAL 15-34-56 | 34 | 050S | 060W | 4301351647 | 18962 | Indian | OW | P | |
| LC TRIBAL 1-34D-56 | 34 | 050S | 060W | 4301351660 | 18988 | Indian | OW | P | |
| LC FEE 13-23-56 | 23 | 050S | 060W | 4301351706 | 18994 | Fee | OW | P | |
| LC FEE 11-23D-56 | 23 | 050S | 060W | 4301351707 | 18995 | Fee | OW | P | |
| LC TRIBAL 3-33-56 | 33 | 050S | 060W | 4301351711 | 19242 | Indian | OW | P | |
| LC FEE 11-29D-45 | 29 | 040S | 050W | 4301351743 | 19188 | Fee | OW | P | |
| LC FEE 4-28D-45 | 29 | 040S | 050W | 4301351745 | 18849 | Fee | OW | P | |
| CC Fee 7R-28-38 | 28 | 030S | 080W | 4301351852 | 18863 | Fee | OW | P | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|-------------------------|----|------|------|------------|-------|---------|----|---|--|
| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | OW | P | |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P | |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | OW | P | |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | OW | P | |
| FEDERAL 2-7-64 | 7 | 060S | 040W | 4301351919 | 19139 | Federal | OW | P | |
| FEDERAL 1-7D-64 | 7 | 060S | 040W | 4301351920 | 19140 | Federal | OW | P | |
| FEDERAL 12-7D-64 | 7 | 060S | 040W | 4301351924 | 19025 | Federal | OW | P | |
| FEDERAL 11-7D-64 | 7 | 060S | 040W | 4301351925 | 19039 | Federal | OW | P | |
| FEDERAL 13-7D-64 | 7 | 060S | 040W | 4301351926 | 19026 | Federal | OW | P | |
| FEDERAL 14-7D-64 | 7 | 060S | 040W | 4301351927 | 19040 | Federal | OW | P | |
| FEDERAL 7-7D-64 | 7 | 060S | 040W | 4301351933 | 19141 | Federal | OW | P | |
| FEDERAL 8-7D-64 | 7 | 060S | 040W | 4301351934 | 19142 | Federal | OW | P | |
| FEDERAL 9-7D-64 | 7 | 060S | 040W | 4301351935 | 19143 | Federal | OW | P | |
| FEDERAL 10-7D-64 | 7 | 060S | 040W | 4301351936 | 19144 | Federal | OW | P | |
| ABBOTT FEE 2-6D-54 | 6 | 050S | 040W | 4301351949 | 18974 | Fee | OW | P | |
| ABBOTT FEE 8-6D-54 | 6 | 050S | 040W | 4301351950 | 18964 | Fee | OW | P | |
| ABBOTT FEE 4-6-54 | 6 | 050S | 040W | 4301351952 | 18965 | Fee | OW | P | |
| Federal 15-12D-65 | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P | |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P | |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P | |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P | |
| Federal 1-6D-65 | 6 | 060S | 050W | 4301352012 | 19189 | Federal | OW | P | |
| Federal 3-6D-65 | 6 | 060S | 050W | 4301352014 | 19190 | Federal | OW | P | |
| Federal 2-6-65 | 6 | 060S | 050W | 4301352017 | 19191 | Federal | OW | P | |
| Federal 7-6D-65 | 6 | 060S | 050W | 4301352018 | 19192 | Federal | OW | P | |
| Federal 16-11D-65 | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P | |
| Federal 15-11D-65 | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P | |
| Federal 10-11D-65 | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P | |
| Federal 9-11D-65 | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P | |
| Federal 11-12D-65 | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P | |
| Federal 12-12D-65 | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P | |
| Federal 13-12D-65 | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P | |
| Federal 14-12D-65 | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P | |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P | |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P | |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P | |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P | |
| Vieira Tribal 5-4D-54 | 4 | 050S | 040W | 4301352146 | 19193 | Indian | OW | P | |
| Vieira Tribal 6-4D-54 | 4 | 050S | 040W | 4301352147 | 19216 | Indian | OW | P | |
| Lamplugh Tribal 6-3D-54 | 3 | 050S | 040W | 4301352148 | 19289 | Indian | OW | P | |
| Lamplugh Tribal 5-3D-54 | 3 | 050S | 040W | 4301352149 | 19290 | Indian | GW | P | |
| Lamplugh Tribal 4-3D-54 | 3 | 050S | 040W | 4301352150 | 19291 | Indian | OW | P | |
| Lamplugh Tribal 3-3D-54 | 3 | 050S | 040W | 4301352151 | 19292 | Indian | OW | P | |
| UTE Tribal 6-35D-54 | 35 | 050S | 040W | 4301352158 | 19254 | Indian | GW | P | |
| UTE Tribal 4-35D-54 | 35 | 050S | 040W | 4301352159 | 19255 | Indian | GW | P | |
| Heiner Tribal 3-11D-54 | 11 | 050S | 040W | 4301352165 | 19194 | Indian | OW | P | |
| Heiner Tribal 4-11-54 | 11 | 050S | 040W | 4301352166 | 19195 | Indian | OW | P | |
| Heiner Tribal 5-11D-54 | 11 | 050S | 040W | 4301352167 | 19196 | Indian | OW | P | |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian | OW | P | |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian | OW | P | |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P | |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | OW | P | |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P | |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | OW | P | |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P | |
| Fee Tribal 3-5D-54 | 5 | 050S | 040W | 4301352184 | 19201 | Indian | OW | P | |
| Casper Tribal 7-5D-54 | 5 | 050S | 040W | 4301352185 | 19202 | Indian | OW | P | |
| UTE Tribal 10-35D-54 | 35 | 050S | 040W | 4301352198 | 19320 | Indian | OW | P | |
| UTE Tribal 14-35D-54 | 35 | 050S | 040W | 4301352199 | 19311 | Indian | GW | P | |
| UTE Tribal 12-35D-54 | 35 | 050S | 040W | 4301352200 | 19312 | Indian | OW | P | |
| UTE Tribal 16-35D-54 | 35 | 050S | 040W | 4301352230 | 19321 | Indian | OW | P | |
| Evans Tribal 1-3-54 | 3 | 050S | 040W | 4301352234 | 19264 | Indian | OW | P | |
| Evans Tribal 2-3D-54 | 3 | 050S | 040W | 4301352235 | 19265 | Indian | OW | P | |
| Evans Tribal 7-3D-54 | 3 | 050S | 040W | 4301352236 | 19256 | Indian | OW | P | |
| Evans Tribal 8-3D-54 | 3 | 050S | 040W | 4301352237 | 19257 | Indian | OW | P | |
| Ute Tribal 9-3D-54 | 3 | 050S | 040W | 4301352249 | 19236 | Indian | OW | P | |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|---------------------------------|----|------|------|------------|-------|---------|----|----|------------------------|
| Ute Tribal 15-3D-54 | 3 | 050S | 040W | 4301352250 | 19237 | Indian | OW | P | |
| Ute Tribal 10-3-54 | 3 | 050S | 040W | 4301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W | 4301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W | 4301352299 | 19259 | Indian | OW | P | |
| Ute Tribal 11-3D-54 | 3 | 050S | 040W | 4301352300 | 19260 | Indian | OW | P | |
| Ute Tribal 16-4D-54 | 4 | 050S | 040W | 4301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | 050S | 040W | 4301352303 | 19293 | Indian | OW | P | |
| Ute Tribal 9-4D-54 | 4 | 050S | 040W | 4301352305 | 19304 | Indian | OW | P | |
| Ute Tribal 10-4D-54 | 4 | 050S | 040W | 4301352307 | 19294 | Indian | OW | P | |
| UTE Tribal 2-35D-54 | 35 | 050S | 040W | 4301352319 | 19322 | Indian | OW | P | |
| UTE Tribal 8-35D-54 | 35 | 050S | 040W | 4301352320 | 19323 | Indian | OW | P | |
| Abbott Fee 5-6D-54 | 6 | 050S | 040W | 4301352326 | 19351 | Fee | OW | P | |
| Ute Tribal 6-11D-54 | 11 | 050S | 040W | 4301352330 | 19243 | Indian | OW | P | |
| Ute Tribal 12-11D-54 | 11 | 050S | 040W | 4301352331 | 19244 | Indian | OW | P | |
| Ute Tribal 14-11D-54 | 11 | 050S | 040W | 4301352332 | 19245 | Indian | OW | P | |
| Ute Tribal 11-4D-54 | 4 | 050S | 040W | 4301352343 | 19305 | Indian | OW | P | |
| Ute Tribal 12-4D-54 | 4 | 050S | 040W | 4301352344 | 19352 | Indian | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W | 4301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W | 4301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W | 4301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W | 4301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W | 4301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | 040W | 4301352548 | 99999 | Indian | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | 120S | 070E | 4300730987 | 15218 | Fee | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | 120S | 070E | 4300730990 | 14922 | Fee | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 120S | 070E | 4300730999 | 15172 | Fee | D | PA | |
| CC FEE 7-28-38 | 28 | 030S | 080W | 4301350887 | 18288 | Fee | D | PA | |
| CC FEE 8-9-37 | 9 | 030S | 070W | 4301350896 | 18660 | Fee | D | PA | |
| ST LOST CREEK 32-44 | 32 | 110S | 070E | 4304930023 | 14450 | State | D | PA | |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | 070E | 4300730991 | 14846 | Fee | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | 070E | 4300731001 | 14923 | Fee | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | 040W | 4301330403 | 8231 | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | 050W | 4301330404 | 8233 | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | 050W | 4301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W | 4301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W | 4301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | S | |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | S | |
| UTE TRIBAL 7-30 | 30 | 050S | 040W | 4301332167 | 12945 | Indian | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | 050S | 050W | 4301332267 | 13571 | Indian | OW | S | |
| UTE TRIBAL 10-16-55 | 16 | 050S | 050W | 4301332345 | 13693 | Indian | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | S | |
| UTE TRIBAL 13-30-54 | 30 | 050S | 040W | 4301332409 | 13968 | Indian | OW | S | |
| UTE TRIBAL 3-33-54 | 33 | 050S | 040W | 4301332412 | 13938 | Indian | OW | S | |
| UTE TRIBAL 1-20-55 | 20 | 050S | 050W | 4301332414 | 14548 | Indian | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | 050S | 040W | 4301332512 | 13982 | Indian | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | 050S | 040W | 4301332569 | 14314 | Indian | OW | S | |
| UTE TRIBAL 10-14-55 | 14 | 050S | 050W | 4301332601 | 14331 | Indian | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | 050S | 040W | 4301332613 | 14416 | Indian | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | 050S | 040W | 4301332623 | 14383 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W | 4301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W | 4301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W | 4301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | 050S | 040W | 4301332801 | 15057 | Indian | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | 050S | 050W | 4301332855 | 15114 | Indian | OW | S | |
| UTE TRIBAL 5-36-55 | 36 | 050S | 050W | 4301332930 | 15301 | Indian | OW | S | |
| UTE TRIBAL 8-24-54 | 24 | 050S | 040W | 4301332933 | 15402 | Indian | OW | S | |
| UTE TRIBAL 12-15-55 | 15 | 050S | 050W | 4301332981 | 15348 | Indian | OW | S | |
| UTE TRIBAL 9-21-54 | 21 | 050S | 040W | 4301333040 | 15360 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54 | 21 | 050S | 040W | 4301333114 | 15441 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54 | 16 | 050S | 040W | 4301333129 | 15454 | Indian | OW | S | |
| TAYLOR FEE 7-14-56 | 14 | 050S | 060W | 4301333140 | 15601 | Fee | OW | S | |
| UTE TRIBAL 9S-25-55 | 25 | 050S | 050W | 4301333245 | 15962 | Indian | OW | S | |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | | | |
|-------------------|---|------|------|------------|-------|--------|----|---|--|
| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |